

Market Access - The Strategic Imperative Continues Al Monaco, President & CEO

TD Securities - Calgary Energy Conference July 9, 2014







- 1. The global energy context
- 2. North American crude oil fundamentals
- 3. Market access imperative
- 4. Executing infrastructure investment programs

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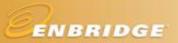


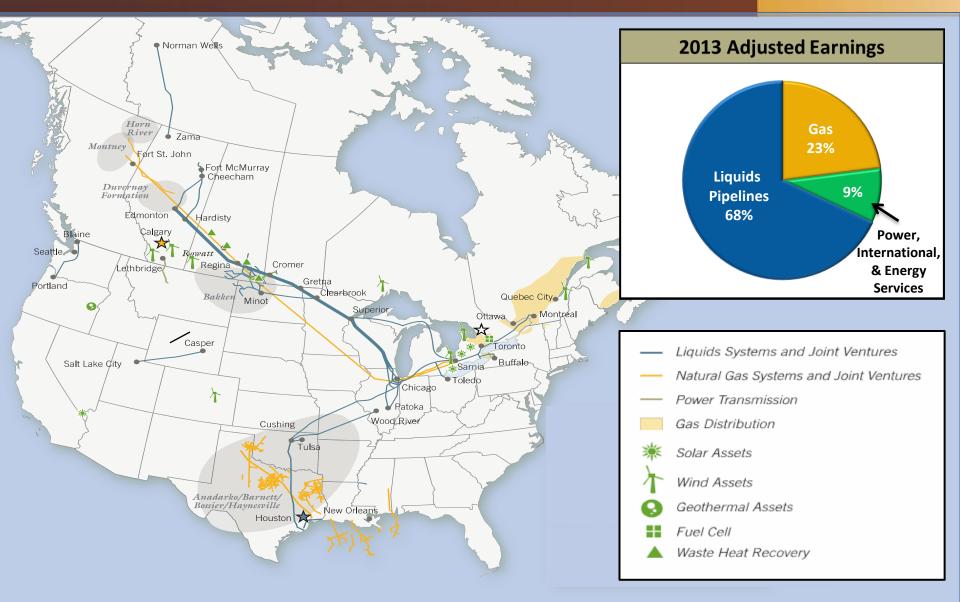
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Enbridge Footprint

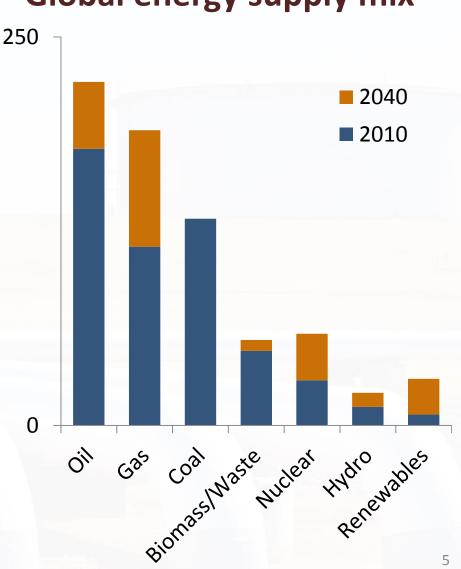




Global Energy Outlook



- Energy demand growing
- Energy growth decoupled from GDP
- Shifting supply mix
- All sources of supply required to meet global demand



