

Appendix 6

NEB Tariff No. 316 (Canadian Local Tolls)

ENBRIDGE PIPELINES INC.

TOLLS APPLYING ON CRUDE PETROLEUM, NATURAL GAS LIQUIDS AND REFINED PETROLEUM PRODUCTS

From

POINTS IN THE PROVINCES OF ALBERTA, SASKATCHEWAN, MANITOBA, ONTARIO
AND THE INTERNATIONAL BOUNDARY NEAR SARNIA, ONTARIO

to

POINTS IN THE PROVINCES OF ALBERTA, SASKATCHEWAN, MANITOBA, ONTARIO
AND THE INTERNATIONAL BOUNDARIES NEAR
GRETNA, MANITOBA AND CHIPPAWA, ONTARIO

Tolls for the transportation of Crude Petroleum, Natural Gas Liquids, and Refined Petroleum Products are comprised of the applicable charges and surcharges for receipt, transmission and delivery as listed in this tariff. The charges listed in this tariff are subject to the Rules and Regulations published in the Carrier's Tariffs NEB Nos. 248, 260 and 282.

The charges listed in this tariff are payable in Canadian currency and are applicable on the Canadian movement only of Crude Petroleum, Natural Gas Liquids, and Refined Petroleum Products tendered to the Carrier at established receiving points in Canada for delivery to established delivery points in Canada.

▲ Denotes changes from NEB No. 313

EFFECTIVE July 1, 2011

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ALLOWANCE OIL REVENUE

▲ In addition to the transportation tolls listed below, the Carrier shall collect in kind 1/20 of 1 percent of all Crude Petroleum, Natural Gas Liquids and Refined Petroleum Products ▲ delivered to shippers.

NON-PERFORMANCE PENALTY

A Non-Performance Penalty of \$17.00 per cubic metre will be charged in accordance with the provisions of Rules 18(a) and 19(a) of the applicable tariff Rules and Regulations.

▲ The references to the Terrace Surcharge and Mainline Expansion Toll (MET) Sections have been deleted due to the suspension of the Terrace Toll Agreement and the MET Agreement during the term of the Competitive Toll Settlement.

COMMODITY CLASSIFICATION AND COMMODITY TRANSMISSION SURCHARGES

Commodities shall be classified on the basis of the density and viscosity in effect at the time of receipt by the Carrier and assessed a charge including the appropriate surcharge listed below. Density shall be based on 15°C. Viscosity shall be based on the Carrier's reference line temperature at the time of receipt. Where the density of a commodity falls within the density range of one commodity classification and the viscosity of the commodity falls within the viscosity range of another commodity classification, then the commodity shall be deemed to be in the commodity classification with the higher transmission surcharge. Transmission surcharges shall be calculated as a percentage of the light petroleum transmission charge.

LIGHT PETROLEUM - A commodity having a density from 800 kilograms per cubic metre (kg/m^3) up to but not including 876 kg/m^3 and a viscosity from 2 square millimetres per second (mm^2/s) up to but not including $20 \text{ mm}^2/\text{s}$ will be classified as **Light Petroleum**.

MEDIUM PETROLEUM - A commodity having a density from 876 kg/m^3 up to but not including 904 kg/m^3 and a viscosity from $20 \text{ mm}^2/\text{s}$ up to but not including $100 \text{ mm}^2/\text{s}$ will be classified as **Medium Petroleum**. Medium Petroleum is assessed the light crude transmission charge **plus a surcharge of 8%**, which is included in the table of Medium Crude Petroleum Transmission and Terminalling Tolls below.

HEAVY PETROLEUM - A commodity having a density from 904 kg/m^3 to 940 kg/m^3 inclusive and a viscosity from 100 up to and including $350 \text{ mm}^2/\text{s}$ will be classified as **Heavy Petroleum**. Heavy Petroleum is assessed the light crude transmission charge **plus a surcharge of 22%**, which is included in the table of Heavy Crude Petroleum Transmission and Terminalling Tolls below.

GASOLINES AND CONDENSATES - A commodity having a density from 600 kg/m^3 up to but not including 800 kg/m^3 and a viscosity of $0.4 \text{ mm}^2/\text{s}$ up to but not including $2 \text{ mm}^2/\text{s}$ will be classified as **Gasolines and Condensates**. Gasolines and Condensates are assessed the light crude transmission charge **less a surcharge of 8%**, which is included in the table of Gasolines and Condensates Transmission and Terminalling Tolls below.

NGL - A commodity having a maximum absolute vapour pressure of 1250 kilopascals at 37.8°C and a density of up to but not including 600 kg/m^3 and a viscosity of up to but not including $0.4 \text{ mm}^2/\text{s}$ will be classified as **NGL**. NGL is assessed the light crude transmission charge **less a surcharge of 10%**, which is included in the table of Natural Gas Liquids Transmission and Terminalling Tolls below.

