

SUPPLEMENTARY INFORMATION (UNAUDITED)

QUARTERLY SHARE TRADING INFORMATION

The Toronto Stock Exchange

2007 (dollars)	First	Second	Third	Fourth
High	41.48	38.35	38.74	40.97
Low	36.50	35.21	33.62	35.75
Close	37.66	35.90	36.44	40.01
Volume (millions)	60.6	45.8	47.3	50.1

2006 (dollars)	First	Second	Third	Fourth
High	37.00	35.24	37.08	41.45
Low	33.42	31.75	34.44	34.50
Close	33.60	33.97	36.07	40.27
Volume (millions)	41.7	57.6	34.0	40.4

The New York Stock Exchange

2007 (U.S. dollars)	First	Second	Third	Fourth
High	35.40	36.15	37.13	44.29
Low	30.93	32.06	31.26	36.20
Close	32.65	33.78	36.67	40.43
Volume (millions)	9.1	11.7	12.6	15.6

2006 (U.S. dollars)	First	Second	Third	Fourth
High	32.29	32.01	33.34	36.00
Low	28.64	28.06	30.33	30.32
Close	28.87	30.57	32.30	34.40
Volume (millions)	8.7	12.5	8.6	8.7

FIVE-YEAR CONSOLIDATED HIGHLIGHTS

FINANCIAL AND OPERATING INFORMATION¹

<i>(millions of dollars, except where otherwise noted)</i>	2007	2006	2005	2004	2003
Earnings Applicable to Common Shareholders					
Liquids Pipelines	287.2	274.2	229.1	219.9	213.5
Gas Pipelines	69.7	61.2	59.8	53.8	70.1
Sponsored Investments	96.9	86.8	64.8	66.2	234.3
Gas Distribution and Services	184.1	178.2	178.8	313.1	153.6
International	95.1	83.2	87.4	73.6	72.3
Corporate	(32.8)	(68.2)	(63.9)	(81.3)	(76.6)
Earnings applicable to common shareholders	700.2	615.4	556.0	645.3	667.2
Adjusted operating earnings applicable to common shareholders ²	636.5	592.9	537.2	491.1	495.5
Cash Flow Data					
Cash provided by operating activities	1,378.7	1,297.7	947.0	886.7	368.5
Additions to property, plant and equipment	2,299.2	1,185.3	724.1	496.4	391.3
Acquisitions and long-term investments	20.3	463.7	178.5	850.5	128.8
Common share dividends	452.3	403.1	361.1	315.8	283.9
Operating Data					
Liquids Pipelines – Deliveries (thousands of barrels per day)					
Enbridge System ³	2,005	2,013	1,872	2,001	1,864
Athabasca System ⁴	164	190	142	149	134
Spearhead Pipeline	103	82	–	–	–
Olympic Pipeline	284	289	–	–	–
Gas Pipelines – Average Daily Throughput Volume (millions of cubic feet per day)					
Alliance Pipeline US	1,598	1,592	1,597	1,581	1,588
Vector Pipeline	1,034	1,015	1,033	997	991
Enbridge Offshore Pipelines	2,060	2,153	2,102	–	–
Gas Distribution and Services ⁵					
Volumes (billions of cubic feet)	418	408	438	575	458
Number of active customers (thousands)	1,902	1,852	1,805	1,756	1,679
Degree day deficiency ⁶					
Actual	3,659	3,355	3,750	5,052	4,029
Forecast based on normal weather	3,617	3,745	3,747	4,849	3,565

¹ As a result of the elimination of the quarter lag basis of consolidation, Gas Distribution and Services financial and operating information for 2004 reflects earnings for the 15 months ended December 31, 2004 for Enbridge Gas Distribution (EGD), Noverco and other gas distribution entities. The 2003 data includes earnings for the 12 months ended September 30, 2003 for these entities, while 2005 and 2006 information is for the 12 months ended December 31, 2005 and 2006 for these entities.

² Adjusted operating earnings applicable to common shareholders represents earnings applicable to common shareholders adjusted for non-operating factors primarily including non-operating gains and losses, the impact of weather, regulatory disallowances and impacts of tax rate changes. Adjusted operating earnings applicable to common shareholders is not a measure that has a standardized meaning prescribed by Canadian generally accepted accounting principles (GAAP) and is not considered a GAAP measure; therefore, this measure may not be comparable with a similar measure presented by other issuers. Management believes the presentation of adjusted operating earnings provides useful information to investors and shareholders as it provides increased predictive value and performance trends. Earnings for 2004 and 2003 have been adjusted to eliminate the quarter lag basis of consolidation described above.

³ Enbridge system includes Canadian mainline deliveries in Western Canada and to the Lakehead System at the U.S. border and Line 9 in Eastern Canada.

⁴ Volumes are for the Athabasca mainline only and do not include laterals on the Athabasca System.

⁵ Gas Distribution and Services volumes and the number of active customers are derived from the aggregate system supply and direct purchase gas supply arrangements.

⁶ Degree day deficiency is a measure of coldness which is indicative of volumetric requirements of natural gas utilized for heating purposes. It is calculated by accumulating for each day in the period the total number of degrees each day by which the daily mean temperature falls below 18 degrees Celsius. The figures given are those accumulated in the Greater Toronto area.

FIVE-YEAR CONSOLIDATED HIGHLIGHTS

SHAREHOLDER AND INVESTOR INFORMATION

<i>(per share amounts in dollars)</i>	2007	2006	2005	2004	2003
Shares Outstanding (millions)					
Weighted average common shares outstanding	355.3	340.0	337.4	334.5	330.9
Diluted weighted average common shares outstanding	358.3	343.3	341.2	337.2	333.8
Common Share Trading (TSX)					
High	41.48	41.45	38.82	30.08	27.07
Low	33.62	31.75	28.59	23.63	20.48
Close	40.01	40.27	36.34	29.85	26.85
Volume (millions)	203.8	173.7	211.3	155.4	150.2
Per Common Share Data					
Earnings applicable to common shareholders	1.97	1.81	1.65	1.93	2.02
Adjusted operating earnings applicable to common shareholders ¹	1.79	1.74	1.59	1.47	1.50
Dividends paid on common shares	1.23	1.15	1.04	0.92	0.83
Financial Ratios					
Return on average shareholders' equity ²	13.6%	13.9%	13.2%	17.0%	19.0%
Return on average capital employed ³	7.0%	7.0%	6.9%	8.3%	8.3%
Debt to debt plus shareholders' equity ⁴	66.5%	68.6%	68.9%	67.1%	68.7%
Debt to average capital employed ⁵	68.3%	71.1%	71.0%	67.2%	66.1%
Earnings coverage of interest ⁶	2.4x	2.4x	2.4x	2.8x	2.7x
Dividend payout ratio ⁷	68.7%	66.1%	65.2%	62.3%	55.3%

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2 Earnings applicable to common shareholders divided by average shareholders' equity (weighted monthly during the year).

3 Sum of after-tax earnings (including earnings from discontinued operations) and after-tax interest expense, divided by weighted average capital employed. Capital employed is equal to the sum of shareholders' equity, EGD preferred shares, future income taxes, deferred credits and total debt (including short-term borrowings).

4 Total debt (including short-term borrowings) divided by the sum of total debt and shareholders' equity.

5 Total debt (including short-term borrowings) divided by average capital employed. Capital employed is equal to the sum of shareholders' equity, EGD preferred shares, future income taxes, deferred credits and total debt (including short-term borrowings).

6 Earnings before taxes and interest expenses divided by interest expense (including capitalized interest).

7 Dividends per common share divided by adjusted operating earnings per common share applicable to common shareholders.