



For the three months ended March 31, 2000

**Enbridge first quarter 2000 earnings increase 18%
to \$82.6 million, quarterly dividend increased 7%
to \$0.3225 per common share**

On April 27, 2000, Enbridge Inc. announced Earnings Applicable to Common Shareholders for the first quarter of 2000 of \$82.6 million, or \$0.55 per share, compared with \$69.8 million, or \$0.47 per share, for the same period in 1999. The 18% increase in earnings reflects higher contributions from the Energy Services and Gas Distribution businesses and the favourable impact from the reduction in the corporate income tax rate. Higher financing costs associated with the growth in the non-regulated businesses partially offset these increases.

Commenting on the results, Brian F. MacNeill, President & Chief Executive Officer, said, "For the third consecutive year, warm weather affected earnings from our key gas distribution franchise. Notwithstanding, first quarter earnings increased over the prior period, consistent with our expectations for another year of earnings growth on a weather normal basis."

Mr. MacNeill added, "Our strategies have positioned us for growth in both core businesses as well as further integration along the energy value chain. Business fundamentals are strong and the improvement in commodity prices bodes well for the future. Liquids and natural gas volumes from the Western Canadian Sedimentary Basin are expected to rise over the next decade, and we look forward to applying our expertise on incentive based tolling to the gas distribution franchise. In addition to our core business opportunities, our experience with northern operations positions us to be a leading player in northern gas pipeline development. Our overall commitment continues to be to deliver superior returns to shareholders through profitable growth while maintaining a low risk business profile."

Consistent with current profitability and the outlook for future growth, on April 27, 2000, the Board of Directors announced an increase in the quarterly dividend from \$0.3025 per common share to \$0.3225 per common share, effective with the second quarter dividend payment on June 1. The increase represents the fifth and largest quarterly increase in the dividend since 1995. Also today, the Board declared a quarterly dividend of \$0.34375 per Series A Preferred Share. Both dividends are payable on June 1, 2000, to shareholders of record on May 12, 2000.



Financial Results

Liquids Pipelines

First quarter earnings were \$42.4 million, compared with \$41.4 million in the first quarter of 1999, due primarily to higher earnings from the Enbridge System as a result of the Terrace Expansion, which was completed in 1999. The results from the Lakehead, Enbridge (NW) and Enbridge (Athabasca) Systems are comparable to the results for the first three months of 1999.

In April, Enbridge Pipelines Inc. and the Canadian Association of Petroleum Producers (CAPP) announced the details of an Incentive Tolling Agreement governing tolls on the Enbridge Canadian mainline pipeline system for the years 2000 to 2004. The specific terms of the settlement have been filed with the National Energy Board, seeking its approval. The settlement follows the May 1999 Memorandum of Agreement regarding an extension and revision of the 1995 Incentive Tolling Agreement which expired at the end of 1999. The fundamentals of the extended agreement are consistent with the original agreement, allowing Enbridge and its customers to continue to share in cost savings.

Gas Distribution

Earnings from the Gas Distribution business increased \$12.7 million to \$33.1 million in the first quarter of 2000. The results include contributions from Enbridge Consumers Gas for the three month period ended December 1999 and income from the Corporation's 32% investment in Noverco. Due to the seasonal nature of these gas distribution operations, quarterly earnings are not indicative of full year results.

The increased earnings of Enbridge Consumers Gas reflect higher distribution volumes, lower operating and maintenance expense, and lower tax expense due to the tax rate reduction. These increases were partially offset by the impact of unbundling the retail products and services business to Energy Services. The weather was colder by 3% from the same period last year but was still 9.9% warmer than normal. Enbridge Consumers Gas continues to increase its customer base at expected rates. The results from other Gas Distribution operations approximated last year's earnings.

International

Earnings decreased \$0.9 million to \$5.8 million in the first quarter of 2000, primarily because of lower consulting fees after the completion of a significant contract in Mexico in 1999. Income from the Corporation's OCENSA investment in Colombia was comparable to income for the same period last year. Receipt of final assent from the Venezuelan government for the acquisition of a 45% interest in the Jose Terminal remains pending.



