

Market Access - The Strategic Imperative Continues Al Monaco, President & CEO

TD Securities - Calgary Energy Conference July 9, 2014







- 1. The global energy context
- 2. North American crude oil fundamentals
- 3. Market access imperative
- 4. Executing infrastructure investment programs

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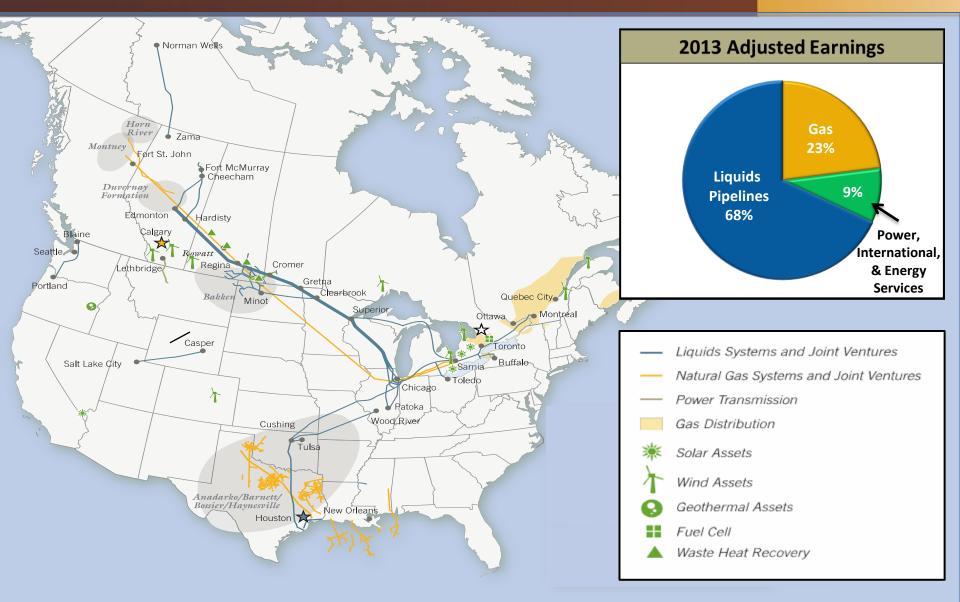
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This presentation will make reference to certain financial measures, such as adjusted net income, which are not recognized under GAAP. Reconciliations to the most closely related GAAP measures are included in the earnings release and also in the Management Discussion and Analysis posted to the website.

Enbridge Footprint

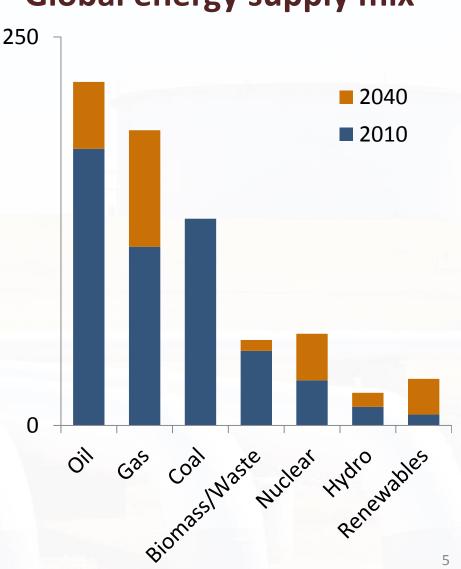




Global Energy Outlook



- Energy demand growing
- Energy growth decoupled from GDP
- Shifting supply mix
- All sources of supply required to meet global demand



