



Third Quarter 2017:
Supplemental
Package

(unaudited)

LEGAL NOTICE

This Supplemental Package has been prepared and is presented solely for the purpose of providing readers with certain financial information about Enbridge Inc. (Enbridge or ENB) and its subsidiaries, affiliates and associates to assist with their financial analysis and models, and is not appropriate for any other purposes. All figures in the Supplemental Package are unaudited. Enbridge's auditors have neither examined nor compiled this Supplemental Package, and have not expressed an opinion or provided any assurance with respect thereto. Figures in the following tables are subject to confirmation by Enbridge in its public disclosure documents prepared in accordance with applicable securities laws and filed with Canadian and U.S. securities regulatory authorities. Figures have been rounded and may not reconcile directly to previously disclosed information.

This Supplemental Package should be reviewed in conjunction with the third quarter 2017 Management's Discussion and Analysis, Financial Statements and News Release which are available as part of the "Enbridge Inc. Third Quarter 2017 Financial Results & Strategic Update" event posted on Enbridge's website at: <http://www.enbridge.com/investment-center/events> and on SEDAR at www.sedar.com under Enbridge's profile.

Non-GAAP Measures

This Supplemental Package contains references to adjusted earnings before interest and income taxes (EBIT), adjusted earnings before interest, income taxes and depreciation and amortization (EBITDA), ongoing EBITDA, adjusted earnings/(loss), adjusted earnings/(loss) per common share, available cash flow from operations (ACFFO), ACFFO per common share and distributable cash flow (DCF). Adjusted EBIT or Adjusted EBITDA represents EBIT or EBITDA adjusted for unusual, non-recurring or non-operating factors on both a consolidated and segmented basis. Ongoing EBITDA represents EBITDA excluding special items. Adjusted earnings/(loss) represents earnings or loss attributable to common shareholders adjusted for unusual, non-recurring or non-operating factors included in adjusted EBIT, as well as adjustments for unusual, non-recurring or non-operating factors in respect of interest expense, income taxes and noncontrolling interests (NCI) and redeemable noncontrolling interests on a consolidated basis. ACFFO is defined as cash flow provided by operating activities before changes in operating assets and liabilities (including changes in environmental liabilities) less distributions to noncontrolling interests and redeemable noncontrolling interests, preference share dividends and maintenance capital expenditures, and further adjusted for unusual, non-recurring or non-operating factors. DCF represents cash generation capabilities to support distribution growth.

Management believes the presentation of these measures provides useful information to readers as they provide increased transparency and insight into the performance of Enbridge and its subsidiaries, affiliates and associates. Management uses adjusted EBIT, adjusted EBITDA, ongoing EBITDA and adjusted earnings/(loss) to set targets and to assess operating performance. Management uses ACFFO to assess the performance and to set its dividend payout target. Management uses DCF to represent cash generation opportunities. Adjusted EBIT, adjusted EBIT for each segment, adjusted EBITDA, ongoing EBITDA adjusted earnings/(loss), adjusted earnings/(loss) per common share, ACFFO, ACFFO per common share and DCF are not measures that have standardized meaning prescribed by generally accepted accounting principles in the United States of America (U.S. GAAP) and are not U.S. GAAP measures. Therefore, these measures may not be comparable with similar measures presented by other issuers.

A reconciliation of non-GAAP measures to the most directly comparable GAAP measures is available on the applicable entity's website. Additional information on Enbridge's use of non-GAAP measures can be found in Enbridge's Third Quarter 2017 Management's Discussion and Analysis and News Release available on Enbridge's website and on SEDAR at www.sedar.com under Enbridge's profile.

Forward Looking Information

This Supplemental Package includes certain forward looking statements or information to provide information about Enbridge and its subsidiaries, affiliates and associates, including management's assessment of Enbridge's future plans and operations. This information may not be appropriate for other purposes. Forward-looking statements are typically identified by words such as "anticipate", "expect", "project", "estimate", "forecast", "plan", "intend", "target", "believe", "likely" and similar words suggesting future outcomes or statements regarding an outlook. All statements other than statements of historical fact may be forward looking information.

In particular, this supplemental package contains forward looking information pertaining to, but not limited to, information with respect to the following: adjusted EBIT; ACFFO and ACFFO/share; DCF; distribution coverage; cash coverage; payout ratios; and secured growth projects.

Although Enbridge believes these forward looking statements are reasonable based on the information available on the date such statements are made and processes used to prepare it, such statements are not guarantees of future performance and readers are cautioned against placing undue reliance on forward-looking statements. By their nature, forward-looking statements involve a variety of assumptions, known and unknown risks and uncertainties and other factors which may cause actual results, levels of activity and achievements to differ materially from those expressed or implied by such statements. Assumptions regarding the expected supply of and demand for crude oil, natural gas, natural gas liquids and renewable energy, and the prices of these commodities, are material to and underlie all forward-looking statements. These factors are relevant to all forward-looking statements as they may impact current and future levels of demand for Enbridge's services. Similarly, exchange rates, inflation and interest rates impact the economies and business environments in which Enbridge operates and may impact levels of demand for Enbridge's services and cost of inputs, and are therefore inherent in all forward-looking statements. Due to the interdependencies and correlation of these macroeconomic factors, the impact of any one assumption on a forward-looking statement cannot be determined with certainty, particularly with respect to adjusted EBIT, adjusted earnings/(loss) and ACFFO, and associated per share amounts and estimated future distributions or dividends. A further discussion of the risks and uncertainties facing Enbridge can be found in its filings with Canadian and United States securities regulators.