Gas Pipelines and New Business Development

Earnings from Gas Pipelines and New Business Development activities decreased \$1.7 million in the first three months of 2000 to \$9.5 million. Higher AEDC from the Alliance Pipeline Project was more than offset by reduced tax recoveries in 2000. The earnings of AltaGas Services Inc., which was acquired in the third quarter of 1999, and improved results from electrical utility operations partially offset the decrease.

Energy Services

Energy Services earnings increased to \$6.0 million in 2000, compared with a loss of \$3.5 million in the first quarter of 1999. The higher earnings were due primarily to the retail energy products and services business activities unbundled from the regulated operations of Enbridge Consumers Gas, effective October 1, 1999.

Corporate

Corporate costs totalled \$8.7 million, compared with \$4.7 million in 1999. This increase was due mainly to higher financing costs associated with higher interest rates and the growth in non-regulated and new corporate ventures.

Consolidated Results of Operations

On a consolidated basis, operating revenue increased by \$111.7 million, or 19%, to \$700.1 million, compared with the same period last year. Of the increase, \$55.2 million was due to higher transportation revenue included in the Liquids Pipelines business which was attributed to commissioning of Terrace Expansion and the Enbridge (Athabasca) System, completion of the Line 9 reversal and other feeder line expansions during 1999. A further \$31.0 million included in gas sales and transportation revenue was realized in Gas Distribution, after consideration of the transfer of the retail business, primarily from increased distribution volumes and the higher allowed equity rate of return. The results of this business continue to indicate a trend towards increased transportation service contracts rather than the traditional system gas supply contracts. The remaining increase is the result of the transfer and expansion of services in the Energy Services business.

Operating and administrative expenses increased \$28.0 million to \$202.2 million in the first quarter of 2000 due to increases to support the revenue growth in the Liquids Pipelines business and the larger customer base in Energy Services. The larger balance of property, plant and equipment gave rise to increased depreciation expense in the quarter. Investment and other income decreased to \$43.4 million from \$53.9 million in 1999, caused primarily by lower AEDC due to commissioning of the Enbridge



(Athabasca) System and other feeder lines subsequent to the first quarter of 1999. The increase in the effective income tax rate is due primarily to increased taxable earnings and timing differences related to regulated activities, net of the impact of the reduction in the income tax rate.

When used in this interim report, the words "anticipate", "expect", "project", "believe", "estimate", "forecast" and similar expressions are intended to identify forward looking statements, which include statements relating to pending and proposed projects. Such statements are subject to certain risks, uncertainties and assumptions pertaining to operating performance, regulatory parameters, weather and economic conditions and, in the case of pending and proposed projects, risks relating to design and construction, regulatory processes, obtaining financing and performance of other parties, including partners, contractors and suppliers.

Shareholder Information

Dividend Reinvestment and Share Purchase Plan

Enbridge Inc. offers a Dividend Reinvestment and Share Purchase Plan that enables shareholders to reinvest their cash dividends in common shares, or to make optional cash payments to purchase additional shares, in either case free of brokerage or other charges. Share purchase cut-off for the 2000 second quarter optional cash payment to purchase additional shares is May 25, 2000.

Registrar and Transfer Agent in Canada

Inquiries regarding the Dividend Reinvestment and Share Purchase Plan, change of address, share transfer, lost certificates, dividends, and duplicate mailings should be directed to:

CIBC Mellon Trust Company
320 Bay Street
Toronto, Ontario M5H 4A6
Telephone: (416) 643-5000
Toll free: (800) 387-0825

Investor Relations

Shareholder inquiries regarding the Corporation's financial and operating performance should be directed to:

Director, Investor Relations
Enbridge Inc.
2900 Canada Trust Tower
421 – 7 Avenue S.W.
Calgary, Alberta, Canada T2P 4K9
Toll free: (800) 481-2804
Facsimile: (403) 231-5989
E-mail: al.monaco@corp.enbridge.com
Internet: www.enbridge.com