The following tables provide tolls including ▲ transmission charges, ▲ commodity transmission surcharges, ▲ the Outstanding Amount Surcharge and Terminalling charges. Tankage charges, Allowance Oil and Non-Performance Penalty are not included.

▲ LIGHT PETROLEUM TRANSMISSION AND TERMINALLING TOLLS (e)

TABLE OF CHARGES FOR LIGHT CRUDE PETROLEUM IN DOLLARS PER CUBIC METRE

TO	FROM							
	Edmonton Terminal, Alberta (b)	Hardisty Terminal, Alberta (b)	Kerrobert Station, Saskatchewan (b)	Regina Terminal, Saskatchewan (b)	Cromer Terminal, Manitoba (b)	International Boundary near Sarnia, Ontario	Sarnia Terminal, Ontario (b)	Westover, Ontario
Edmonton Terminal, Alberta (c)	1.484	-	-	-	-	-	-	-
Hardisty Terminal, Alberta (c)	3.003	-	-	-	-	-	-	-
Kerrobert Station, Saskatchewan (c)	4.531	3.012	-	-	-	-	-	-
Milden, Saskatchewan (c)	5.521	4.001	-	-	-	-	-	-
Stony Beach Take-off, Saskatchewan (c)	7.596	6.076	4.548	-	-	-	-	-
Regina Terminal, Saskatchewan (c)	7.596	6.076	4.548	1.484	-	-	-	-
Gretna Station, Manitoba (c)	12.266	-	-	6.155	-	-	-	-
International Boundary near Gretna, Manitoba	11.806	10.287	8.759	5.694	3.481	-	-	-
Corunna or Sarnia Terminal, Ontario (c)	12.397	10.877	9.349	6.285	4.071	0.590	1.484	-
Nanticoke, Ontario (c)	14.732	13.213	11.685	8.620	6.406	2.926	3.819	1.146
International Boundary near Chippawa, Ontario	14.515	12.996	11.468	8.403	6.189	2.709	3.602	0.920

▲ MEDIUM PETROLEUM TRANSMISSION AND TERMINALLING TOLLS (e)

TABLE OF CHARGES FOR MEDIUM CRUDE PETROLEUM IN DOLLARS PER CUBIC METRE

TO	FROM				
	Edmonton Terminal, Alberta (b)	Hardisty Terminal, Alberta (b)	Cromer Terminal, Manitoba (b)	International Boundary near Sarnia, Ontario	Westover, Ontario
Edmonton Terminal, Alberta (c)	1.484	-	-	-	-
Hardisty Terminal, Alberta (c)	3.125	1.484	-	-	-
Kerrobert Station, Saskatchewan (c)	-	3.134	-	-	-
Stony Beach Take-off, Saskatchewan (c)	8.085	6.444	-	-	-
Regina Terminal, Saskatchewan (c)	8.085	6.444	-	-	-
International Boundary near Gretna, Manitoba	12.671	11.030	3.679	-	-
Corunna or Sarnia Terminal, Ontario (c)	13.270	11.629	4.278	0.599	-
Nanticoke, Ontario (c)	15.792	14.151	6.800	3.121	1.199
International Boundary near Chippawa, Ontario	15.596	13.955	6.605	2.925	0.994

▲ HEAVY PETROLEUM TRANSMISSION AND TERMINALLING TOLLS (e)

TABLE OF CHARGES FOR HEAVY CRUDE PETROLEUM IN DOLLARS PER CUBIC METRE

TO	FROM					
	Edmonton Terminal, Alberta (b)	Hardisty Terminal, Alberta (b)	Kerrobert Station, Saskatchewan (b)	Regina Terminal, Saskatchewan (b)	Cromer Terminal, Manitoba (b)	International Boundary near Sarnia, Ontario
Edmonton Terminal, Alberta (c)	1.484	-	-	-	-	-
Hardisty Terminal, Alberta (c)	3.337	1.484	-	-	-	-
Kerrobert Station, Saskatchewan (c)	5.201	3.348	-	-	-	-
Stony Beach Take-off, Saskatchewan (c)	8.940	7.087	5.223	-	-	-
Regina Terminal, Saskatchewan (c)	8.940	7.087	5.223	1.484	-	-
International Boundary near Gretna, Manitoba	14.184	12.331	10.467	6.728	4.027	-
Corunna or Sarnia Terminal, Ontario (c)	14.797	12.944	11.080	7.341	4.640	0.613
Nanticoke, Ontario (c)	17.647	15.793	13.929	10.190	7.489	3.462
International Boundary near Chippawa, Ontario	17.489	15.635	13.771	10.032	7.331	3.305

▲ GASOLINES AND CONDENSATES TRANSMISSION AND TERMINALLING TOLLS (e)

