# ILLINOIS EXTENSION PIPELINE COMPANY L.L.C. (Southern Access Extension)

# RATE TARIFF

RATES APPLYING TO THE TRANSPORTATION OF CRUDE PETROLEUM

**FROM** 

## FLANAGAN, ILLINOIS

TO

## PATOKA, ILLINOIS

The rates named in this tariff are for the acceptance of Crude Petroleum for transportation on the Southern Access Extension by the Carrier. The rates listed in this tariff are subject to the Rules and Regulations published in Carrier's FERC Tariff No. 1.8.0 and reissues thereof.

Issued pursuant to the FERC Order on Petition for Declaratory Order dated July 31, 2013 (Docket No. OR13-19-000).

Filed in compliance with 18 C.F.R. 342.3 (Indexing).

Filed in compliance with 18 C.F.R. 341.3 (Form of tariff).

The rates in this tariff are payable in United States currency and are applicable on the United States movement of Crude Petroleum tendered to the Carrier for transportation purposes at established receiving points in the United States.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: May 31, 2023 EFFECTIVE: July 1, 2023

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# **Transportation Rates:**

Any volumes of crude petroleum moving on the Southern Access Extension Pipeline that have a density equal to or greater than 876 kg/m³ will be charged the heavy crude petroleum rate for that movement.

LIGHT CRUDE PETROLEUM (LIGHT) – A commodity having a density from 800 kg/m $^3$  up to but not including 876 kg/m $^3$  and a viscosity from 2 mm $^2$ /s up to but not including 20 mm $^2$ /s will be classified as Light Crude Petroleum.

MEDIUM CRUDE PETROLEUM (MEDIUM) – A commodity having a density from 876 kg/m³ up to but not including 904 kg/m³ and a viscosity from 20 mm²/s up to but not including 100 mm²/s will be classified as Medium Crude Petroleum.

HEAVY CRUDE PETROLEUM (HEAVY) – A commodity having a density from 904 kg/m $^3$  to 940 kg/m $^3$  inclusive and a viscosity from 100 mm $^2$ /s up to and including 350 mm $^2$ /s will be classified as Heavy Crude Petroleum.

# [I] All rates on this page have increased.

LIGHT CRUDE PETROLEUM TRANSPORTATION RATES (RATES IN U.S. DOLLARS PER BARREL) <sup>1</sup>								
From	То	Volume (barrels per day)	Uncommitted Rate	10 Year Committed Rate	15 Year Committed Rate			
		1 – 9,999	\$2.2407	N/A	N/A			
Flanagan, Illinois	Patoka, Illinois	10,000 – 49,999	\$2.2407	\$2.4027	\$2.2543			
		50,000 – 99,999	\$2.1463	\$2.3082	\$2.1599			
		100,000 – 149,999	\$2.0519	\$2.2138	\$2.0652			
		150,000 +	\$1.9573	\$2.1193	\$1.9706			

HEAVY CRUDE PETROLEUM TRANSPORTATION RATES (RATES IN U.S. DOLLARS PER BARREL) <sup>1</sup>								
From	То	Volume (barrels per day)	Uncommitted Rate	10 Year Committed Rate	15 Year Committed Rate			
Flanagan, Illinois	Patoka, Illinois	1 – 9,999	\$2.7337	N/A	N/A			
		10,000 – 49,999	\$2.7337	\$2.9312	\$2.7501 \$2.6349			
		50,000 – 99,999	\$2.6184	\$2.8161				
		100,000 – 149,999	\$2.5031	\$2.7009	\$2.5198			
		150,000 +	\$2.3879	\$2.5855	\$2.4043			

<sup>&</sup>lt;sup>1</sup> In addition to the rates set forth above, a separate charge of [I] \$0.0940 per barrel will be assessed for power on the Southern Access Extension. As per section 6.02 of the TSA, an updated power surcharge is being filed to true-up the actual power costs and throughputs in the previous year and to reflect the projected power costs and throughput for the upcoming year. The power charge will be recalculated annually, on a forward-looking basis, to true-up for the actual power costs and throughputs in the previous year and to reflect the projected power costs and throughputs for the upcoming year.