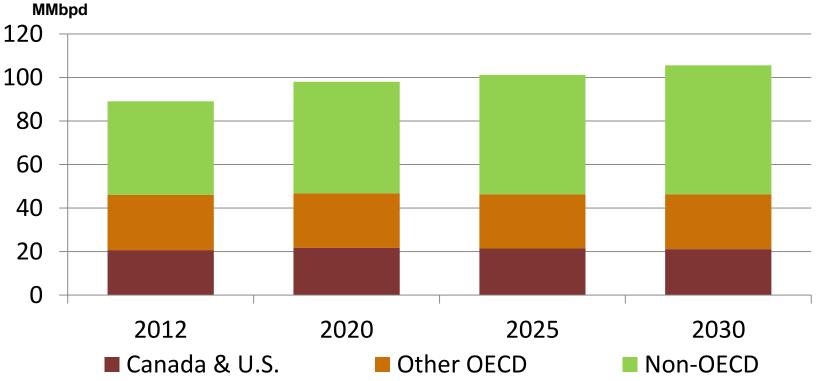
QBtu

Global energy supply mix

Global Crude Oil Demand Outlook

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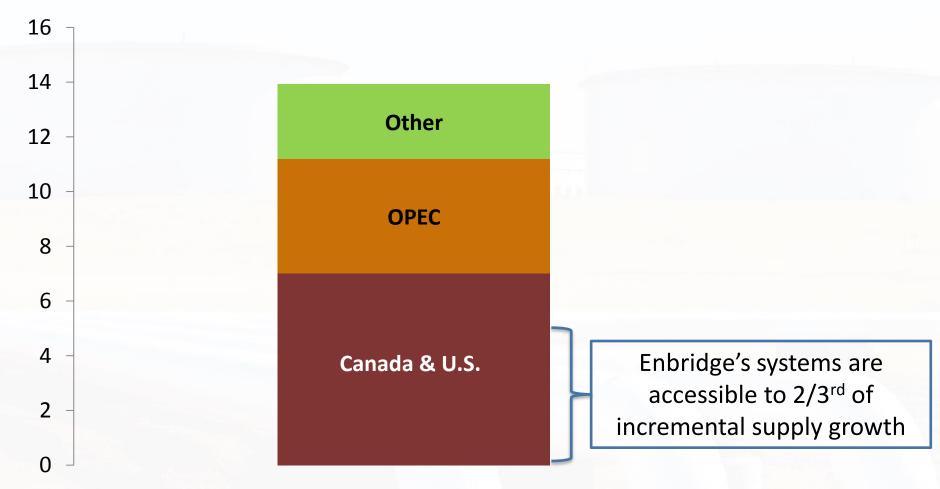
- Oil consumption grows by 17 MMbpd (2030)
- Growth driven by non-OECD countries
 - China +6 MMbpd
- OECD demand growth flat