TABLE OF CHARGES FOR GASOLINES AND CONDENSATES IN DOLLARS PER CUBIC METRE

TO	FROM				
	Edmonton Terminal, Alberta (b)	Hardisty Terminal, Alberta (b)	Regina Terminal, Saskatchewan (b)	International Boundary near Sarnia, Ontario	Sarnia Terminal, Ontario (b)
Edmonton Terminal, Alberta (c)	1.484	-	-	-	-
Hardisty Terminal, Alberta (c)	2.882	-	-	-	-
Kerrobert Station, Saskatchewan (c)	4.287	2.890	-	-	-
Milden, Saskatchewan (c)	5.198	-	-	-	-
Stony Beach Take-off, Saskatchewan (c)	7.107	-	-	-	-
Regina Terminal, Saskatchewan (c)	7.107	-	1.484	-	-
Gretna Station, Manitoba (c)	11.404	-	5.781	-	-
International Boundary near Gretna, Manitoba	10.942	-	-	-	-
Corunna or Sarnia Terminal, Ontario (c)	11.524	-	-	0.582	1.484
Nanticoke, Ontario (c)	13.672	-	-	2.731	3.632
International Boundary near Chippawa, Ontario	13.434	-	-	2.492	3.394

▲ NATURAL GAS LIQUIDS TRANSMISSION AND TERMINALLING TOLLS (e)

TABLE OF CHARGES FOR NATURAL GAS LIQUIDS IN DOLLARS PER CUBIC METRE

TO	FROM		
	Edmonton Terminal, Alberta (b)	Kerrobert Station, Saskatchewan (b)	Cromer Terminal, Manitoba (b)
International Boundary near Gretna, Manitoba	10.725	7.983	3.232
Corunna or Sarnia Terminal, Ontario (c)	11.305	8.563	3.812

(a) RECEIPT TANKAGE – The transportation tolls for receipt tankage should be added to tolls in cases where Enbridge receipt tankage is required. Refer to the attached effective RT Tariff.

(b) ▲ RECEIPT TERMINALLING – The transportation tolls from this receiving point include a receipt terminalling charge of \$0.998 per cubic metre.

(c) ▲ DELIVERY TERMINALLING – The transportation tolls to this delivery point include a delivery terminalling charge of \$0.486 per cubic metre.

(d) ▲ DELIVERY TANKAGE – The transportation toll for delivery tankage is \$ 0.608 (in Canadian dollars) per cubic metre or \$ 0.608 (in US dollars) per cubic metre. This amount should be added to tolls in cases where Enbridge delivery tankage is required.

▲ (e) OUTSTANDING AMOUNT SURCHARGE (OAS) - The transportation tolls include the Outstanding Amount Surcharge (OAS) of \$0.422 (in Canadian dollars) per cubic metre or \$0.422 (in US dollars) per cubic meter for movements of heavy crude from Hardisty, Alberta to the U.S. border near Gretna, Manitoba and is adjusted for distance and commodity type. The OAS will be recovered through tolls for the 24 month period from July 1, 2011 to June 30, 2013.

The following table provides light petroleum transmission tolls only.

▲ LIGHT PETROLEUM TRANSMISSION TOLLS (excl. the OAS)

TABLE OF TRANSMISSION CHARGES FOR LIGHT CRUDE PETROLEUM IN DOLLARS PER CUBIC METRE

TO	FROM							
	Edmonton Terminal, Alberta	Hardisty Terminal, Alberta	Kerrobert Station, Saskatchewan	Regina Terminal, Saskatchewan	Cromer Terminal, Manitoba	International Boundary near Sarnia, Ontario	Sarnia Terminal, Ontario	Westover, Ontario
Edmonton Terminal, Alberta	-	-	-	-	-	-	-	-
Hardisty Terminal, Alberta	1.463	-	-	-	-	-	-	-
Kerrobert Station, Saskatchewan	2.934	1.471	-	-	-	-	-	-
Milden, Saskatchewan	3.887	2.424	-	-	-	-	-	-
Stony Beach Take-off, Saskatchewan	5.884	4.422	2.950	-	-	-	-	-
Regina Terminal, Saskatchewan	5.884	4.422	2.950	-	-	-	-	-
Gretna Station, Manitoba	10.381	-	-	4.497	-	-	-	-
International Boundary near Gretna, Manitoba	10.406	8.943	7.472	4.522	2.390	-	-	-
Corunna or Sarnia Terminal, Ontario	10.506	9.044	7.573	4.622	2.491	0.100	-	-
Nanticoke, Ontario	12.755	11.292	9.821	6.871	4.739	2.349	2.248	0.635
International Boundary near Chippawa, Ontario	13.014	11.551	10.080	7.130	4.998	2.608	2.507	0.886