

**Enbridge Pipelines Inc.**  
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425 - 1st Street S.W.  
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Canada

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March 10, 2008

The National Energy Board  
444 – 7<sup>th</sup> Avenue, S.W.  
Calgary, AB T2P 0X8

Attn: Ms. Claudine Dutil-Berry, Secretary

Dear Ms. Dutil-Berry:

Please find enclosed a Revised Filing to Enbridge Pipelines Inc.'s Application for Approval of Line 9 tolls filed March 10, 2008 (TOI-04-2007; OF-Tolls-Group1-E101-2007-04 1). Enbridge is submitting this update effectively canceling NEB No. 280 and replacing it with NEB Tariff No. 284 effect as of April 1, 2008. The only changes made to this Tariff are in respect to the Older System tolls, which have been updated to reflect the Enbridge Pipeline Inc. mainline tolls filed with the Board, and to be effective April 1, 2008, subject to Board approval.

Copies of this tariff have been delivered to all shippers and interested parties of Enbridge. If you have any questions or concerns regarding the enclosed tariff, please do not hesitate to contact Angelese Hood at (403) 718-3425.

Sincerely,

A handwritten signature in black ink, appearing to read 'Ralph Fischer', written over a white background.

Ralph Fischer  
Director, Planning & Analysis

Enclosures  
cc: Tariff Subscribers

# ENBRIDGE PIPELINES INC.

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## Tolls Applying on Offshore Crude Petroleum Transported in Line 9 Operating in an East to West Direction

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From  
MONTREAL, QUEBEC  
to  
NANTICOKE AND SARNIA, ONTARIO

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The tolls listed in this tariff are for the transportation of Offshore Crude Petroleum by pipeline subject to the Rules and Regulations published in Enbridge Pipelines Inc.'s tariff NEB No. 276, supplements thereto and reissues thereof, all of which are specifically incorporated herein.

The tolls listed in this tariff are payable in Canadian currency.

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- ▲ Denotes changes in wording.
  - ✦ Denotes new toll.
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EFFECTIVE: April 1, 2008

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ISSUED BY  
**Ralph Fischer**  
Director, Planning & Analysis  
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Suite 3000, 425 – 1 Street S.W.  
Calgary, Alberta  
T2P 3L8

COMPILED BY  
**▲ Angelese Hood**  
Regulatory Strategy & Compliance  
Department  
Enbridge Pipelines Inc.

▲ Tel: (403) 718-3425  
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**COMMODITY CLASSIFICATION AND TRANSMISSION SURCHARGES**

Commodities shall be classified on the basis of the density and viscosity in effect at the time of receipt by the Carrier and assessed a charge including the appropriate surcharge listed below. Density shall be based on 15°C. Viscosity shall be based on the Carrier's reference line temperature at the time of receipt. Where the density of a commodity falls within the density range of one commodity classification and the viscosity of the commodity falls within the viscosity range of another commodity classification, then the commodity shall be deemed to be in the commodity classification with the higher surcharge. Tolls shall be calculated as a percentage of the light petroleum transmission charge.

**LIGHT PETROLEUM** – A commodity having a density from 800 kilograms per cubic metre (kg/m<sup>3</sup>) up to but not including 876 kg/m<sup>3</sup> and a viscosity from 2 square millimeters per second (mm<sup>2</sup>/s) up to but not including 20 mm<sup>2</sup>/s will be classified as **Light Petroleum**.

**MEDIUM PETROLEUM** – A commodity having a density from 876 kilograms per cubic metre (kg/m<sup>3</sup>) up to but not including 904 kg/m<sup>3</sup> and a viscosity from 20 mm<sup>2</sup>/s up to but not including 100 mm<sup>2</sup>/s will be classified as **Medium Petroleum**. Medium Petroleum is assessed the light crude transmission charge **plus a surcharge of 8%**, which is included in the table of Medium Offshore Crude Petroleum Transmission and Terminalling Rates.