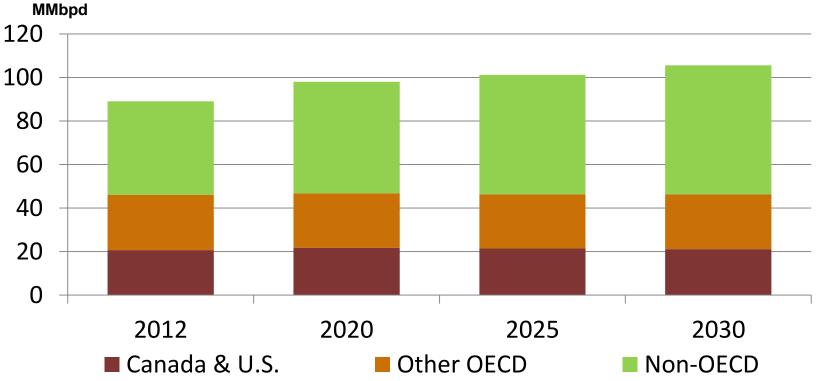
QBtu

Global energy supply mix

Global Crude Oil Demand Outlook

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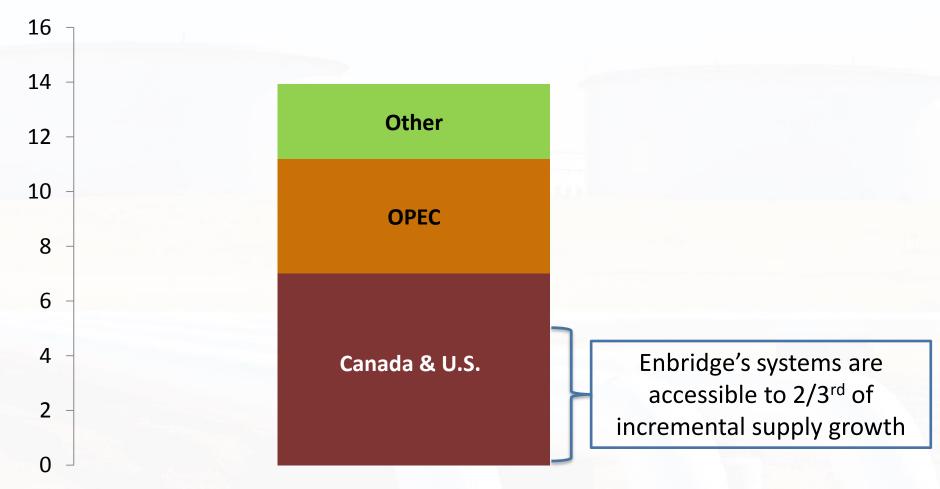
- Oil consumption grows by 17 MMbpd (2030)
- Growth driven by non-OECD countries
 - China +6 MMbpd
- OECD demand growth flat