Except to the extent required by applicable law, Enbridge assumes no obligation to publicly update or revise any forward looking statements made in this Supplemental Package or otherwise, whether as a result of new information, future events or otherwise. All subsequent forward-looking statements, whether written or oral, attributable to Enbridge or persons acting on the Enbridge's behalf, are expressly qualified in their entirety by these cautionary statements.

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Section 1: Sponsored Vehicle Performance and Impact to Enbridge

The first section of the Supplemental Package has been designed to provide clarity into the structure, distributions, and financial performance of Enbridge's Sponsored Vehicles from both a cash flow and earnings perspective. Enbridge's Sponsored Vehicles are Enbridge Income Fund Holdings, Enbridge Energy Partners and Spectra Energy Partners. Additionally, our intention is to help link the reader between the financial performance of the Sponsored Vehicles, and Enbridge's pick up of cash distributions and earnings from its investment in the Sponsored Vehicles.

Enbridge Income Fund Holdings

Structure, dividends and distributions

	Q3 2016	Q3 2017
<i>(millions of units or shares as applicable, unless otherwise disclosed)</i>		
Enbridge Income Fund Holdings (ENF)		
ENF Common shares outstanding		
Held by public	99.1	118.0
Held by ENB	24.6	29.3
The Fund Group		
Enbridge Income Fund ordinary trust units outstanding		
Held by ENF	123.8	147.3
Held by ENB	94.2	72.5
Enbridge Commercial Trust		
Preferred units held by ENB	87.7	87.7
Enbridge Income Partners, LP (EIPLP)		
Class A units held by ECT (not included in total)	382.2	382.2
Class C units held by ENB	442.9	442.9
Class D units held by ENB ¹	7.9	16.6
Total units outstanding at the Fund Group	756.5	767.0
Enbridge's effective ownership in the Fund Group	86.9%	84.6%
Quarterly dividends & distributions		
Dividend per ENF common share	\$0.47	\$0.51
Distribution per Fund unit	\$0.54	\$0.54
Distribution per ECT preferred unit	\$0.54	\$0.54
Distribution per Class C unit	\$0.54	\$0.54
Non-cash distribution per Class D unit ¹	\$0.54	\$0.54

¹ Class D unit distributions are declared monthly and paid-in-kind with the issuance of additional Class D units in the following month.

The following tables highlight the performance of the Fund Group as depicted in the November 2, 2017 news release and provide information regarding Enbridge's pick-up from a cash and earnings perspective.

Fund Group Performance Overview

	Q3 2016	Q3 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of Canadian dollars)</i>				
Liquids Pipelines	366	408	1,129	1,142
Gas Pipelines	48	49	144	149
Green Power	27	21	99	102
Eliminations and Other	15	13	43	34
Adjusted EBIT	456	491	1,415	1,427
Depreciation and amortization ¹	156	167	475	490
Cash distributions received in excess of/(less than) equity earnings	2	6	(8)	13
Maintenance capital ²	(38)	(13)	(71)	(42)
Interest expense	(86)	(101)	(263)	(294)
Current income taxes	16	(19)	(32)	(49)
EIPLP cash Incentive distribution rights (IDR)	(12)	(12)	(35)	(36)
Other non-cash adjustments	8	21	27	57
EIPLP Available Cash Flow from Operations ("ACFFO")	502	540	1,508	1,566
Fund and ECT interest expense, net	(23)	(18)	(68)	(59)
ECT incentive fee	(31)	(31)	(91)	(92)
Fund and ECT operating and administrative	-	(3)	(3)	(4)
Fund Group ACFFO	448	488	1,346	1,411
Distributions paid to ENB ³	(335)	(325)	(1,007)	(984)
Cash retained	(46)	(84)	(154)	(202)
ENF Distribution income	67	79	185	225
ENF Dividends declared ⁴	58	76	161	215
¹ Depreciation and amortization				
Liquids Pipelines	129	140	394	408
Green Power	27	27	81	82
Total depreciation and amortization	156	167	475	490
² Maintenance capital				
Liquids Pipelines	(38)	(13)	(71)	(42)
³ Distributions paid to ENB comprises:				
EIPLP Class C distributions	(238)	(238)	(714)	(714)
ECT Preferred unit distributions	(47)	(47)	(141)	(141)
Fund Unit distributions	(50)	(40)	(152)	(129)
	(335)	(325)	(1,007)	(984)
⁴ ENF Dividends declared comprises:				
Dividends paid to ENB	12	15	32	43
Dividends paid to public shareholders	46	61	129	172
	58	76	161	215

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	Q3 2016	Q3 2017	YTD 2016	YTD 2017
Total cash received by ENB from Fund Group:				
EIPLP Cash Incentive Distribution rights (IDR)	12	12	35	36
ECT incentive fees	31	31	91	92
EIPLP Class C distributions	238	238	714	714
ECT Preferred unit distributions	47	47	141	141
Fund Unit distributions	50	40	152	129
ENF Dividend	12	15	32	43
	390	383	1,165	1,155