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COMMITTED RATE IN DOLLARS PER CUBIC METRE FOR LIGHT OFFSHORE CRUDE PETROLEUM EFFECTIVE APRIL 1, 2008		
	TO	
FROM	Nanticoke, Ontario	Sarnia, Ontario
Montreal, Quebec	+ 6.934	+ 8.350

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COMMITTED RATE IN DOLLARS PER CUBIC METRE FOR MEDIUM OFFSHORE CRUDE PETROLEUM EFFECTIVE JANUARY 1, 2008		
	TO	
FROM	Nanticoke, Ontario	Sarnia, Ontario
Montreal, Quebec	+ 7.430	+ 8.954

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UNCOMMITTED RATE IN DOLLARS PER CUBIC METRE FOR LIGHT OFFSHORE CRUDE PETROLEUM EFFECTIVE JANUARY 1, 2008		
	TO	
FROM	Nanticoke, Ontario	Sarnia, Ontario
Montreal, Quebec	+ 8.091	+ 9.859

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UNCOMMITTED RATE IN DOLLARS PER CUBIC METRE FOR MEDIUM OFFSHORE CRUDE PETROLEUM EFFECTIVE JANUARY 1, 2008		
	TO	
FROM	Nanticoke, Ontario	Sarnia, Ontario
Montreal, Quebec	+ 8.678	+ 10.584

SCHEDULE 1: TOLL CALCULATIONCommitted Rate for Light Offshore Crude Petroleum

Line No.		Montreal to Nanticoke, ON (\$/m <sup>3</sup> )	Montreal to Sarnia, ON (\$/m <sup>3</sup> )
1	Line 9 Light Toll	5.787	7.548
2	Older System Light Transmission Toll (NEB No. 281)	0.401	0.000
3	Older System Light Delivery Terminalling Toll (NEB No. 281)	0.560	0.560
4	Oil Loss Cost Estimate	0.186	0.242
<b>5</b>	<b>Total Light Committed Toll</b>	<b>6.934</b>	<b>8.350</b>

Committed Rate for Medium Offshore Crude Petroleum

Line No.		Montreal to Nanticoke, ON (\$/m <sup>3</sup> )	Montreal to Sarnia, ON (\$/m <sup>3</sup> )
6	Line 9 Medium Toll (Line 1 X 1.08)	6.250	8.152
7	Older System Medium Transmission Toll (Line 2 X 1.08)	0.433	0.000
8	Older System Medium Delivery Terminalling Toll (Line 3)	0.560	0.560
9	Oil Loss Cost Estimate (Line 4)	0.186	0.242
<b>10</b>	<b>Total Medium Committed Toll</b>	<b>7.430</b>	<b>8.954</b>

Uncommitted Rate for Light Offshore Crude Petroleum

Line No.		Montreal to Nanticoke, ON (\$/m <sup>3</sup> )	Montreal to Sarnia, ON (\$/m <sup>3</sup> )
11	Line 9 Light Toll (Line 1 X 1.20)	6.944	9.057
12	Older System Light Transmission Toll (Line 2)	0.401	0.000
13	Older System Light Delivery Terminalling Toll (Line 3)	0.560	0.560
14	Oil Loss Cost Estimate (Line 4)	0.186	0.242
<b>15</b>	<b>Total Light Uncommitted Toll</b>	<b>8.091</b>	<b>9.859</b>

Uncommitted Rate for Medium Offshore Crude Petroleum

Line No.		Montreal to Nanticoke, ON (\$/m <sup>3</sup> )	Montreal to Sarnia, ON (\$/m <sup>3</sup> )
16	Line 9 Medium Toll (Line 6 X 1.20)	7.499	9.782
17	Older System Medium Transmission Toll (Line 7)	0.433	0.000
18	Older System Medium Delivery Terminalling Toll (Line 3)	0.560	0.560
19	Oil Loss Cost Estimate (Line 4)	0.186	0.242
<b>20</b>	<b>Total Medium Uncommitted Toll</b>	<b>8.678</b>	<b>10.584</b>