

ENBRIDGE PIPELINES INC.
FIRM SERVICE TOLL CHARGE
LINE 8 OIL PRODUCTS TRANSPORTATION SYSTEM
2009 OPERATING YEAR

April 2009

**ENBRIDGE PIPELINES INC.
FIRM SERVICE TOLL CHARGE
Line 8 Oil Products Transportation System
2009 Operating Year**

INDEX

	Statement Number
Firm Service Charge	
Firm Service Charge	FS-0
Operating and Maintenance Charge	
Operating and Maintenance (O&M) Charge	OM-0
Inflation Adjustment	OM-1
Non-Routine Adjustment Forecast (expensed)	OM-2
Deferred Amount O&M Adjustment	OM-3
Non-Routine Adjustment Variance (expensed)	OM-4
Property Tax Adjustment	OM-5
Capital Charge	
Capital Charge	CC-0
Return on Equity and Interest Expense	CC-1
Forecast Tax Allowance	CC-2
Tax Allowance Variance	CC-3
Deferred Amount Capital Adjustment	CC-4
2008 Return on Equity and Interest Expense	CC-4.1
2008 Determination of Rate Base - 13 Point Average	CC-4.2
2008 Fixed Assets Account 30 - Transportation Plant	CC-4.3
Accrued Depreciation, Interest Expense, and Return on Equity associated with Non-Routine Adjustment Variance (capitalized)	CC-5
Rate Base	
Determination of Rate Base - 13 Point Average	RB-0
Fixed Assets Account 30 - Transportation Plant	RB-1
Fixed Assets Account 30 - Transportation Plant - 13 Point Average	RB-2
Fixed Assets Account 31 - Accumulated Depreciation - Transportation Plant	RB-3
Fixed Assets Account 31 - Accumulated Depreciation - Transportation Plant - 13 Point Average	RB-4

ENBRIDGE PIPELINES INC.

Statement FS-0

**Line 8 Oil Products Transportation System
Firm Service Charge
2009**

\$ 000

Line No.	Particulars	Supporting Statement	2009
(a)	(b)	(c)	(d)
1	Firm Service Charge:		
2	Monthly O&M Charge	OM-0	140
3	Monthly Capital Charge	CC-0	124
4	Total		<u>264</u>
5	Allocated Capacity (m ³)		
6	Imperial		<u>14,800</u>
7	Total		<u>14,800</u>
8	Firm Service Toll (Line 4/Line 7 * 1,000) (\$/m ³ /month)		<u>17.838</u>

ENBRIDGE PIPELINES INC.

Statement OM-0

**Line 8 Oil Products Transportation System
Operating and Maintenance Charge
2009**

\$ 000

Line No.	Particulars	Supporting Statement	2009
(a)	(b)	(c)	(d)
1	Annual O&M Charge		
2	2008 Starting Point O&M Charge		1,659
3	Inflation Adjustment	OM-1	<u>(5)</u>
4	Subtotal		1,654
5	Inflated by Consumers Price Index @ 0.7% for 2009		<u>12</u>
6	Current Year Starting Point O&M Charge		<u>1,666</u>
7	Non-Routine Adjustment Forecast (expensed)	OM-2	<u>10</u>
8	Adjustments - Prior Year		
9	Inflation Adjustment	OM-1	(5)
10	Deferred Amount O&M Adjustment	OM-3	(75)
11	Non-Routine Adjustment Variance (expensed)	OM-4	59
12	Property Tax Adjustment	OM-5	29
13	Carrying Charges on Lines 9 through 12 @ 4.210%		<u>-</u>
14	Total Adjustments - Prior Year (sum Lines 9 through Line 13)		<u>8</u>
15	Annual O&M Charge (Line 6 + Line 7 + Line 14)		<u>1,684</u>
16	Monthly O&M Charge (Line 15 divided by 12)		<u>140</u>

ENBRIDGE PIPELINES INC.

Statement OM-1

**Line 8 Oil Products Transportation System
Inflation Adjustment**

\$ 000

Line No.	Particulars	Actual
(a)	(b)	(c)
1	2008 Starting Point O&M Charge before Inflation	<u>1,634</u>
2	Actual Inflation Factor for 2008 @	1.2%
3	Forecast Inflation Factor for 2008 @	<u>1.5%</u>
4	Variance (Line 2 - Line 3)	<u>-0.3%</u>
5	Inflation Adjustment (Line 1 x Line 4)	<u>(5)</u>

ENBRIDGE PIPELINES INC.