Enbridge Pick-up of Fund Group Adjusted Earnings

	Q3 2016	Q3 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of Canadian dollars)</i>				
Fund Group Assets				
<i>Liquids Pipelines</i>				
Canadian Mainline	206	265	692	736
Regional Oil Sands System	105	106	286	290
Southern Lights Pipeline	24	26	69	73
Bakken System	6	2	17	15
Feeder Pipelines & Other	25	9	65	28
<i>Gas Pipelines & Processing</i>				
Alliance Pipeline	48	49	144	149
<i>Green Energy and Power Transmission</i>				
	27	21	99	102
<i>Eliminations & Other</i>				
	15	13	43	34
Total Fund Group Adjusted EBIT	456	491	1,415	1,427
Less:				
Interest expense				
EIPLP, adjusted ¹	(92)	(108)	(276)	(312)
Fund ²	(28)	(25)	(82)	(74)
	(120)	(133)	(358)	(386)
Affiliate interest expense ³	68	69	198	201
Total adjusted interest expense	(52)	(64)	(160)	(185)
Income taxes				
EIPLP, adjusted ¹	(42)	(50)	(144)	(132)
Other intercompany eliminations	(13)	(10)	(39)	(32)
Fund Group calculated adjusted earnings before NCI and				
IDRs	349	367	1,072	1,078
Adjusted earnings attributable to redeemable NCI	(5)	(16)	(18)	(31)
Enbridge calculated adjusted earnings from the Fund Group⁴	343	351	1,054	1,047

¹ See Enbridge Income Partners LP Management's Discussion and Analysis for the three and nine months ended September 30, 2017

² See Enbridge Income Fund Financial Statements for the three and nine months ended September 30, 2017

³ Interest expense on affiliate loans that eliminate upon consolidation with Enbridge.

⁴ As reflected in Enbridge's adjusted earnings.

Enbridge Energy Partners

Structure and distributions

	Q3 2016	Q3 2017
<i>(millions of units, unless otherwise disclosed)</i>		
Enbridge Energy Partners		
Class A units outstanding		
Held by public	215.7	215.7
Held by ENB	46.5	110.8
Class B units outstanding		
Held by ENB	7.8	7.8
i-Units outstanding		
Held by Public	70.6	77.4
Held by ENB	9.3	10.2
Class D units outstanding		
Held by ENB	66.1	-
Class E units outstanding		
Held by ENB	18.1	18.1
Total LP units outstanding	434.1	440.0
GP interest	8.9	9.0
Total units outstanding	443.0	449.0
Enbridge's effective ownership in EEP	35.4%	34.7%
<i>The following units are not included in the calculation of effective ownership</i>		
Series 1 preferred units outstanding		
Held by ENB	48.0	-
Incentive distribution units outstanding		
Held by ENB	0.0	-
Class F units		
Held by ENB	-	0.0
Distributions	Q3 2016	Q3 2017
EEP distribution per unit (as declared)	\$0.58	\$0.35

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EEP Performance Overview

The following tables highlight the performance of EEP as depicted in the November 1, 2017 news release and provide information regarding Enbridge's pick-up from a cash and earnings perspective.

EEP Adjusted EBITDA to DCF Reconciliation

	Q3 2016	Q3 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>				
Liquids	304	282	945	828
Other	(2)	(2)	(9)	(9)
Adjusted Operating Income	302	280	936	819
Other Income	-	22	-	33
Allowance for equity used during construction	10	12	36	33
Depreciation and amortization	109	112	315	329
Adjusted operating loss from discontinued operations	(12)	-	(15)	(70)
Depreciation and amortization and other income – discontinued operations	47	-	140	93
Adjusted EBITDA	456	426	1,412	1,237
Interest expense, net	(106)	(97)	(304)	(301)
Income tax expense	(2)	-	(7)	-
Distribution in excess of equity earnings	3	3	6	3
Maintenance capital expenditures	(16)	(10)	(36)	(26)
Distributions to non-controlling interests	(119)	(116)	(345)	(307)
Make-up rights adjustment	-	-	(1)	-
Allowance equity during construction	-	(12)	-	(33)
Distribution support agreement	(2)	-	(4)	-
Other	1	-	1	1
Distributable Cash Flow	215	194	722	574
Cash Distributions (as paid)	216	130	648	475
PIK Distributions (gross – as paid)	46	31	135	110
Total Distributions (as paid)	262	161	783	585
Cash Coverage Ratio (as paid)	0.99	1.49	1.11	1.21
Coverage Ratio (as paid)	0.81	1.20	0.92	0.98
Cash Distributions (as declared)	216	130	648	389
PIK Distributions (gross – as declared)	46	31	137	92
Total Distributions (as declared)	262	161	785	481
Cash Coverage Ratio (as declared)	1.00	1.49	1.11	1.48
Coverage Ratio (as declared)	0.82	1.20	0.92	1.19
Total cash received by ENB from EEP (as paid):				
Class A distributions	27	39	81	105
Class B distribution	5	3	14	11
Class D distributions	39	-	116	39
Class E distributions	11	6	32	23
Incentive distribution rights	6	-	16	5
Class F distributions	-	4	-	8
Series EA distributions	63	50	63	181
Series ME distributions	39	41	39	122