Global Supply Growth

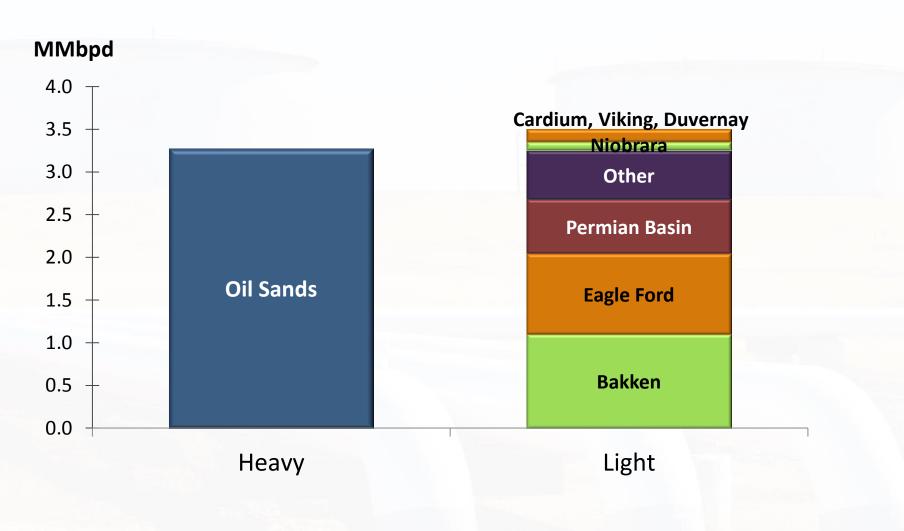


+ 14 MMbpd by 2025



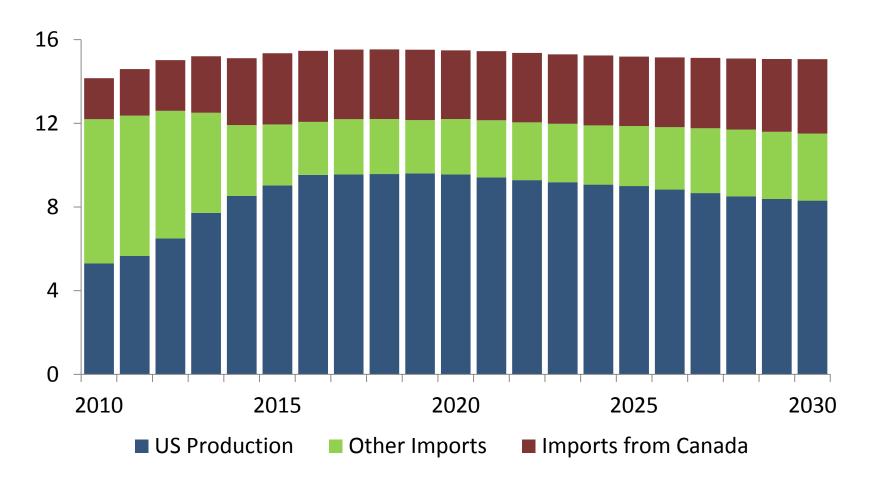


+ 7 MMbpd by 2025





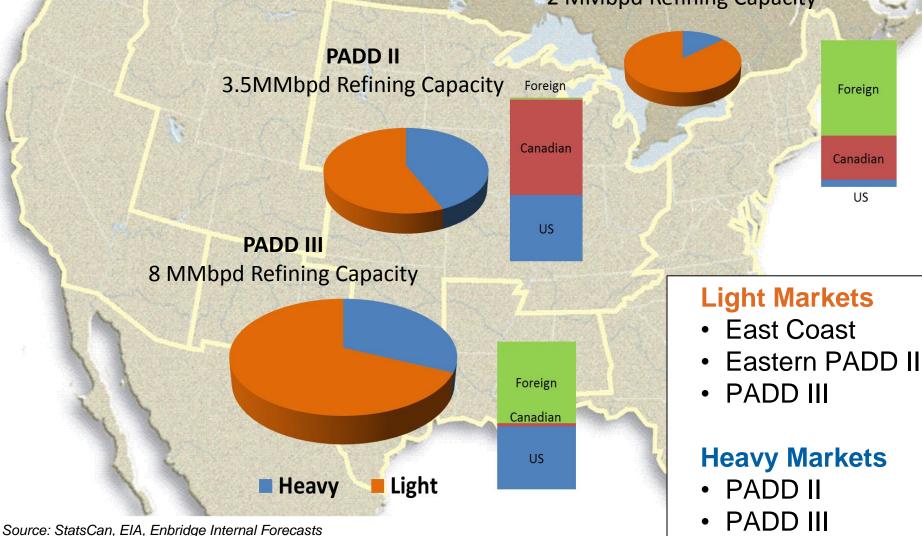
U.S. production displaces waterborne imports



North American Refinery Markets

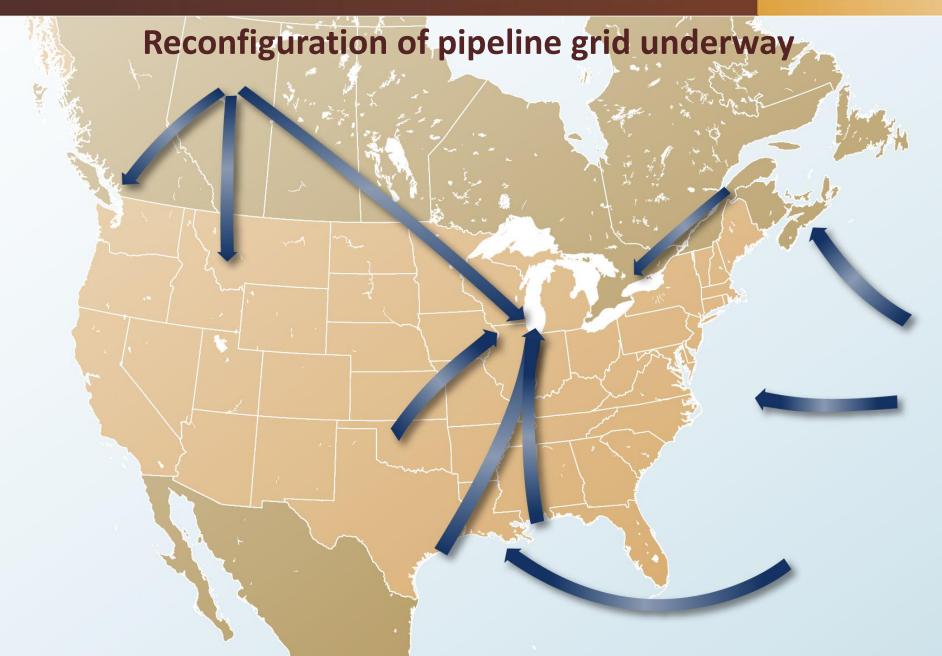
Eastern Canada & PADD I 2 MMbpd Refining Capacity