April 27, 2000


**Enbridge Inc.
Highlights¹**

	Three months ended March 31,	
<i>(unaudited; Canadian dollars in millions, except per share amounts)</i>	2000	1999
FINANCIAL		
Earning Applicable to Common Shareholders		
Liquids Pipelines	42.4	41.4
Gas Distribution	33.1	20.4
International	5.8	6.7
Gas Pipelines and New Business Development	9.5	11.2
Energy Services	6.0	(3.5)
Corporate	(8.7)	(4.7)
Preferred Security Distributions	(3.8)	-
Preferred Share Dividends	(1.7)	(1.7)
	82.6	69.8
Operating Revenue		
Liquids Pipelines	180.5	125.3
Gas Distribution	411.4	440.7
International	2.2	4.5
Gas Pipelines and New Business Development	16.2	6.8
Energy Services	89.8	11.1
	700.1	588.4
Cash Provided By (Used In) Operating Activities		
Earnings plus charges (credits) not affecting cash	150.8	125.9
Changes in operating assets and liabilities	(188.1)	(49.3)
	(37.3)	76.6
Common Share Dividends		
	47.3	44.8
Per Common Share Amounts²		
Earnings	0.55	0.47
Dividends	0.3025	0.2875
<i>Weighted Average Common Shares Outstanding (millions)</i>	151.4	150.8
OPERATING		
Liquids Pipelines³		
Deliveries (thousands of barrels per day)	2,139	1,926
Barrel miles (billions)	181	173
Average haul (miles)	913	999
Gas Distribution⁴		
Volumes (billion cubic feet)	102	96
Number of active customers (thousands)	1,489	1,439
Degree day deficiency⁵		
Actual	1,193	1,157
Forecast based on normal weather	1,324	1,362



1. Highlights of Gas Distribution reflect the results of Enbridge Consumers Gas and other gas distribution assets on a quarter lag basis for the three months ended December 31, 1999 and 1998.
2. Prior year per common share amounts and weighted average common shares outstanding have been adjusted for the two-for-one stock split that occurred on May 10, 1999.
3. Liquids Pipelines operating highlights include the statistics of the 15.3% owned Lakehead System.
4. Gas distribution volumes and the number of active customers are derived from the aggregate of buy/sell and transportation service supply arrangements.
5. Degree day deficiency is a measure of coldness. It is calculated by accumulating for each day in the period the total number of degrees each day by which the daily mean temperature falls below 18 degrees Celsius. The figures given are those accumulated in the Toronto area.

Enbridge Inc.
Consolidated Statement of Earnings

	Three months ended March 31,	
<i>(unaudited; Canadian dollars in millions, except per share amounts)</i>	2000	1999
Operating Revenue		
Gas sale	342.2	328.0
Transportation revenue	240.5	169.3
Energy services and other	117.4	91.1
	700.1	588.4
Expenses		
Gas costs	223.2	209.8
Operating and administrative	202.2	174.2
Depreciation	109.2	82.7
	534.6	466.7
Operating Income	165.5	121.7
Investment and Other Income	43.4	53.9
Interest Expense	(103.4)	(92.8)
Earnings Before Income Taxes	105.5	82.8
Income Taxes	(17.4)	(11.3)
Earnings	88.1	71.5
Preferred Security Distributions	(3.8)	-
Preferred Share Dividends	(1.7)	(1.7)
Earnings Applicable to Common Shareholders	82.6	69.8
Earnings Per Common Share	0.55	0.47
Weighted Average Common Shares Outstanding (millions)	151.4	150.8


Enbridge Inc.
Consolidated Statement of Retained Earnings

<i>(unaudited; Canadian dollars in millions)</i>	2000	1999
Retained Earnings at Beginning of Period	503.1	407.6
Earnings Applicable to Common Shareholders	82.6	69.8
Common Share Dividends	(47.3)	(44.8)
Effect of Change in Accounting for Income Taxes (Note 1)	(112.0)	-
Retained Earnings at End of Period	426.4	432.6

See accompanying notes to the consolidated financial statements.