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EEP Adjusted Earnings

	Q3 2016	Q3 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>				
EEP Adjusted Operating Income				
Liquids				
Lakehead	252	255	783	734
Mid-Continent	21	8	57	30
North Dakota	31	18	106	63
Other	(2)	(1)	(6)	(9)
Adjusted Operating Income	302	280	940	818
Operating loss from discontinued operations	(13)	-	(23)	(70)
Other Income	-	22	-	33
Allowance for equity used during construction	10	12	35	33
Interest expense, net	(104)	(104)	(299)	(304)
Income tax expense	(2)	-	(6)	1
Less: Net income attributable to:				
Noncontrolling interests	(82)	(101)	(242)	(240)
Series 1 preferred unit distributions	(23)	-	(67)	(29)
Adjusted Net Income attributable to GP and LP ownership in EEP	89	109	338	243
Allocations to GP	(56)	(12)	(169)	(35)
Adjusted Net Income allocable to common units and i-units	33	97	169	208
Weighted average common units and i-units outstanding (basis and diluted)	349	421	347	392
Adjusted Net Income per common unit and i-unit (basic and diluted)¹	0.09	0.24	0.48	0.54

Enbridge Pick Up of EEP Adjusted Earnings

	Q3 2016	Q3 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>				
Adjusted net income attributable to general and limited partner	89	109	339	242
Add: Series 1 preferred unit distributions	23	-	68	29
Add: Adjusted NCI Interest (Enbridge and MEP)	82	101	241	240
Adjusted net income attributable to all partners	194	210	648	511
Other	(14)	(38)	(37)	(21)
EEP calculated earnings before NCI (USD)	186	172	610	490
Average exchange rate (CAD/USD)	1.31	1.25	1.32	1.31
EEP calculated earnings before NCI (CAD)	244	213	809	637
Adjusted earnings attributable to NCI (CAD)	(26)	(68)	(164)	(198)
ENB calculated earnings from EEP (CAD)²	216	145	646	439

¹ Calculation based on the two class MLP method. Calculation factors common units' and i-units' share (98%) of distributions in excess of earnings divided by the weighted average number of common units and i-units outstanding for the period. The overdistributed earnings are allocated to the common units and i-units based on the distribution waterfall outlined in EEP's partnership agreement.

² As reflected in Enbridge's adjusted earnings.

Spectra Energy Partners

Structure and distributions

	Q3 2016	Q3 2017
<i>(millions of units, unless otherwise disclosed)</i>		
Spectra Energy Partners		
Common Units		
Held by public	75.4	80.5
Held by Enbridge*	230.5	230.5
Total LP units outstanding	305.9	311.0
GP interest	6.2	6.3
Total units outstanding	312.1	317.3
Distributions		
SEP distribution per unit (as paid)	0.66	0.71

Distribution information

(unaudited; millions of United States dollars, unless otherwise disclosed)

	Q3 2016	Q3 2017
Cash Distributions (as declared)	284	320
Ongoing Cash Coverage Ratio (as declared)	1.1x	1.2x

*Enbridge started holding common units of Spectra Energy Partners, effective February 27, 2017, the date of the closing of the Spectra transaction.

SEP Performance Overview

The following tables highlight the performance of SEP as depicted in the November 1, 2017 news release. Unless, otherwise disclosed, the results reflect a full quarter of results in both 2016 and 2017, even though Enbridge's acquisition of Spectra Energy Corp closed on February 27, 2017.

SEP Distributable Cash Flow Reconciliation

	Q3 2016	Q3 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>				
SEP Ongoing EBITDA				
U.S. Transmission	430	505	1,253	1,501
Liquids	60	67	174	200
Other	(21)	(18)	(63)	(54)
Total Ongoing EBITDA	469	554	1,364	1,647
Add:				
Earnings from equity investments	(35)	(55)	(92)	(133)
Distributions from equity investments	35	54	132	132
Other	9	9	12	9
Less:				
Interest expense	53	75	165	191
Equity AFUDC	38	14	84	107
Net cash paid for income taxes	2	4	7	12
Distributions to non-controlling interests	7	12	22	37
Maintenance capital expenditures	65	59	173	136
Ongoing Distributable Cash Flow	313	398	965	1,172

	Q3 2016	Q3 2017	YTD 2016	YTD 2017
Total cash distributions received by ENB*(as paid):				
Common units held by ENB	153	165	443	485
GP interest	4	4	12	12
Incentive Distributions	68	85	188	243

*Please note that the cash distributions received were paid to Spectra Energy Corp prior to February 27, 2017. Following the closing of the Spectra transaction on February 27, 2017, the cash distributions are paid to ENB.

SEP Ongoing Net Income

	Q3 2016	Q3 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>				
SEP Ongoing EBITDA				
U.S. Transmission	430	505	1,253	1,501
Liquids	60	67	174	200
Other	(21)	(18)	(63)	(54)
Total Ongoing EBITDA	469	554	1,364	1,647
Less:				
Depreciation and Amortization				
US Transmission	71	78	210	234
Liquids	7	8	22	24
Interest Expense	53	75	165	191
Income Taxes	4	4	13	14
Other income and expense	-	1	2	2
Ongoing Net Income	334	390	956	1,186
Less: Ongoing Net Income – NCI	21	11	52	87
Ongoing Net Income – Controlling interest	313	379	904	1,099

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Section 2: Consolidated Enbridge Performance

The second section of the Supplemental Package provides reconciliation to Enbridge's ACFFO and Earnings results. This information is included so that the reader does not need to reference multiple documents when reviewing Enbridge's quarterly performance.