Global Supply Growth

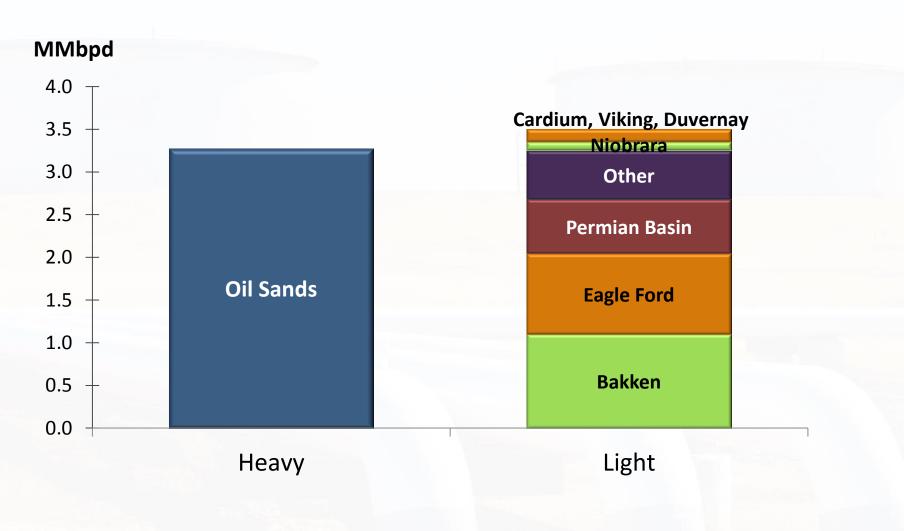


+ 14 MMbpd by 2025



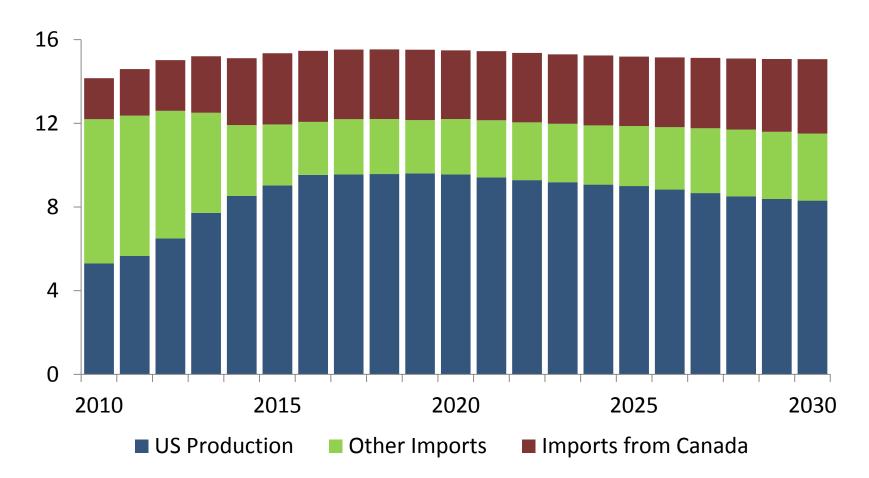


+ 7 MMbpd by 2025





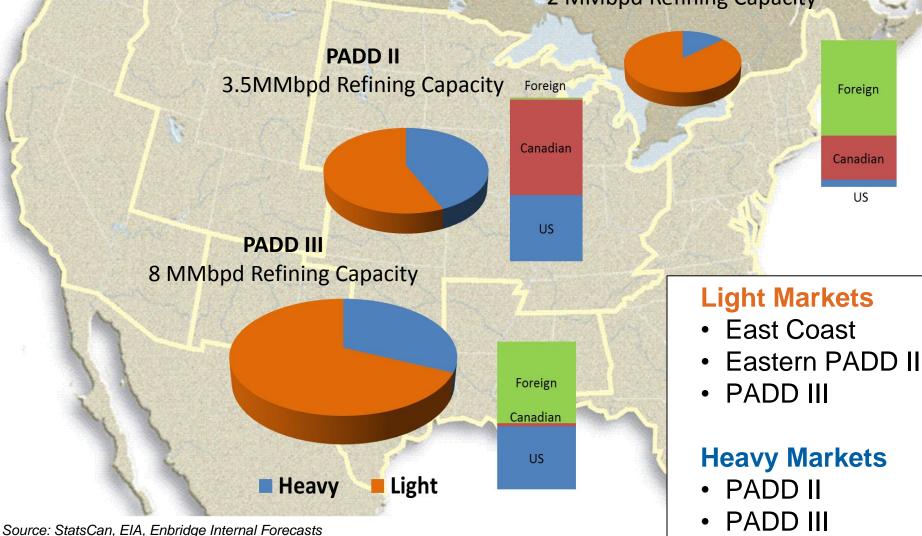
U.S. production displaces waterborne imports



North American Refinery Markets

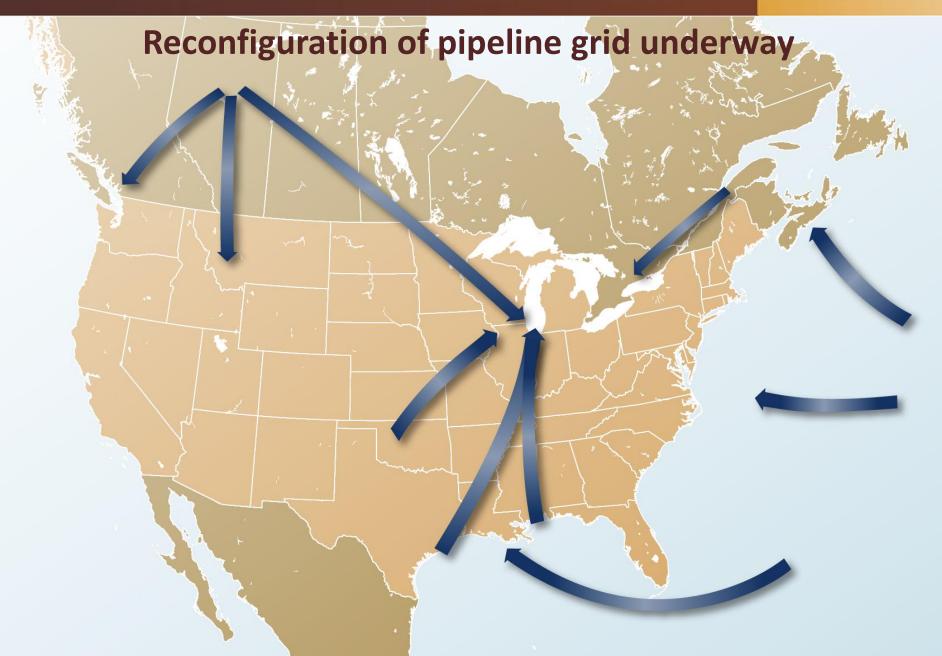
Eastern Canada & PADD I 2 MMbpd Refining Capacity