Statement OM-2

**Line 8 Oil Products Transportation System
Non-Routine Adjustment Forecast (Expensed)
2009**

\$ 000

Line No.	Particulars	Total
(a)	(b)	(c)
1	NRA Operating & Maintenance Expenses	
2	Brushing - Milgrove Junction ¹	<u>10</u>
3	Non-Routine Adjustments Forecast (Expensed)	<u>10</u>

¹ The Brushing program at Millgrove Junction was originally scheduled for 2012 but is now expected to be completed earlier in 2009. The proposed NRA operating and maintenance expense can be found in more detail in the September 29, 2008 letter to Imperial Oil.

ENBRIDGE PIPELINES INC.

Statement OM-3

**Line 8 Oil Products Transportation System
Deferred Amount O&M Adjustment**

\$ 000

Line No.	Particulars	Total System
(a)	(b)	(c)
1	Monthly O&M Charge in Effect April 1 - December 31, 2008	154
2	Interim Monthly Charge in Effect January 1 - March 31, 2008	<u>179</u>
3	Difference in Monthly O&M Charge (Line 1 - Line 2)	<u>(25)</u>
4	Difference in Monthly O&M charge times 3 Months (Line 3 x 3)	<u>(75)</u>

ENBRIDGE PIPELINES INC.

Statement OM-4

**Line 8 Oil Products Transportation System
Non-Routine Adjustment Variance (Expensed)**

\$ 000

Line No. (a)	Particulars (b)	Forecast for 2008 (c)	Actual for 2008 (d)	Variance (e)=(d)-(c)
1	NRA Operating & Maintenance Expenses			
2	Corrosion Inspection	380	370	(10)
3	Depth of Cover Program ¹	10	20	10
4	Culvert replacement at Millgrove Junction ²	10	-	(10)
5	Right of Way Restoration - Argyle Creek ³	-	69	69
6	Non-Routine Adjustments (Expensed)	400	459	59

¹ The proposed NRA operating and maintenance expenses can be found in more detail in the September 29, 2006 letter to Imperial Oil. Originally scheduled for 2009, this additional Depth of Cover Program was completed earlier in 2008.

² This NRA was not required as originally anticipated for 2008.

³ The NRA operating and maintenance expense, completed in November 2008, was related to site remediation on behalf of the Landowner and to the extent not covered by insurance. Additionally, this program was required from both a safety and regulatory perspective.

ENBRIDGE PIPELINES INC.

Statement OM-5

**Line 8 Oil Products Transportation System
Property Tax Adjustment**

\$ 000

Line No.	Particulars	Amount
(a)	(b)	(c)
1	Actual Property Tax Expense 2008	644
2	Property Tax Included in O&M Charge 2008	<u>615</u>
3	Amount of Property Tax (Over)/Under Charged (Line 1 - Line 2)	<u>29</u>
4	Percentage (Over) / Under Charged (Line 3 / Line 2)	<u>4.72%</u>
5	Property Tax Adjustment if Line 4 greater than + / - 2%	<u>29</u>

ENBRIDGE PIPELINES INC.

Statement CC-0

**Line 8 Oil Products Transportation System
Capital Charge
2009**

\$ 000

Line No.	Particulars	Supporting Statement	2009
(a)	(b)	(c)	(d)
1	Depreciation	RB-3	542
2	Interest Expense	CC-1	440
3	Return on Equity	CC-1	322
4	Forecast Tax Allowance	CC-2	171
5	Current Year Annual Capital Charge		<u>1,475</u>
6	Adjustments related to the prior year:		
7	Tax Allowance Variance	CC-3	26
8	Deferred Amount Capital Adjustment	CC-4	-
9	Capital Non Routine Adjustment Variance	CC-5	(13)
10	2008 Rate Base Adjustment	CC-4.1	-
11	Carrying Charges on Lines 7 through 10 @ 4.210%		<u>1</u>
12	Total Adjustments		<u>14</u>
13	Annual Capital Charge (Line 5 + Line 12)		<u>1,489</u>
14	Monthly Capital Charge (Line 13 divided by 12)		<u>124</u>

ENBRIDGE PIPELINES INC.