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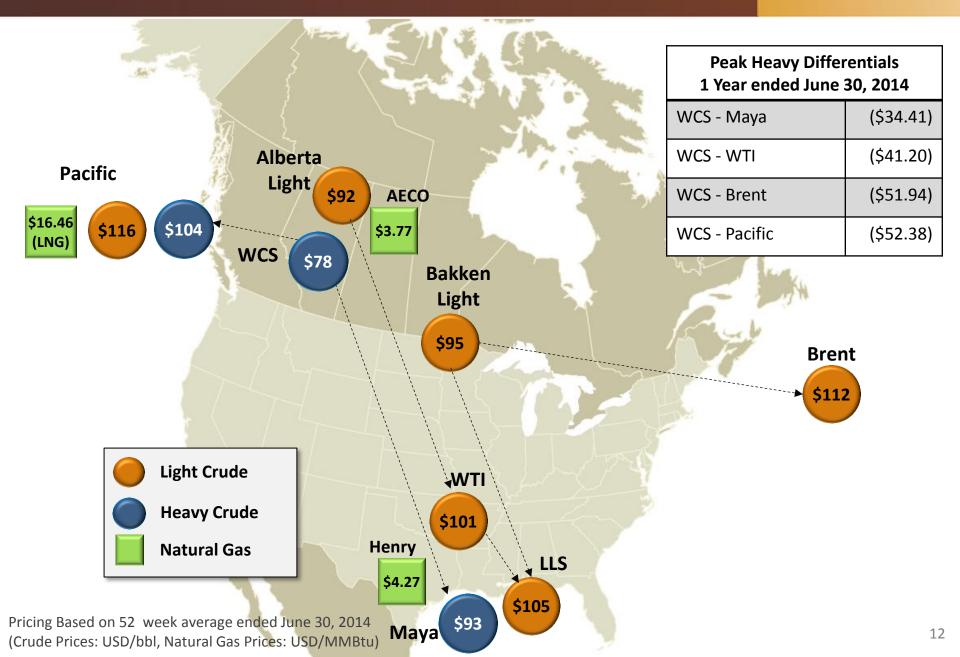
Challenge #1 – Historic Crude Flow Pattern





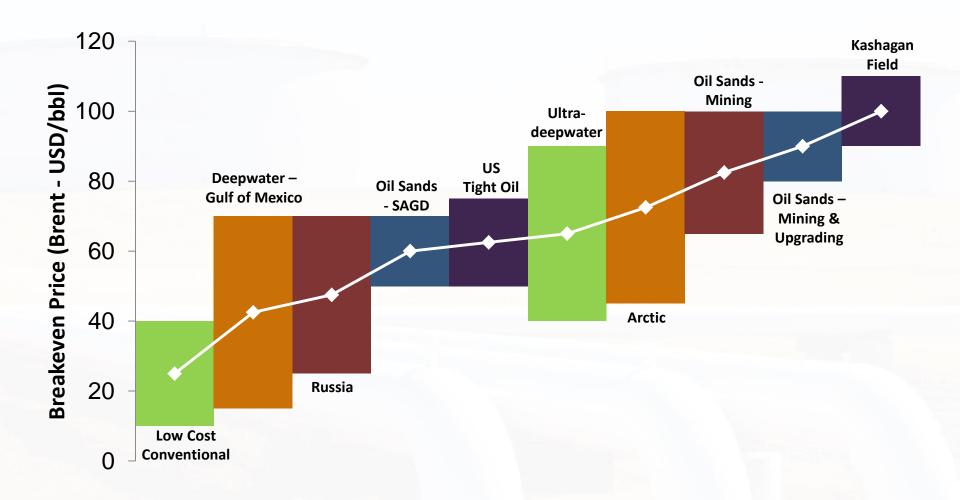
North American Regional Pricing Disparities