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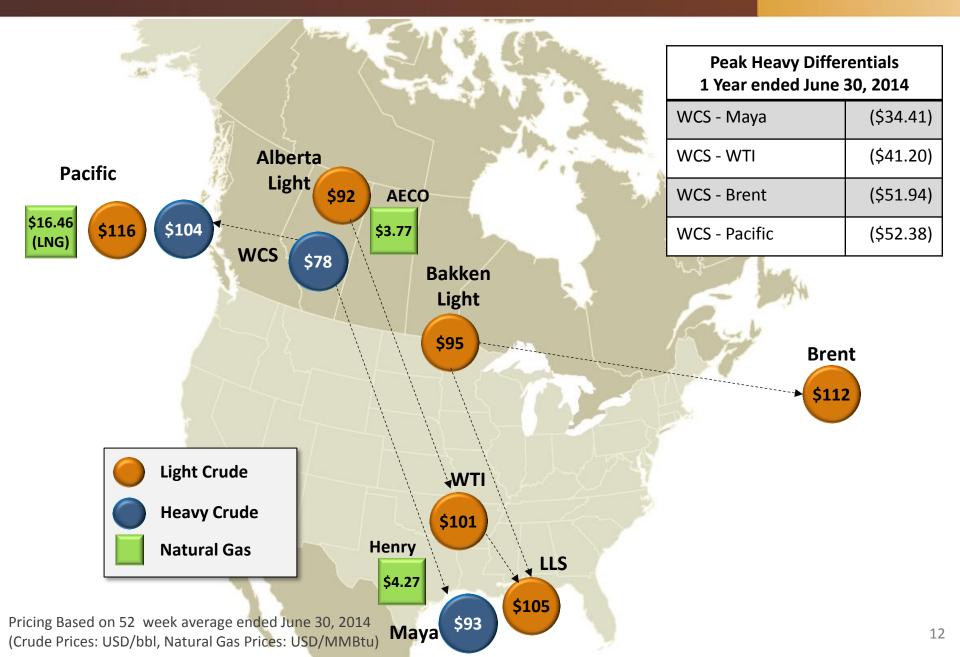
Challenge #1 – Historic Crude Flow Pattern





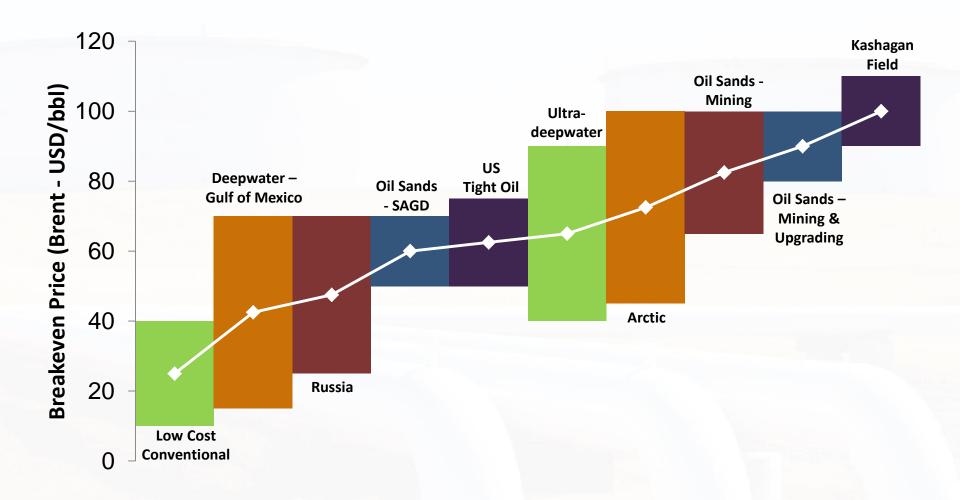
North American Regional Pricing Disparities