Statement CC-1

**Line 8 Oil Products Transportation System
Return on Equity and Interest Expense
2009**

\$ 000

Line No.	Particulars	Capital Ratio	Cost Rate	Weighted Cost	Rate Base RB-0	Return
(a)	(b)	(c)	(d)	(e)=(c) x (d)	(f)	(g)=(e) x (f)
1	Return on Equity	45.00%	8.82% ¹	3.97%	8,105	<u>322</u>
2	Interest Return:					
3	Original Rate Base	55.00%	10.75% ²	5.91%	6,375	377
4	Rate Base Additions & Working Capital	55.00%	6.59% ³	3.62%	1,730	<u>63</u>
5	Total Interest (Line 3 + Line 4)					<u>440</u>
6	Total Return (Line 1 + Line 5)					<u>762</u>

Notes:

¹ 2009 Multi-pipeline rate of return of 8.57% + 25 basis points, per article 8.5 of the FSA.² 10.75% per article 8.4(a) of the FSA.³ The Main System of Enbridge Pipelines Inc. 2009 weighted average cost of debt of 6.09% + 50 basis points, per article 8.4(b) of the FSA.

ENBRIDGE PIPELINES INC.

Statement CC-2

**Line 8 Oil Products Transportation System
Forecast Tax Allowance
2009**

\$ 000

Line No.	Particulars	Supporting Statement	2009
(a)	(b)	(c)	(d)
1	Return on Equity	CC-1	<u>322</u>
2	Permanent Differences:		<u>-</u>
3	Timing Differences:		
4	AIDC		(31)
5	Capitalized G&A		(62)
6	Depreciation	RB-3	542
7	Capital Cost Allowance		(422)
8	Prior Year Toll Deferral Accounts	CC-3	<u>20</u>
9	Total Timing Differences		<u>47</u>
10	Income Tax Base (Line 1+ Line 2 + Line 9)		369
11	Income Tax Factor (tax rate / (1 - tax rate))		<u>43.3780%</u>
12	Income Taxes (Line 10 x Line 11)		160
13	Ontario Provincial Capital Tax		<u>11</u>
14	Forecast Tax Allowance (sum Line 12 through Line 13)		<u>171</u>

ENBRIDGE PIPELINES INC.

Statement CC-3

**Line 8 Oil Products Transportation System
Tax Allowance Variance**

\$ 000

Line No.	Particulars	2008 Actual	2008 Forecast	Variance (c-d)
(a)	(b)	(c)	(d)	(e)
1	Return on Equity	307	312	(5)
2	Permanent Differences:	-	-	-
3	Timing Differences:			
4	Capital Cost Allowance	(352)	(393)	41
5	Depreciation	524	506	18
6	AIDC	-	(11)	11
7	Capitalized G&A	(3)	(16)	13
8	Current Year Deferrals	(20)	-	(20)
9	Prior Year Deferrals	(149)	(149)	-
10	Total Timing Differences	-	(63)	63
11	Income Tax Base	307	249	58
12	Tax Factor (tax rate / (1 - tax rate))	44.9034%	45.1139%	
13	Income Taxes (Line 11 x Line 12)	138	112	26
14	Book to File	-	-	-
15	Ontario Provincial Capital Tax	8	8	-
16	Income Tax Allowance	146	120	26

ENBRIDGE PIPELINES INC.

Statement CC-4

**Line 8 Oil Products Transportation System
Deferred Amount Capital Adjustment**

\$ 000

Line No.	Particulars	Amount
(a)	(b)	(c)
1	Monthly Capital Charge in Effect April 1 - December 31, 2008	120
2	Interim Monthly Charge in Effect January 1 - March 31, 2008	<u>120</u>
3	Difference in Monthly Capital Charge (Line 1 - Line 2)	<u>-</u>
4	Difference in Monthly Capital Charge Times 3 Months (Line 3 x 3)	<u>-</u>

ENBRIDGE PIPELINES INC.