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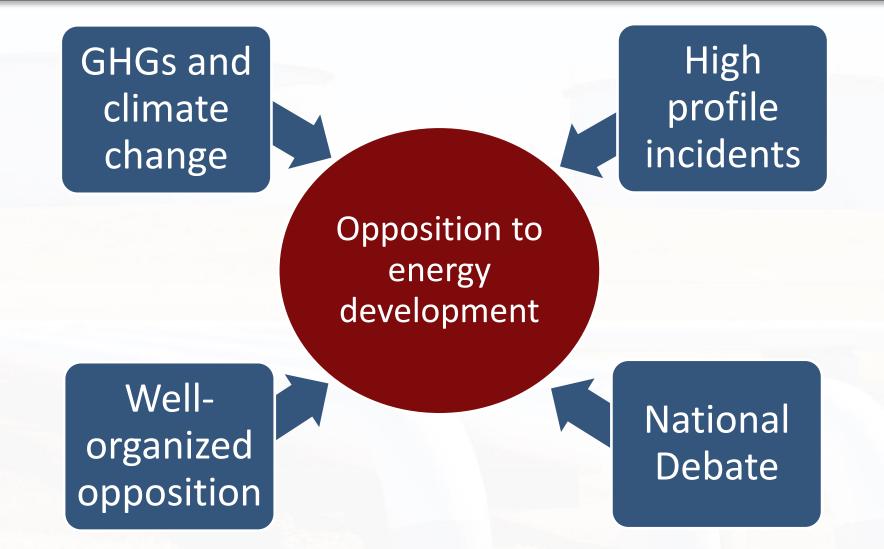
Global price signals required to induce investment



Source: Rystad Energy, Morgan Stanley Commodity Research estimates, Internal, CITI Research

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Stakeholders require more of energy companies



