

Pipeline Licence Application

DAY	MONTH	YEAR
0 6 M	A R	2 0 0 6

EUB APPLICATION NUMBER									

APPLICANT'S REFERENCE
Stonefell Pipelines

1. IDENTIFICATION

Company Name Enbridge Pipelines (Athabasca) Inc. Applicant BA Code OWL4

2. PARTICIPANT INVOLVEMENT REQUIREMENTS

1. Consultation and notification requirements have been met: Public YES NO
 Industry YES NO
2. There are outstanding objections/concerns related to this application YES NO
3. Distance to nearest surface development (pipeline installations only) _____ km

3. EMERGENCY RESPONSE PLANNING

1. The applicant will meet EUB requirements for emergency response planning YES
- 2a. The pipeline requires a new emergency response plan YES NO
- 2b. The pipeline requires an amendment to an existing emergency response plan YES NO

4. TYPE OF APPLICATION

Category Type B120

New construction Temporary surface pipeline (1 year maximum) Licence amendment

New pipeline installation In use until _____ (MONTH-YEAR) Licence number P _____

5. NEW CONSTRUCTION/ADDITION ONLY

New pipeline licence Addition to existing licence Licence number P _____

6. LICENCE AMENDMENT ONLY

MOP increase Discontinuation Not constructed H₂S decrease

MOP decrease Abandonment/Partial Removal Flow reversal Other (specify) _____

Resumption **Removal** H₂S increase Liner Installation

Liner Type: Free-standing fibreglass Free-standing polyethylene

Expanded polyethylene **Other** (specify) _____

Substance change: From licence number* P _____ Substance Code _____ To licence number* P _____ Substance Code _____

*Attach a separate Schedule 3 and 3.1 for each licence.

7. TECHNICAL CONSIDERATIONS

1. The H₂S content in the gas phase is 0.0 mol/kmol.
2. The partial pressure of H₂S in the gas phase is 0.0 kPa.
3. The pipeline meets all current applicable CSA Z662 standards YES NO
4. Prior to operation, procedures for corrosion mitigation, monitoring, evaluation, and record keeping will be implemented YES NO N/A
5. The liquid hydrocarbon pipeline meets current leak detection requirements YES NO N/A
6. The design of the steam distribution line is registered with ABSA YES NO N/A
7. Production streams with different H₂S contents will be blended YES NO
8. The pipeline installation meets all applicable standards YES NO N/A

If you check a BOLD response, you must attach supporting information.

(Schedule 3 continued on next page)

Company Name Enbridge Pipelines (Athabasca) Inc.

8. NATURAL GAS PIPELINES > 10 mol/kmol H₂S

1. H₂S release volume Proposed/Existing _____ m³ Level designation: Level 1 Level 2 Level 3 Level 4

For more than one pipeline, a table of release volumes and level designations is attached.

- 2. This pipeline will change the level designation of a pipeline or connecting pipeline YES NO
- 3. The setback requirements have been met..... YES NO
- 4. The pipeline will inject natural gas containing H₂S into a producing reservoir..... YES NO

9. SUBSTANCE CHANGE, H₂S INCREASE, MOP INCREASE, AND LINER INSTALLATION ONLY

- 1. The presence of H₂S and/or an increase of MOP will reclassify the pipeline to Category C or D..... YES NO N/A
- 2. The liner is being installed due to Internal Corrosion External corrosion Other (specify) _____

10. RESUMPTION, DISCONTINUATION, AND ABANDONMENT ONLY

- 1a. The pipeline you are applying to resume operation of was discontinued in accordance with EUB requirements..... YES NO
- 1b. The integrity of the discontinued pipeline has been verified YES NO
- 2. The pipeline was discontinued in accordance with EUB requirements YES NO
- 3. The pipeline was abandoned in accordance with EUB requirements..... YES NO
- 4. In case of abandonment, all associated surface facilities will be removed and the surface site reclaimed within 1 year YES NO

11. ENVIRONMENTAL CONSIDERATIONS

- 1. The pipeline will be constructed in accordance with AENV's *Environmental Protection Guidelines*..... YES N/A
 - 2. The applicant will comply with the *Code of Practice* in accordance with the Water Act YES N/A
 - 3. Application has been made to AENV for Conservation and Reclamation Approval (white area only) YES NO N/A
- If application has been advertised, provide the Notice Expiry Date 27-01-2006 (DAY-MONTH-YEAR)
- 4. The proposed pipeline/pipeline installation is located within the Calgary or Edmonton Transportation/Utility Corridor YES NO
 - 4a. If YES, the pipeline/pipeline installation has Ministerial Consent from Alberta Infrastructure YES NO N/A