Statement CC-4.1

**Line 8 Oil Products Transportation System
Return on Equity and Interest Expense
2008**

\$ 000

Line No.	Particulars	Capital Ratio	Cost Rate	Weighted Cost	Rate Base CC-4.2	2008 Actual	2008 Toll Approved Return	Variance Btwn Actual & Approved
(a)	(b)	(c)	(d)	(e)=(c) x (d)	(f)	(g)=(e) x (f)		
1	Return on Equity	45.00%	8.96% ¹	4.03%	7,609	307	312	(5)
2	Interest Return:							
3	Original Rate Base	55.00%	10.75% ²	5.91%	6,846	405	405	-
4	Rate Base Additions & Working Capital	55.00%	6.40% ³	3.52%	763	27	32	(5)
5	Total Interest (Line 3 + Line 4)					432	437	(5)
6	Total Return (Line 1 + Line 5)					739	749	(10)
7	Less amount associated with Non-Routine Adjustment Variance (Capitalized) CC-5 (excluding depreciation component)							(10)
8	Net Adjustment (Line 6 - Line 7)							-

Notes:

¹ 2008 Multi-pipeline rate of return of 8.71% + 25 basis points, per article 8.5 of the FSA.

² 10.75% per article 8.4(a) of the FSA.

³ The Main System of Enbridge Pipelines Inc. 2008 weighted average cost of debt of 5.9% + 50 basis points, per article 8.4(b) of the FSA.

ENBRIDGE PIPELINES INC.

Statement CC-4.2

**Line 8 Oil Products Transportation System
Determination of Rate Base
13 - Point Average
2008**

\$ 000

Line No.	Date	Original Rate Base	Rate Base on Add'l Assets	Total Rate Base
(a)	(b)	(c)	(d)	(e)
1	January 1	7,081	624	7,705
2	January 31	7,042	621	7,663
3	February 29	7,003	619	7,622
4	March 31	6,964	616	7,580
5	April 30	6,925	614	7,539
6	May 31	6,886	611	7,497
7	June 30	6,847	608	7,455
8	July 31	6,808	606	7,414
9	August 31	6,769	603	7,372
10	September 30	6,729	600	7,329
11	October 31	6,690	597	7,287
12	November 30	6,650	595	7,245
13	December 31	6,609	593	7,202
14	Total	89,003	7,907	96,910
15	13 - Point Average	6,846	608	7,454
16	Working Capital (1/12 of Annual O&M Charge)		155	155
17	Rate Base	6,846	763	7,609

ENBRIDGE PIPELINES INC.

Statement CC-4.3

**Line 8 Oil Products Transportation System
Fixed Assets
Account 30 - Transportation Plant
2008**

\$ 000

Line No.	Prime Acct No.	Description	Balance Beginning of Period	Additions	Transfers	Retirements	Balance End of Period
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1		<u>Original Fixed Assets</u>					
2	153	Pipe Lines	9,201	-	-	-	9,201
3	156	Buildings	3	-	-	-	3
4	159	Station Oil Lines	799	-	-	-	799
5	160	Other Station Equipment	1,431	-	-	-	1,431
6	184	Computer Equip. & Supplies	204	-	-	-	204
7	185	Work Equip. - Non Mobile	15	-	-	-	15
8	186	Pipeline Control Computer Equip.	148	-	-	-	148
9		Total Original Fixed Assets	11,801	-	-	-	11,801
10		<u>Additional Fixed Assets</u>					
11	153	Pipe Lines	680	-	-	-	680
12	156	Buildings	32	-	-	-	32
13	159	Station Oil Lines	-	-	-	-	-
14	160	Other Station Equipment	73	-	-	-	73
15	184	Computer Equip. & Supplies	-	-	-	-	-
16	185	Work Equip. - Non Mobile	-	-	-	-	-
17		Total Additional Fixed Assets	785	-	-	-	785

ENBRIDGE PIPELINES INC.

Statement CC-5

**Line 8 Oil Products Transportation System
Accrued Depreciation, Interest Expense, and Return on Equity Associated with
Non-Routine Adjustment Variance (Capitalized)**

\$ 000

<u>Line No.</u> (a)	<u>Particulars</u> (b)	<u>Total</u> (c)
1	2008 Actual	
2	Average Rate Base	<u>608</u>
3	Depreciation	31
4	Interest Expense	21
5	Return on Equity	<u>25</u>
6	Total Adjustments	<u>77</u>
7	2008 Forecast	
8	Average Rate Base	<u>744</u>
9	Depreciation	34
10	Interest Expense	26
11	Return on Equity	<u>30</u>
12	Total Adjustments	<u>90</u>
13	Variance	
14	Depreciation	(3)
15	Interest Expense	(5)
16	Return on Equity	<u>(5)</u>
17	Accrued depreciation, interest expense and return on equity associated with Non-Routine Adjustment Variance (Capitalized) (Line 6 - Line 12)	<u>(13)</u>

ENBRIDGE PIPELINES INC.