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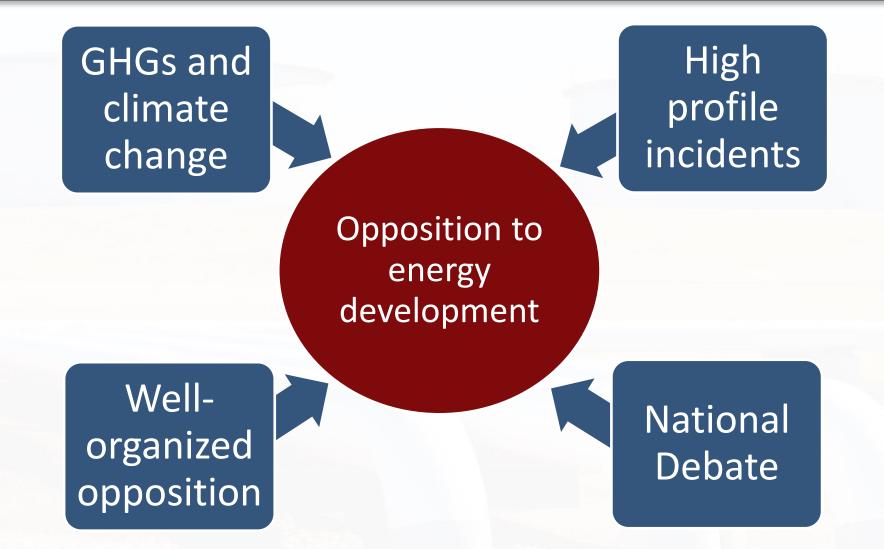
Global price signals required to induce investment



Source: Rystad Energy, Morgan Stanley Commodity Research estimates, Internal, CITI Research

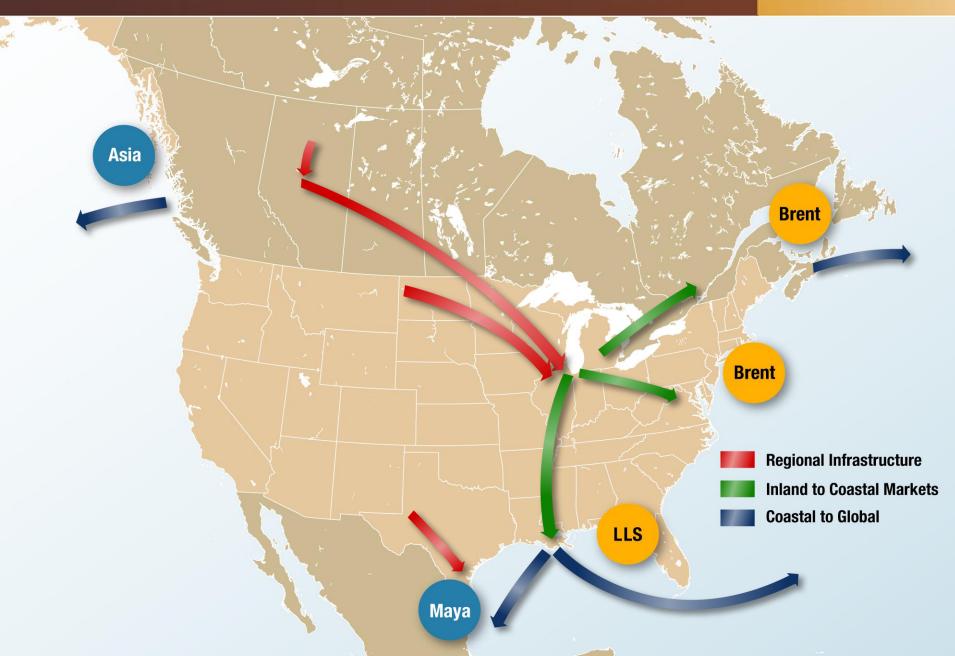
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Stakeholders require more of energy companies