Consolidated Reconciliation to Available Cash Flow from Operations ("ACFFO")

	Q3 2016	Q3 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of Canadian dollars, except share information and per share amounts)</i>				
Liquids Pipelines	941	976	2,947	2,884
Gas Pipelines and Processing	94	700	271	1,703
Gas Distribution	31	81	344	503
Green Power and Transmission	34	20	122	121
Energy Services	(15)	(24)	33	(32)
Eliminations and Other	(84)	(15)	(253)	(213)
Adjusted EBIT	1,001	1,738	3,464	4,966
Depreciation and Amortization ¹	562	848	1,676	2,388
Maintenance Capital ²	(171)	(360)	(466)	(916)
Interest Expense (net of capitalized interest)	(385)	(646)	(1,142)	(1,756)
Current Income Taxes	20	(22)	(61)	(105)
Distributions to noncontrolling interests	(176)	(204)	(538)	(590)
Distributions to redeemable noncontrolling interests	(53)	(63)	(148)	(180)
Preference Share Dividends	(73)	(82)	(217)	(246)
Cash distributions in excess of equity earnings	95	67	116	161
Other non-cash adjustments	32	58	150	151
Available Cash Flow from Operations ("ACFFO")	852	1,334	2,834	3,873
Weighted average common shares outstanding	922	1,635	905	1,482
ACFFO per common share	\$0.92	\$0.82	\$3.13	\$2.61

¹Depreciation and Amortization

Liquids Pipelines	343	377	1,025	1,118
Gas Pipelines and Processing	73	241	222	627
Gas Distribution	87	157	251	426
Green Power and Transmission	47	48	142	149
Energy Services	-	-	1	1
Eliminations and Other	12	25	35	67
Total Depreciation and Amortization	562	848	1,676	2,388

²Maintenance Capital

Liquids Pipelines	(59)	(42)	(131)	(147)
Gas Pipelines and Processing	(8)	(151)	(31)	(344)
Gas Distribution	(86)	(136)	(251)	(331)
Green Power and Transmission	(2)	(30)	(3)	(91)
Eliminations and Other	(16)	(1)	(50)	(3)
Total Maintenance Capital	(171)	(360)	(466)	(916)

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Adjusted EBIT to Adjusted Earnings

	Q3 2016	Q3 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of Canadian dollars, except share information and per share amounts)</i>				
Liquids Pipelines	941	976	2,947	2,884
Gas Pipelines and Processing	94	700	271	1,703
Gas Distribution	31	81	344	503
Green Power and Transmission	34	20	122	121
Energy Services	(15)	(24)	33	(32)
Eliminations and Other	(84)	(15)	(253)	(213)
Adjusted EBIT	1,001	1,738	3,464	4,966
Interest expense (net of capitalized interest) ¹	(385)	(614)	(1,142)	(1,667)
Income taxes ¹	(77)	(215)	(384)	(553)
Noncontrolling interests and redeemable noncontrolling interests ^{1,2}	(29)	(195)	(165)	(531)
Preference share dividends	(73)	(82)	(217)	(246)
Adjusted earnings	437	632	1,556	1,969
Weighted average common shares outstanding	922	1,635	905	1,482
Adjusted earnings per common share	\$0.47	\$0.39	\$1.72	\$1.33

¹ These balances are presented net of adjusting items.

² Included within Noncontrolling interests and redeemable noncontrolling interests are earnings to public holders of Enbridge's sponsored vehicles, in the following amounts:

	Q3 2016	Q3 2017	YTD 2016	YTD 2017
Enbridge Income Fund	(5)	(16)	(18)	(31)
Enbridge Energy Partners	(26)	(68)	(164)	(198)
Spectra Energy Partners	-	(107)	-	(263)

Section 3: Additional Disclosure Items Related to Enbridge Inc.'s Financial Results

This section of the Supplemental Package includes additional disclosure related to certain line items. Please note the tables on the following pages reflect Spectra Energy asset results after the close of the transaction on February 27, 2017.

Other Non-Cash Adjustments

	Q3 2016	Q3 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of Canadian dollars)</i>				
Cash received from contracts not recognized in revenue	35	60	82	171
Equity AFUDC	-	(24)	(1)	(115)
Other	(3)	22	69	95
Total Other non-cash adjustments	32	58	150	151

Cash Distribution from Equity Earnings

	Q3 2016	Q3 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of Canadian dollars)</i>				
Cash Distributions Received from Equity Investments	235	369	603	921
Less: Equity Income ¹	140	302	487	760
Cash Distribution in excess of/ (less than) equity earnings	95	67	116	161

Cash Distributions Received from Equity Investments by Entity

Enbridge Inc.	141	158	421	473
The Fund Group	50	53	137	163
Enbridge Energy Partners	44	50	45	78
Spectra Energy Partners ²	-	108	-	207
Total Cash Distributions	235	369	603	921

Entity	Key equity investments:
Enbridge Inc.	Seaway Pipeline, Southern Access Extension, Aux Sable, Vector, Offshore, Noverco, DCP midstream, Texas Express Pipeline ³
The Fund Group	Alliance Pipeline
Enbridge Energy Partners	Bakken Pipeline
Spectra Energy Partners	Gulfstream, SESH, Steckman Ridge, Sabal Trail

¹ These balances are presented net of adjusting items.