Statement RB-0

**Line 8 Oil Products Transportation System
Determination of Rate Base
13 - Point Average
2009**

\$ 000

Line No.	Date	Original Rate Base	Rate Base Additions	Total Rate Base
(a)	(b)	(c)	(d)	(e)
1	January 1	6,609	593	7,202
2	January 31	6,570	587	7,157
3	February 28	6,534	622	7,156
4	March 31	6,494	766	7,260
5	April 30	6,455	760	7,215
6	May 31	6,415	754	7,169
7	June 30	6,376	748	7,124
8	July 31	6,336	742	7,078
9	August 31	6,296	3,005	9,301
10	September 30	6,257	2,999	9,256
11	October 31	6,217	2,993	9,210
12	November 30	6,177	3,056	9,233
13	December 31	6,137	3,050	9,187
14	Total	82,873	20,675	103,548
15	13 - Point Average	6,375	1,590	7,965
16	Working Capital (1/12 of Annual O&M Charge)		140	140
17	Rate Base	6,375	1,730	8,105

ENBRIDGE PIPELINES INC.

Statement RB-1

**Line 8 Oil Products Transportation System
Fixed Assets
Account 30 - Transportation Plant
2009**

\$ 000

Line No.	Prime Acct No.	Description	Balance Beginning of Period	Additions	Transfers	Retirements	Balance End of Period
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1		<u>Original Fixed Assets</u>					
2	153	Pipe Lines	9,201	-	-	-	9,201
3	156	Buildings	3	-	-	-	3
4	159	Station Oil Lines	799	-	-	-	799
5	160	Other Station Equipment	1,431	-	-	-	1,431
6	184	Computer Equip. & Supplies	204	-	-	-	204
7	185	Work Equip. - Non Mobile	15	-	-	-	15
8	186	Pipeline Control Computer Equipment	148	-	-	-	148
9		Total Original Fixed Assets	<u>11,801</u>	-	-	-	<u>11,801</u>
10		<u>Additional Fixed Assets</u>					
11	153	Pipe Lines	680	2,337	-	-	3,017
12	156	Buildings	32	-	-	-	32
13	159	Station Oil Lines	-	-	-	-	-
14	160	Other Station Equipment	73	190	-	-	263
15	184	Computer Equip. & Supplies	-	-	-	-	-
16	185	Work Equip. - Non Mobile	-	-	-	-	-
17		Total Additional Fixed Assets	<u>785</u>	<u>2,527</u>	-	-	<u>3,312</u>

ENBRIDGE PIPELINES INC.

Statement RB-2

Line 8 Oil Products Transportation System
 Fixed Assets
 Account 30 - Transportation Plant
 13 - Point Average
 2009

\$ 000

Line No.	Date	Balance as at Jan 1, 2009	Additions	Cumulative Additions	Retirements/Transfers	Cumulative Retirements/Transfers	Cumulative Balance
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	<u>Original Assets</u>						
2	January 1	11,801	-	-	-	-	11,801
3	January 31	11,801	-	-	-	-	11,801
4	February 28	11,801	-	-	-	-	11,801
5	March 31	11,801	-	-	-	-	11,801
6	April 30	11,801	-	-	-	-	11,801
7	May 31	11,801	-	-	-	-	11,801
8	June 30	11,801	-	-	-	-	11,801
9	July 31	11,801	-	-	-	-	11,801
10	August 31	11,801	-	-	-	-	11,801
11	September 30	11,801	-	-	-	-	11,801
12	October 31	11,801	-	-	-	-	11,801
13	November 30	11,801	-	-	-	-	11,801
14	December 31	11,801	-	-	-	-	11,801
15	Total	153,413	-	-	-	-	153,413
16	13 - Point Average	11,801	-	-	-	-	11,801
17	<u>Additional Assets</u>						
18	January 1	785	-	-	-	-	785
19	January 31	785	-	-	-	-	785
20	February 28	785	40	40	-	-	825
21	March 31	785	150	190	-	-	975
22	April 30	785	-	190	-	-	975
23	May 31	785	-	190	-	-	975
24	June 30	785	-	190	-	-	975
25	July 31	785	-	190	-	-	975
26	August 31	785	2,269	2,459	-	-	3,244
27	September 30	785	-	2,459	-	-	3,244
28	October 31	785	-	2,459	-	-	3,244
29	November 30	785	68	2,527	-	-	3,312
30	December 31	785	-	2,527	-	-	3,312
31	Total	10,205	2,527	13,421	-	-	23,626
32	13 - Point Average	785	194	1,032	-	-	1,817

ENBRIDGE PIPELINES INC.