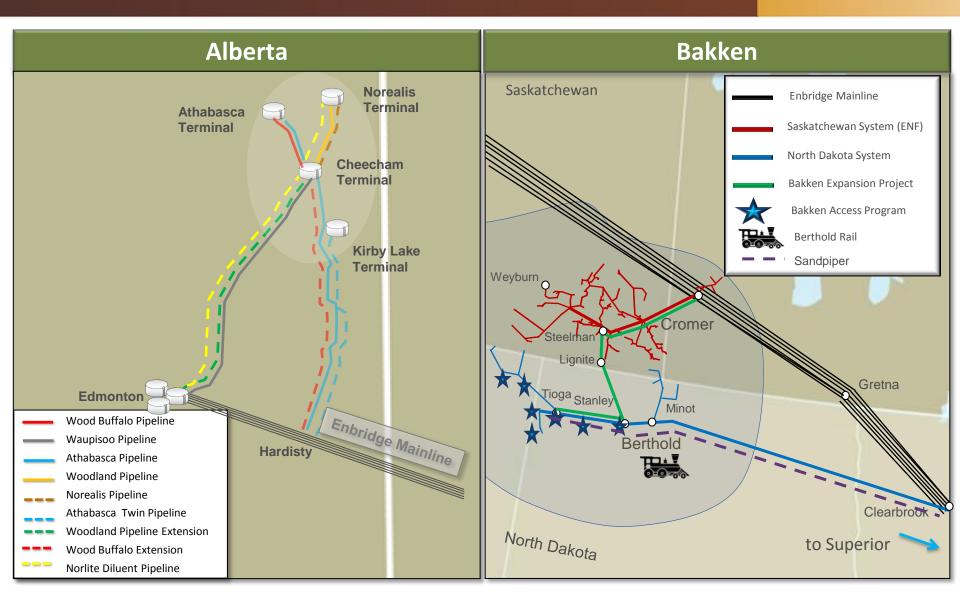
Market Access Priorities





Liquids Pipelines - Regional Infrastructure

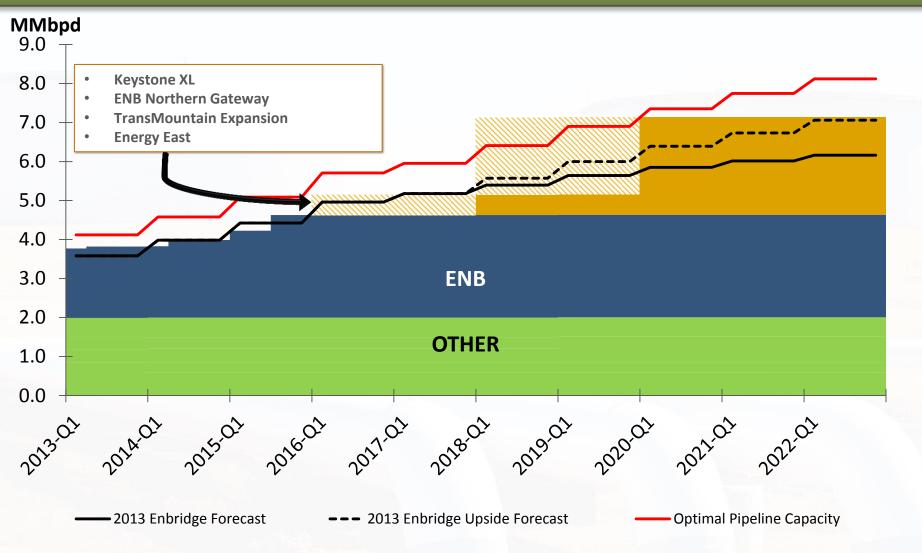




Capacity Outlook – WCSB Takeaway*



Producers placing high value on market access and optionality

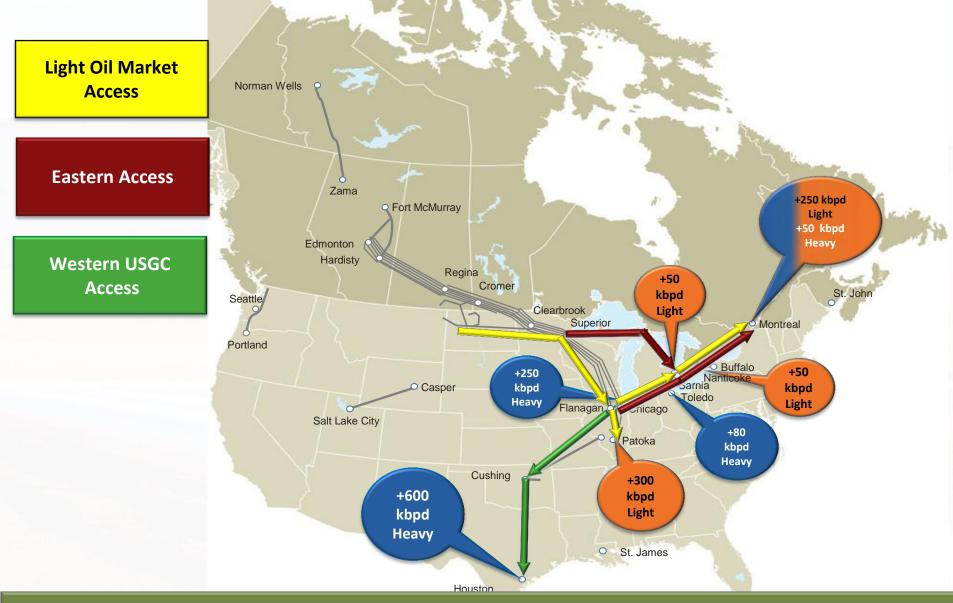


Sources: Enbridge Internal Forecast

*Includes Bakken entering ENB Mainline

Enbridge Providing New Market Access





Incremental Market Access: +~1.0MMbpd of Heavy; +0.7MMbpd of Light

Northern Gateway