#### SYMBOLS:

[I] - Increase

# Illinois Extension Pipeline Company L.L.C. (SAX) Worksheet Supporting Indexed Rates Effective: July 1, 2023 Rates are in U.S. dollars per barrel

				Volume	7/1/2022	FERC No. 2.9.0	7/1/2023	7/1/2023	FERC No. 2.10.0
Crude Type	From	То	Term	(Barrels Per Day)	Ceiling Level	Current Rate	Multiplier	Ceiling Level	Proposed Rate
	Flanagan, Illinois	Patoka, Illinois	Uncommitted	1 - 9,999	1.9773	1.9773	1.133194	2.2407	2.2407
				10,000 - 49,999	1.9773	1.9773	1.133194	2.2407	2.2407
				50,000 - 99,999	1.8940	1.8940	1.133194	2.1463	2.1463
				100,000 - 149,999	1.8107	1.8107	1.133194	2.0519	2.0519
				150,000 +	1.7272	1.7272	1.133194	1.9573	1.9573
			10 Year Committed	1 - 9,999	N/A	N/A	N/A	N/A	N/A
				10,000 - 49,999	2.1203	2.1203	1.133194	2.4027	2.4027
Light Crude				50,000 - 99,999	2.0369	2.0369	1.133194	2.3082	2.3082
				100,000 - 149,999	1.9536	1.9536	1.133194	2.2138	2.2138
				150,000 +	1.8702	1.8702	1.133194	2.1193	2.1193
			15 Year Committed	1 - 9,999	N/A	N/A	N/A	N/A	N/A
				10,000 - 49,999	1.9893	1.9893	1.133194	2.2543	2.2543
				50,000 - 99,999	1.9060	1.9060	1.133194	2.1599	2.1599
				100,000 - 149,999	1.8225	1.8225	1.133194	2.0652	2.0652
				150,000 +	1.7390	1.7390	1.133194	1.9706	1.9706

				Volume	7/1/2022	FERC No. 2.9.0	7/1/2023	7/1/2023	FERC No. 2.10.0
Crude Type	From	То	Term	(Barrels Per Day)	Ceiling Level	Current Rate	Multiplier	Ceiling Level	Proposed Rate
	Flanagan, Illinois	Patoka, Illinois	Uncommitted	1 - 9,999	2.4124	2.4124	1.133194	2.7337	2.7337
				10,000 - 49,999	2.4124	2.4124	1.133194	2.7337	2.7337
				50,000 - 99,999	2.3106	2.3106	1.133194	2.6184	2.6184
				100,000 - 149,999	2.2089	2.2089	1.133194	2.5031	2.5031
				150,000 +	2.1072	2.1072	1.133194	2.3879	2.3879
			10 Year Committed	1 - 9,999	N/A	N/A	N/A	N/A	N/A
				10,000 - 49,999	2.5867	2.5867	1.133194	2.9312	2.9312
Heavy Crude				50,000 - 99,999	2.4851	2.4851	1.133194	2.8161	2.8161
				100,000 - 149,999	2.3834	2.3834	1.133194	2.7009	2.7009
				150,000 +	2.2816	2.2816	1.133194	2.5855	2.5855
			15 Year Committed	1 - 9,999	N/A	N/A	N/A	N/A	N/A
				10,000 - 49,999	2.4269	2.4269	1.133194	2.7501	2.7501
				50,000 - 99,999	2.3252	2.3252	1.133194	2.6349	2.6349
				100,000 - 149,999	2.2236	2.2236	1.133194	2.5198	2.5198
				150,000 +	2.1217	2.1217	1.133194	2.4043	2.4043