Statement RB-3

**Line 8 Oil Products Transportation System
Fixed Assets
Account 31 - Accumulated Depreciation - Transportation Plant
2009**

\$ 000

Line No.	Prime Acct No.	Description	Balance Beginning of Period	Additions	Transfers	Retirements	Balance End of Period
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1		<u>Original Plant in Service</u>					
2	153	Pipe Lines	4,047	368	-	-	4,415
3	156	Buildings	1	-	-	-	1
4	159	Station Oil Lines	352	32	-	-	384
5	160	Other Station Equipment	628	57	-	-	685
6	184	Computer Equip. & Supplies	89	8	-	-	97
7	185	Work Equip. - Non Mobile	9	1	-	-	10
8	186	Pipeline Control Computer Equipment	66	6	-	-	72
9		Total Original Plant in Service	5,192	472	-	-	5,664
10		<u>Additional Plant in Service</u>					
11	153	Pipe Lines ⁽¹⁾	171	59	-	-	230
12	156	Buildings	12	1	-	-	13
13	159	Station Oil Lines	-	-	-	-	-
14	160	Other Station Equipment	9	10	-	-	19
15	184	Computer Equip. & Supplies	-	-	-	-	-
16	185	Work Equip. - Non Mobile	-	-	-	-	-
17		Total Additional Fixed Assets	192	70	-	-	262
18		Total Accumulated Depreciation					5,926

(1) In the 2008 Toll, stmt RB-3 calculated depreciation on acct #153 Pipelines based on full year existing plant in service of \$680K * 4% = \$27.2K and additions of \$750K which was estimated to go into service in December 2008 to equal * 4% * 1/12 = \$2.5K. However, in the 2009 Toll, we see that no additions went into service for 2008 (CC-4.3); therefore actual accumulated depreciation is \$27.2 + opening \$144 = \$171K.

ENBRIDGE PIPELINES INC.

Statement RB-4

**Line 8 Oil Products Transportation System
Account 31 - Accumulated Depreciation - Transportation Plant
13 - Point Average
2009**

\$ 000

Line No.	Date	Balance as at Jan 1, 2009	Additions	Cumulative Additions	Retirements/Transfers	Cumulative Retirements/Transfers	Cumulative Balance
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Original Assets							
1	January 1	5,192	-	-	-	-	5,192
2	January 31	5,192	39	39	-	-	5,231
3	February 28	5,192	36	75	-	-	5,267
4	March 31	5,192	40	115	-	-	5,307
5	April 30	5,192	39	154	-	-	5,346
6	May 31	5,192	40	194	-	-	5,386
7	June 30	5,192	39	233	-	-	5,425
8	July 31	5,192	40	273	-	-	5,465
9	August 31	5,192	40	313	-	-	5,505
10	September 30	5,192	39	352	-	-	5,544
11	October 31	5,192	40	392	-	-	5,584
12	November 30	5,192	40	432	-	-	5,624
13	December 31	5,192	40	472	-	-	5,664
14	Total	67,496	472	3,044	-	-	70,540
15	13 - Point Average	5,192	36	234	-	-	5,426
Additional Assets							
16	January 1	192	-	-	-	-	192
17	January 31	192	6	6	-	-	198
18	February 28	192	5	11	-	-	203
19	March 31	192	6	17	-	-	209
20	April 30	192	6	23	-	-	215
21	May 31	192	6	29	-	-	221
22	June 30	192	6	35	-	-	227
23	July 31	192	6	41	-	-	233
24	August 31	192	6	47	-	-	239
25	September 30	192	6	53	-	-	245
26	October 31	192	6	59	-	-	251
27	November 30	192	5	64	-	-	256
28	December 31	192	6	70	-	-	262
29	Total	2,496	70	455	-	-	2,951
30	13 - Point Average	192	5	35	-	-	227