

RT No. 9 - 1
Cancels RT No. 9
Supplement to NEB No. 296

ENBRIDGE PIPELINES INC.

RECEIPT TANKAGE TOLLS

RECEIPT TANKAGE TOLLING

of

CRUDE PETROLEUM

▲ Denotes changes from RT No. 9

EFFECTIVE: September 1, 2009

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▲ CALCULATED TOLLS FOR RECEIPT TANKAGE

LINE NO.	TRANSPORT COMMODITY	COMMODITY IDENTIFIER	VOLUME USED IN	PROPOSED TOLLS (\$/m ³)
			BRACKET CALCULATION (m ³ /d)	
(A)	(B)	(C)	(D)	(E)
1	Cold Lake	CL	34,317	0.257
2	Light Sour Blend	LSB	23,077	0.338
3	Syncrude	SYN	22,447	0.344
4	Condensate Blend	CRW	15,355	0.450
5	CNRL Light Synthetic Blend/CNRL Heavy Sour Synthetic Blend	CNS/CNH	14,752	0.464
6	Mixed Blend Sweet	SW	13,234	0.504
7	Midale	M	10,188	0.611
8	Lloydminster Kerrobert	LLK	9,662	0.636
9	Husky Synthetic Blend	HSB	9,285	0.656
10	Wabasca Heavy	WH	8,635	0.694
11	Suncor A/Suncor C	OSA/OSC	7,123	0.799
▲ 12	Albian Synthetic Heavy/Albian Residual Blend/Albian Vacuum Gas Oil Blend	AHS/ARB/AVB	6,690	0.837
13	Access Western Blend	AWB	5,740	0.943
14	Fosterton	F	5,541	0.969
15	Surmont Heavy Blend	SHB	5,500	0.974
16	Seal Heavy	SH	4,874	1.062
17	High Sulphur Sour	SHE	4,300	1.165
18	Suncor Cracked C	OCC	4,052	1.218
19	Long Lake Heavy SynBit, Light Synthetic, Sweet & Sour Blend	PSC/PSH/PSO/PSW	3,302	1.388
20	Newgrade Synthetic Blend	NSA/NSB/NSX	2,414	1.725
21	Peace River Heavy	PH	2,240	1.822
22	Low Sulphur Sour	SLE	2,168	1.867
23	Mackay River Heavy	MKH	2,159	1.871
24	Premium Albian Synthetic	PAS	1,810	2.052
25	Synthetic	SPX/SSX	1,461	2.319
26	Sarnia Special	SSS	990	2.979
27	Moose Jaw Tops	MJT	678	2.979
28	Suncor H	OSH	225	2.979
29	Caroline Condensate	CCA	93	2.979
30	BP Condensate Blend	ACB	0	2.979
31	Borealis Heavy Blend	BHB	0	2.979

TABLE USED TO CALCULATE RECEIPT TANKAGE CHARGES

Bracket No.	Bracket Ranges (m3/day)		Bracket Fees up to Lower Limit (\$)	Marginal Bracket Rate for volume above lower limit (\$/m3)	Calculate Total Stream Fees (F) = D + [(Stream Vol - (B-1))*E]	Calculate Stream Rate (\$/m3) (G) = (F/Stream Volume)
	Lower Limit	Upper Limit				
(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	0	990	0	\$2.979		
2	991	2,168	\$2,950	\$0.932		
3	2,169	4,052	\$4,048	\$0.472		
4	4,053	5,541	\$4,937	\$0.291		
5	5,542	8,635	\$5,371	\$0.200		
6	8,636	13,234	\$5,991	\$0.148		
7	13,235	23,077	\$6,670	\$0.114		
8	23,078	34,317	\$7,792	\$0.091		

NOTES:

Bracket Rates apply to volumes within the specified Bracket Ranges.

Example: Stream XYZ = 25000 m3/day is within bracket No. 8

Total Stream Fees are calculated as : Bracket Fee up to Lower Limit + [(Stream Volume - (Bracket Range Lower Limit - 1))*Bracket Rate

Total Stream XYZ Fees = \$7,792 + [25000 - (23,078 - 1)] * 0.091 = \$7,967

Stream Rate is determine by diving total stream fees by total stream volumes

Stream Rate XYZ = \$7,967/25,000m3/day = \$0.319