Enbridge Inc.
Consolidated Statement of Cash Flows

<i>(unaudited; Canadian dollars in millions,)</i>	Three months ended March 31,	
	2000	1999
Cash Provided By (Used In) Operating Activities		
Earnings	88.1	71.5
Charges (credits) not affecting cash		
Depreciation	109.2	82.7
Other	(46.5)	(28.3)
Changes in operating assets and liabilities	(188.1)	(49.3)
	(37.3)	76.6
Investing Activities		
Additions to property, plant and equipment	(52.1)	(264.0)
Long term investments	(96.0)	(58.4)
Changes in construction payable	(29.6)	(14.4)
Other	(5.9)	(44.9)
	(183.6)	(381.7)
Financing Activities		
Variable rate financing, net	(277.1)	283.7
Fixed rate financing, net	541.2	11.2
Capital stock	3.4	2.5
Dividends and distributions	(52.8)	(46.5)
	214.7	250.9
Decrease in Cash and Cash Equivalents	(6.2)	(54.2)
Cash and Cash Equivalents at Beginning of Period	53.6	124.9
Cash and Cash Equivalents at End of Period	47.4	70.7

See accompanying notes to the consolidated financial statements.



Enbridge Inc.
Consolidated Statement of Financial Position

	March 31, 2000	December 31, 1999
<i>(unaudited; Canadian dollars in millions,)</i>		
ASSETS		
Cash and cash equivalents	47.4	53.6
Accounts receivable and other current assets	987.9	678.5
Gas in storage	335.0	375.1
	1,370.3	1,107.2
Long term investments	1,157.4	1,051.6
Deferred charges and other assets	363.2	278.7
Property, plant and equipment, net	7,144.8	6,770.7
	10,035.7	9,208.2
LIABILITIES AND SHAREHOLDERS' EQUITY		
Short term borrowings	404.7	155.4
Accounts payable and other current liabilities	677.3	580.7
Current portion of long term liabilities	201.8	174.4
	1,283.8	910.5
Long term debt	5,275.9	5,284.8
Deferred liabilities	114.4	157.8
Future income taxes	833.2	254.5
Non controlling interest preference shares	100.0	100.0
Shareholders' equity	2,428.4	2,500.6
	10,035.7	9,208.2

See accompanying notes to the consolidated financial statements.

NOTES TO THE UNAUDITED CONSOLIDATED FINANCIAL STATEMENTS

The accompanying unaudited consolidated financial statements have been prepared in accordance with generally accepted accounting principles and should be read in conjunction with the consolidated financial statements and notes thereto included in Enbridge Inc.'s 1999 Annual Report.

Earnings for interim periods may not be indicative of results for the fiscal year due to weather variations and other factors. Certain reclassifications have been made to the prior period financial statements to conform to current year presentation.

1. CHANGE IN ACCOUNTING POLICIES

Income taxes

Effective January 1, 2000, the Corporation adopted the Canadian Institute of Chartered Accountants new recommendations for accounting for income taxes. The recommendations have been adopted retroactively without restatement of the prior



Three months ended March 31, 1999

(unaudited; Canadian dollars in millions)

	Liquids Pipelines	Gas Distribution	Gas International	Gas Pipelines	Energy Services	Corporate	Total
Operating Revenue	125.3	440.7	4.5	6.8	11.1	--	588.4
Operating Expenses	50.0	307.8	2.9	6.5	16.0	0.8	384.0
Depreciation	23.9	56.7	--	0.8	0.6	0.7	82.7
Investment and Other Income	19.7	13.2	5.1	8.0	--	7.9	53.9
Interest Expense	18.9	49.6	--	0.6	--	23.7	92.8
Income Taxes	10.8	19.4	--	(4.3)	(2.0)	(12.6)	11.3
Earnings	41.4	20.4	6.7	11.2	(3.5)	(4.7)	71.5
Preferred Share Dividends							(1.7)
Earnings Applicable to Common Shareholders							69.8

Supplementary Financial Information

	<u>Number of Shares</u>
Common Shares – issued and outstanding (voting equity shares)	156,486,059
Preference Shares, Series A (non-voting equity shares)	5,000,000
Total vested and exercisable stock options	1,602,925

Pursuant to the Shareholder Rights Plan of the Corporation, Enbridge Inc. has issued one right in respect of each of its outstanding common shares. The number of common shares issuable on exercise of such rights, if triggered, is undeterminable.

Supplementary information as at April 18, 2000.