² Please note only distributions received following the close of the Spectra transaction on February 27, 2017 are reflected.

³ As part of the EEP strategic review, Enbridge acquired EEP's gas gathering business. The transaction closed on June 28, 2017 and prior to this date, the equity distribution from Texas Express Pipeline was included within EEP's results.

Section 4: Business Segment Performance and Additional Business Level Detail

This section of the Supplemental Package provides information regarding the consolidated performance of the lines of business included in Enbridge's business segments, and where appropriate, provides additional detail. Please note the tables on the following pages reflect Spectra Energy asset results after the close of the transaction on February 27, 2017.

Liquids Pipelines

	Q3 2016	Q3 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of Canadian dollars)</i>				
Canadian Mainline	206	265	692	736
Lakehead System	331	287	1,043	976
Regional Oil Sands System	105	106	286	290
Mid-Continent and Gulf Coast	163	133	504	379
Southern Lights Pipeline	44	47	124	132
Express-Platte System	-	58	-	141
Bakken System	48	52	156	134
Feeder Pipelines and Other	44	28	142	96
Adjusted EBIT	941	976	2,947	2,884

Gas Pipelines and Processing

	Q3 2016	Q3 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of Canadian dollars)</i>				
US Gas Transmission	-	537	-	1,311
Canadian Midstream	28	67	77	170
Alliance Pipeline	48	49	144	149
US Midstream	(3)	27	1	3
Other	21	20	49	70
Adjusted EBIT	94	700	271	1,703

Gas Distribution

	Q3 2016	Q3 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of Canadian dollars)</i>				
Enbridge Gas Distribution	30	31	277	250
Union Gas	-	42	-	184
Noverco	2	6	35	30
Other Gas Distribution & Storage	(1)	2	32	39
Adjusted EBIT	31	81	344	503

Green Power and Transmission

	Q3 2016	Q3 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of Canadian dollars)</i>				
Adjusted EBIT	34	20	122	121

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Energy Services

	Q3 2016	Q3 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of Canadian dollars)</i>				
Adjusted EBIT	(15)	(24)	33	(32)

Eliminations and Other

	Q3 2016	Q3 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of Canadian dollars)</i>				
Operating and administrative	(22)	(6)	(56)	(84)
Realized foreign exchange derivative loss	(69)	(17)	(220)	(159)
Other	7	8	23	30
Adjusted EBIT	(84)	(15)	(253)	(213)

Detailed Asset Performance

Canadian Mainline (includes Line 9)

Quarterly tariff rates shown reflect the rates that were in effect on the first day of the quarter.

	Q4 2015	Q1 2016	Q2 2016	Q3 2016	Q4 2016	Q1 2017	Q2 2017	Q3 2017	Q4 2017
Tariff Information¹ (USD/Bbl)									
International Joint Tariff	\$4.07	\$4.07	\$4.07	\$4.05	\$4.05	\$4.05	\$4.05	\$4.07	\$4.07
Less: Lakehead Toll	\$2.44	\$2.44	\$2.61	\$2.58	\$2.58	\$2.58	\$2.43	\$2.43	\$2.43
Equals: Canadian Residual Toll	\$1.63	\$1.63	\$1.46	\$1.47	\$1.47	\$1.47	\$1.62	\$1.64	\$1.64
Plus: Applicable Surcharges	\$0.18	\$0.25	\$0.25	\$0.14	\$0.14	\$0.14	\$0.14	\$0.23	\$0.23
Equals: Canadian Toll	\$1.81	\$1.88	\$1.71	\$1.61	\$1.61	\$1.61	\$1.76	\$1.87	\$1.87
Edmonton to Hardisty Surcharge	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25
Average Ex-Gretna Throughput (kpbpd)	2,243	2,543	2,242	2,353	2,481	2,593	2,449	2,492	TBD
Effective FX Rate (CAD/USD) ²	\$1.12	\$1.11	\$1.03	\$1.05	\$1.06	\$1.04	\$1.04	\$1.07	TBD

	Q3 2016	Q3 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of Canadian dollars, unless otherwise disclosed)</i>				
Revenue	479	565	1,521	1,614
Operating expenses				
Power	(68)	(86)	(208)	(247)
Operating & administrative expenses	(129)	(127)	(384)	(383)
Depreciation & amortization	282	352	929	984
Other income/(expense)	(77)	(80)	(230)	(238)
Other income/(expense)	1	(7)	(7)	(10)
Adjusted EBIT	206	265	692	736

¹ Tariff rates shown reflect tariff rates in effect per barrel of heavy crude oil transported from Hardisty, Alberta to Chicago, Illinois. Separate distance adjusted tolls apply to shipments originating at other receipt points or being delivered into different delivery points. Lighter hydrocarbons pay a lower toll for a comparable receipt and delivery point.

² Inclusive of realized gains or losses on foreign exchange derivative financial instruments.

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Lakehead System

Quarterly tariff rates shown reflect the rates that were in effect on the first day of the quarter.