Northern Gateway to connect Canada to global markets

Approved in June 2014 -

Priorities:

Meet 209 conditions

Smithers

Houston

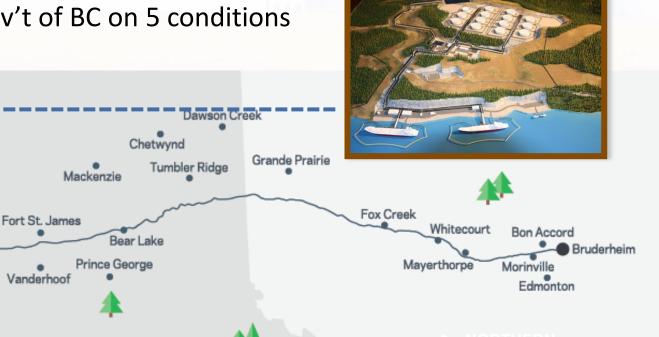
Burns Lake

Terrace

Kitimat

Prince Rupert

- Continue to engage with communities -
- Work with the Gov't of BC on 5 conditions _

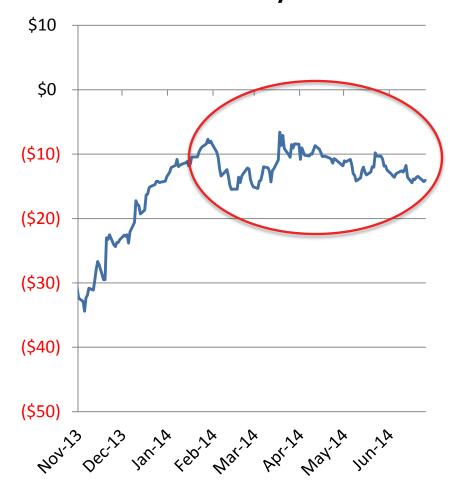


Narrowing Regional Pricing Disparities





- Enhancements and optimization
 - Drag reducing agent
 - Improved scheduling
 - Quality pooling
 - Line allocations

