

ENBRIDGE PIPELINES INC.

Tolls Applying on Offshore Crude Petroleum Transported in Line 9 Operating in an East to West Direction

From
MONTREAL, QUEBEC
to
NANTICOKE AND SARNIA, ONTARIO

The tolls listed in this tariff are for the transportation of Offshore Crude Petroleum by pipeline subject to the Rules and Regulations published in Enbridge Pipelines Inc.'s tariff NEB No. 290, supplements thereto and reissues thereof, all of which are specifically incorporated herein.

The tolls listed in this tariff are payable in Canadian currency.

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- ▲ Denotes changes in wording.
 - ✦ Denotes new toll.
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EFFECTIVE: May 1, 2009

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COMMODITY CLASSIFICATION AND TRANSMISSION SURCHARGES

Commodities shall be classified on the basis of the density and viscosity in effect at the time of receipt by the Carrier and assessed a charge including the appropriate surcharge listed below. Density shall be based on 15°C. Viscosity shall be based on the Carrier's reference line temperature at the time of receipt. Where the density of a commodity falls within the density range of one commodity classification and the viscosity of the commodity falls within the viscosity range of another commodity classification, then the commodity shall be deemed to be in the commodity classification with the higher surcharge. Tolls shall be calculated as a percentage of the light petroleum transmission charge.

LIGHT PETROLEUM – A commodity having a density from 800 kilograms per cubic metre (kg/m³) up to but not including 876 kg/m³ and a viscosity from 2 square millimeters per second (mm²/s) up to but not including 20 mm²/s will be classified as **Light Petroleum**.

MEDIUM PETROLEUM – A commodity having a density from 876 kilograms per cubic metre (kg/m³) up to but not including 904 kg/m³ and a viscosity from 20 mm²/s up to but not including 100 mm²/s will be classified as **Medium Petroleum**. Medium Petroleum is assessed the light crude transmission charge **plus a surcharge of 8%**, which is included in the table of Medium Offshore Crude Petroleum Transmission and Terminalling Tolls.

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TOLL IN DOLLARS PER CUBIC METRE FOR LIGHT OFFSHORE CRUDE PETROLEUM EFFECTIVE MAY 1, 2009		
	TO	
FROM	Nanticoke, Ontario	Sarnia, Ontario
Montreal, Quebec	† 9.190	† 11.205

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TOLL IN DOLLARS PER CUBIC METRE FOR MEDIUM OFFSHORE CRUDE PETROLEUM EFFECTIVE MAY 1, 2009		
	TO	
FROM	Nanticoke, Ontario	Sarnia, Ontario
Montreal, Quebec	† 9.880	† 12.057

Effective: May 1, 2009

SCHEDULE 1: TOLL CALCULATION

Toll for Light Offshore Crude Petroleum

Line No.		Montreal to Nanticoke, ON (\$/m ³)	Montreal to Sarnia, ON (\$/m ³)
1.	Line 9 Light Toll	8.175	10.645
2.	Older System Light Transmission Toll (NEB No. 286)	0.455	0.000
3.	Older System Light Delivery Terminalling Toll (NEB No. 286)	0.560	0.560
4.	Total Light Toll	9.190	11.205

Toll for Medium Offshore Crude Petroleum

Line No.		Montreal to Nanticoke, ON (\$/m ³)	Montreal to Sarnia, ON (\$/m ³)
6.	Line 9 Medium Toll (Line 1 X 1.08)	8.829	11.497
7.	Older System Medium Transmission Toll (NEB No. 286)	0.491	0.000
8.	Older System Medium Delivery Terminalling Toll (NEB No. 286)	0.560	0.560
9.	Total Medium Toll	9.880	12.057

APPENDIX 1: REVENUE REQUIREMENT
For the Interim Period May 1, 2009 to December 31, 2009

Line No.		Nanticoke	Sarnia	Total
1	Q1 2009 Actual Throughput (m ³ /day)	7,636.153	4,433.004	12,069.157
2	Actual Throughput Disposition	63%	37%	
3	Estimated Throughput (m ³) (Line 1 X 245 days)	1,870,857	1,086,086	2,956,943
2009 Tolls				
4	Line 9 Transportation ¹ (\$/m ³)	5.925	7.730	
5	Oil Loss Estimate ¹	0.186	0.242	
6	Subtotal: Line 9 Tolls (Line 4 + Line 5)	6.111	7.972	
Calculation of Revenue Requirement				
7	100,000 Barrels (m ³ /day) (100,000 / 6.289811)			15,898.729
8	Revenue Requirement ² (Line 2 X Line 6 X Line 7 X 245 days)	\$ 15,060,468	\$11,405,569	\$26,466,037
9	Hearing & Regulatory Costs ³			\$ 389,298
10	Revenue Requirement for Interim Tolls ²			\$ 26,855,335

¹ NEB No. 285

² Recovered over 245 day period

³ Incurred during 2008 and 2009 to date

APPENDIX 2: DETERMINATION OF INTERIM TOLLS
For the Interim Period May 1, 2009 to December 31, 2009

Line No.		Montreal to Nanticoke, ON	Montreal to Sarnia, ON	Total
1	Delivery Volumes (m ³)	1,870,857	1,086,086	2,956,943
2	Distance (km)	638.72	831.68	
3	Volume X Distance	1,194,954,093	903,275,988	2,098,230,081
4	Revenue Requirement			\$ 26,855,335
5	Unit Transportation Toll per km (\$/m) (Line 4/ Line 3)			0.01280
6	Line 9 Light Toll (\$/m ³) (Line 2 x Line 5)	\$ 8.175	\$ 10.645	