	Q4 2015	Q1 2016	Q2 2016	Q3 2016	Q4 2016	Q1 2017	Q2 2017	Q3 2017	Q4 2017
Tariff Information¹ (USD/Bbl)									
Lakehead Index Toll	\$1.16	\$1.16	\$1.16	\$1.13	\$1.13	\$1.13	\$1.13	\$1.13	\$1.13
Plus: Facilities Surcharge Mechanism	\$1.28	\$1.28	\$1.45	\$1.45	\$1.45	\$1.45	\$1.30	\$1.30	\$1.30
Equals: Lakehead Toll	\$2.44	\$2.44	\$2.61	\$2.58	\$2.58	\$2.58	\$2.43	\$2.43	\$2.43
Deliveries (kpbbl)	2,388	2,735	2,440	2,495	2,624	2,748	2,604	2,620	TBD

	Q3 2016	Q3 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>				
Revenue	525	546	1,552	1,576
Operating expenses				
Power	(63)	(72)	(174)	(194)
Operating & administrative expenses	(115)	(123)	(322)	(363)
Depreciation & amortization	347	351	1,056	1,019
	(94)	(96)	(271)	(286)
Lakehead Operating Income (as reported by EEP)	253	255	785	733
Other	2	(26)	5	13
Adjusted EBIT	255	229	790	746
FX Rate (CAD/USD)	\$1.31	\$1.25	\$1.32	\$1.31
Adjusted EBIT (CAD)	331	287	1,043	976

¹ Tariff rates shown reflect tariff rates in effect per barrel of heavy crude oil transported from the international border near Neche, North Dakota to Chicago, Illinois. Separate, distance adjusted tolls apply to shipments originating at other receipt points or being delivered into different delivery points. Lighter hydrocarbons pay a lower toll for a comparable receipt and delivery point.

Regional Oil Sands¹

	Q3 2016	Q3 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of Canadian dollars, unless otherwise disclosed)</i>				
Revenue	188	218	552	602
Operating expenses	(50)	(67)	(169)	(180)
	138	151	383	422
Depreciation & amortization	(32)	(46)	(94)	(129)
Other expense	(1)	1	(3)	(3)
Adjusted EBIT	105	106	286	290

Midcontinent and Gulf Coast¹

	Q3 2016	Q3 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>				
Revenue & income from equity investments	257	242	778	690
Operating expenses	(104)	(110)	(315)	(322)
	153	132	463	368
Depreciation & amortization	(28)	(26)	(82)	(78)
Adjusted EBIT	125	106	381	290
FX Rate (CAD/USD)	\$1.31	\$1.25	\$1.32	\$1.31
Adjusted EBIT (CAD)	163	133	504	379

¹ Effective January 1, 2017, adjusted EBIT for Liquids Pipelines no longer adjusted for revenue that is deferred from certain take or pay tolling arrangements with make-up rights. The cash collected from these long-term contracts are included within the Company's calculation of ACFFO, refer to Page 13 and 15 for additional information

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information.

US Gas Transmission

Please note that the results below reflect Enbridge's pick-up of US Gas Transmission results following the close of the Merger Transaction.

	Q3 2016	Q3 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>				
Operating revenues	-	596	-	1,404
Operating expenses				
Operating, Maintenance and Other	-	(162)	-	(412)
Other Income and Expenses	-	70	-	191
Adjusted EBITDA	-	504	-	1,183
Depreciation & amortization	-	(75)	-	(177)
Adjusted EBIT	-	429	-	1,006
FX Rate (CAD/USD)	\$-	\$1.25	\$-	\$1.31
Adjusted EBIT (CAD)	-	537	-	1,311

Canadian Midstream

Please note that the results below reflect Enbridge's pick-up of Canadian Midstream results following the close of the Merger Transaction.

	Q3 2016	Q3 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of Canadian dollars, unless otherwise disclosed)</i>				
Operating revenues	34	303	90	764
Operating expenses				
Natural Gas and Petroleum Products Purchased	(8)	(6)	(13)	(20)
Operating, Maintenance and Other	7	(157)	10	(398)
Other Income and Expenses	5	14	15	34
	38	154	12	380
Depreciation & amortization	(10)	(87)	(25)	(210)
Adjusted EBIT	28	67	77	170

	Q1 2017	Q2 2017	Q3 2017
Average Throughput (mmcf/d)	2,738	2,177	2,172
Volumes Processed (mmcf/d)	1,753	1,715	1,626

Alliance Pipeline

	Q4 2015	Q1 2016	Q2 2016	Q3 2016	Q4 2016	Q1 2017	Q2 2017	Q3 2017
Average Throughput (mmcf/d)								
Canada	1,481	1,659	1,559	1,544	1,429	1,629	1,519	1,530
US	1,642	1,757	1,698	1,683	1,541	1,724	1,623	1,643

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Enbridge Gas Distribution

	Q3 2016	Q3 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of Canadian dollars, unless otherwise disclosed)</i>				
Annual Average Rate Base (\$ millions)	5,808	6,024	5,808	6,024
Formula ROE (%)	9.19%	8.78%	9.19%	8.78%
Equity thickness (%)	36%	36%	36%	36%
Number of customers (thousands)	2,138	2,172	2,138	2,172
Adjusted EBIT	30	31	277	250
Interest expense	(50)	(47)	(131)	(137)
Income taxes expense	14	9	(6)	3
Adjusting items in respect of:				
Interest expense	3	-	3	1
Income taxes	(1)	-	(3)	-
Adjusted earnings/(loss)	(4)	(7)	140	117

Union Gas

Please note that the results below reflect Enbridge's pick-up of Union Gas results following the close of the Merger Transaction.