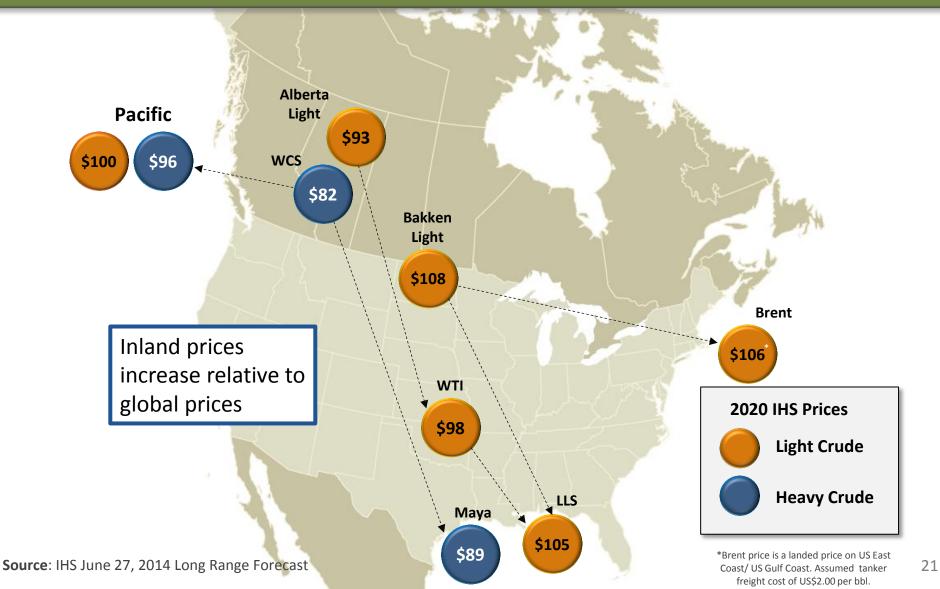


WCS - Maya

Pricing Outlook (2020)

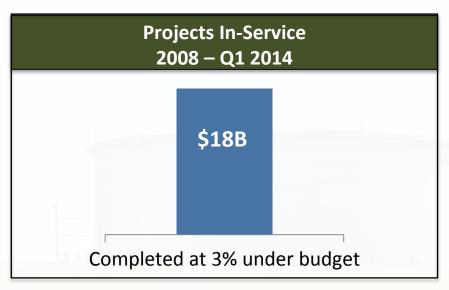


Regional prices reflect pipeline transportation costs



Executing the Capital Program

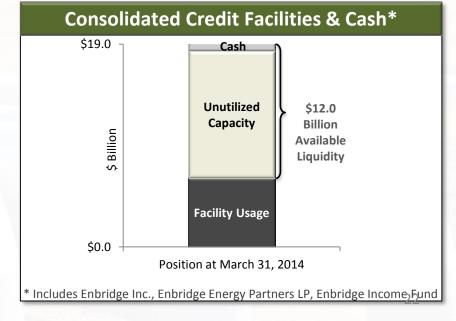
- Major projects capability
 - Supply chain management
 - Skills and processes
 - On time, on budget, safely



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• Financing

- Ample liquidity
- Strong credit rating
- Good access to capital markets



Earning Public Trust

- Putting safety and environment first
- Exceeding regulatory requirements
- Engaging stakeholders
- Investing in world class performance

Gain the benefits of economic development in a sustainable way







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\$42 Billion Enterprise Wide Capital Program

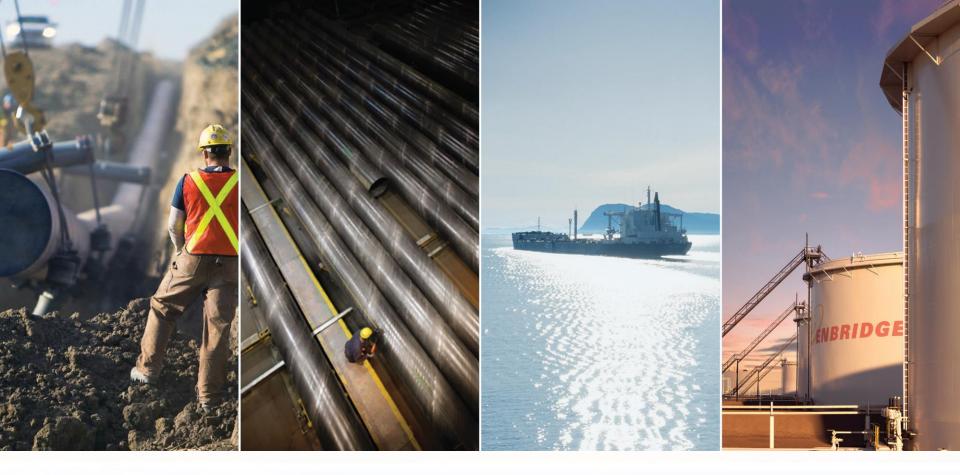


* Adjusted earnings are non-GAAP measures. For more information on non-GAAP measures please refer to disclosure in news release.



- Global energy consumption rising
- North America well-positioned
- Good progress, but market access still challenging
- Energy development critical to Canadian economic development
- More balanced discussion on the importance of energy

Market Access - The Strategic Imperative Continues



Question & Answer Period