	Q3 2016	Q3 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of Canadian dollars, unless otherwise disclosed)</i>				
Annual Average Rate Base (\$ millions)	-	4,758	-	4,758
Formula ROE (%)	-	8.93%	-	8.93%
Equity thickness (%)	-	36%	-	36%
Number of customers (thousands)	-	1,470	-	1,470
Adjusted EBIT	-	42	-	184
Interest expense	-	(43)	-	(99)
Income taxes recovery	-	(2)	-	9
Adjusting items in respect of:				
Interest expense	-	-	-	(1)
Income taxes	-	(1)	-	(2)
Adjusted earnings	-	(4)	-	91

Eliminations and Other

	Q3 2016	Q3 2017	YTD 2016	YTD 2017
<i>(unaudited)</i>				
Notional Amount of Foreign Currency Derivatives Realized (US\$ millions)	261	434	783	1,018
Average hedge price to sell US dollars for Canadian dollars	\$1.04	\$1.22	\$1.03	\$1.15
Average US dollar to Canadian dollar exchange rate	\$1.31	\$1.25	\$1.32	\$1.31

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Growth Projects

	Ownership	Line of Business	Estimated Capital Cost	Expenditures to Date ²	Expected In-service Date
<i>(unaudited; billions of Canadian dollars, unless otherwise disclosed)</i>					
2017					
Liquids Pipelines					
Athabasca Twin Pipeline	Fund Group	Regional Oil Sands	1.3	1.3	In-service
Norlite	Fund Group	Regional Oil Sands	0.9	0.8	In-service
Bakken Pipeline System	EEP (joint funding)	Bakken System	US1.5	US1.5	In-service
JACOS Hangingstone	Fund Group	Regional Oil Sands	0.2	0.2	In-service
Wood Buffalo Extension	Fund Group	Regional Oil Sands	1.3	1.0	4Q2017
Gas Pipelines & Processing					
Jackfish Lake	Enbridge	Canadian Midstream	0.2	0.2	In-service
Sabal Trail	SEP	US Transmission	US1.6	US1.5	In-service
Gulf Markets – Phase 2	SEP	US Transmission	US0.1	US0.1	In-service
Access, South, Adair Southwest & Lebanon Extension	SEP	US Transmission	US0.5	US0.3	In-service-4Q2017
Atlantic Bridge	SEP	US Transmission	US0.5	US0.3	In-service-4Q2018
Reliability & Maintainability Project (RAM)	Enbridge	Canadian Midstream	0.5	0.3	4Q2017-3Q2018
Gas Distribution					
Dawn-Parkway Extension	Enbridge	Union Gas	0.6	0.6	In-service
Panhandle Reinforcement	Enbridge	Union Gas	0.3	0.2	In-service
EGD Core Capital	Enbridge	EGD	0.4	0.3	In-service -4Q2017
Union Core Capital	Enbridge	Union	0.4	0.3	In-service -4Q2017
Green Power & Transmission					
Chapman Ranch	Enbridge	US Wind Power	US0.4	US0.3	In-service
2017 Total			12B		

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information.

2018**Liquids Pipelines**

Other	Enbridge	Liquids Pipelines	0.1	No significant spend to date	2018
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Gas Pipelines & Processing

High Pine	Enbridge	Canadian Midstream	0.4	0.3	1Q2018
NEXUS	SEP	US Transmission	US1.3	US0.5	3Q2018
Valley Crossing Pipeline	Enbridge	US Transmission	US1.5	US0.9	4Q2018
Stampede Lateral	Enbridge	Offshore	US0.2	US0.1	3Q2018
TEAL	SEP	US Transmission	US0.2	No significant spend to date	3Q2018
STEP	SEP	US Transmission	US0.1	No significant spend to date	4Q2018
Wynwood	Enbridge	Canadian Midstream	0.2	No significant spend to date	1H2018
PennEast	SEP	US Transmission	US0.3	No significant spend to date	4Q2018
EGD Core Capital	Enbridge	EGD	0.4	No significant spend to date	2018
Union Core Capital	Enbridge	Union	0.5	No significant spend to date	2018

Green Power & Transmission

Rampion Wind - UK	Enbridge	Offshore Wind	0.8	0.5	2Q2018
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2018 Total**7B****2019+****Liquids Pipelines**

Line 3 Replacement – Canadian portion	Fund Group	Canadian Mainline	5.3	1.9	2H2019
Line 3 Replacement – US portion	EEP (joint funding)	Lakehead System	US2.9	US0.6	2H2019
Southern Access to 1,200 kbpd	EEP (joint funding)	Lakehead System	US0.4	US0.4	2H2019

Gas Pipelines & Processing

Stratton Ridge	SEP	US Gas Transmission	US0.2	US0.1	1H2019
Spruce Ridge	Enbridge	Canadian Midstream	0.5	No significant spend to date	2019
T-South Expansion	Enbridge	Canadian Midstream	1.0	No significant spend to date	2020

Green Power & Transmission

Hohe See Wind & Expansion - Germany	Enbridge	Offshore Wind	2.1	0.5	2H2019
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2019+ Total**13B****Total Capital Program****31B¹**

¹USD capital has been translated to CAD using an exchange rate of \$1US dollar = \$1.25 Canadian dollars.

²Expenditures to date reflect total cumulative expenditures incurred from inception of the project up to September 30, 2017.

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