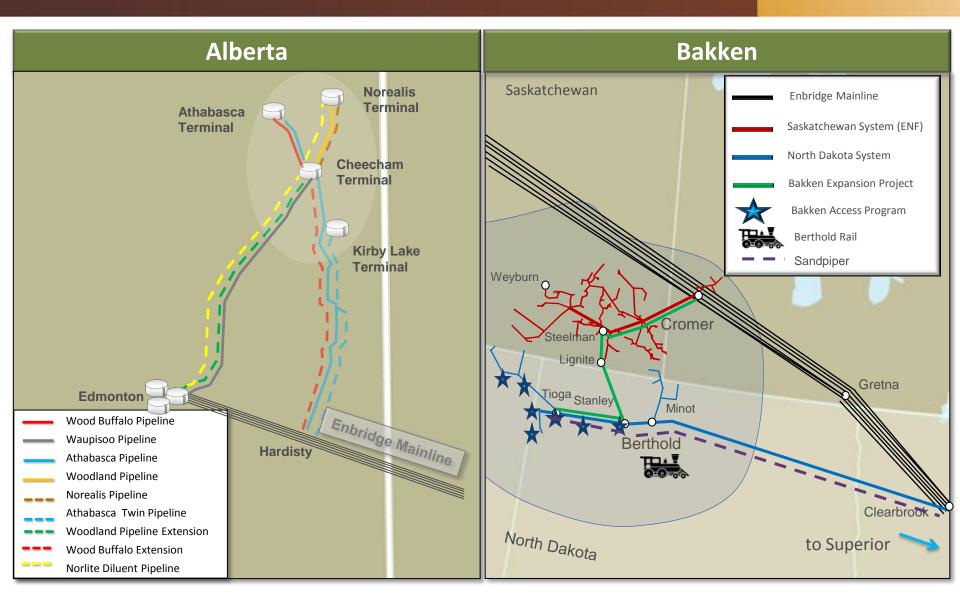
Market Access Priorities





Liquids Pipelines - Regional Infrastructure

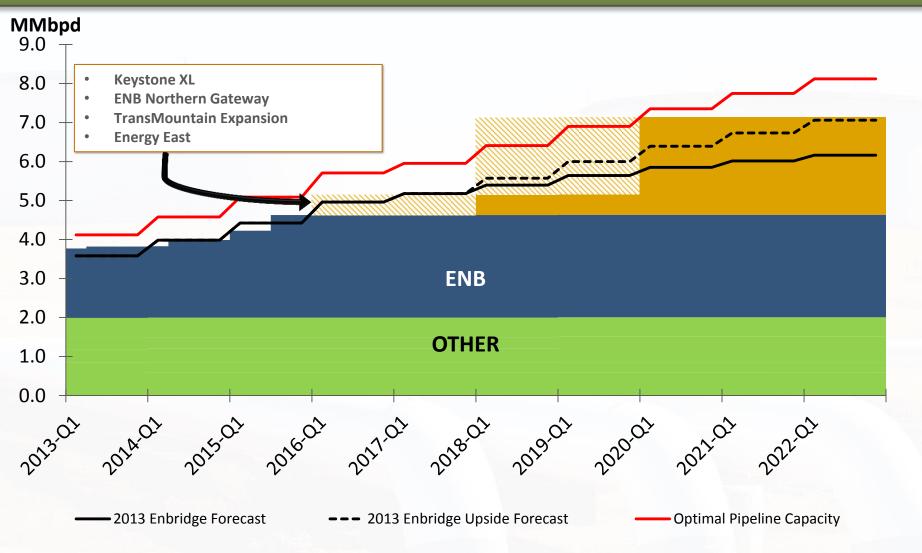




Capacity Outlook – WCSB Takeaway*



Producers placing high value on market access and optionality

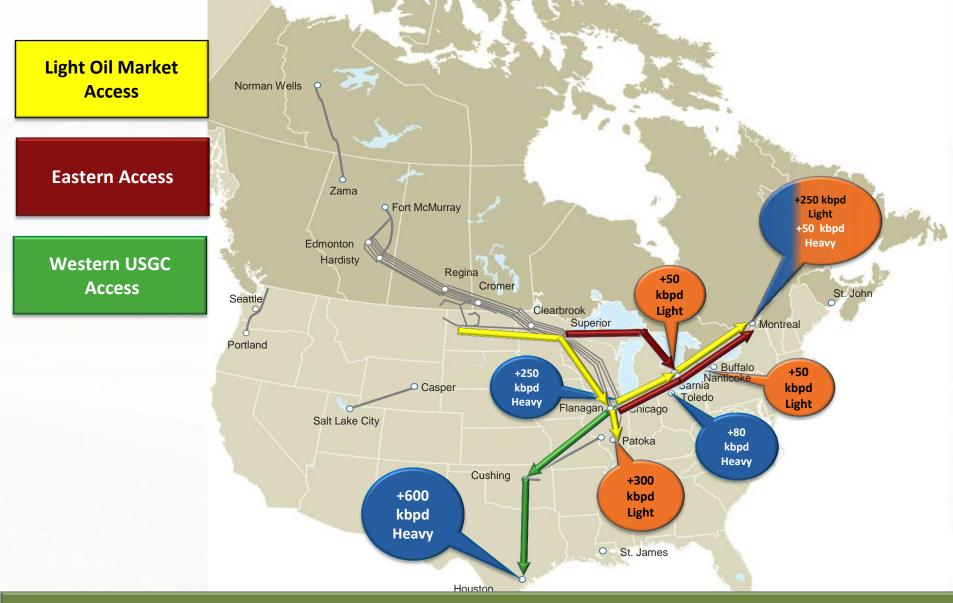


Sources: Enbridge Internal Forecast

*Includes Bakken entering ENB Mainline

Enbridge Providing New Market Access





Incremental Market Access: +~1.0MMbpd of Heavy; +0.7MMbpd of Light

Northern Gateway



Northern Gateway to connect Canada to global markets

Approved in June 2014 -

Priorities:

Meet 209 conditions

Smithers

Houston

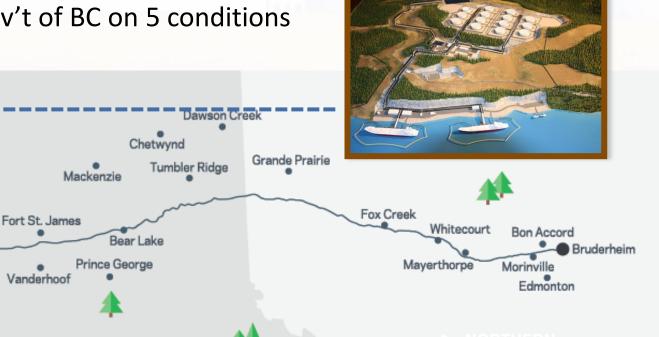
Burns Lake

Terrace

Kitimat

Prince Rupert

- Continue to engage with communities -
- Work with the Gov't of BC on 5 conditions _

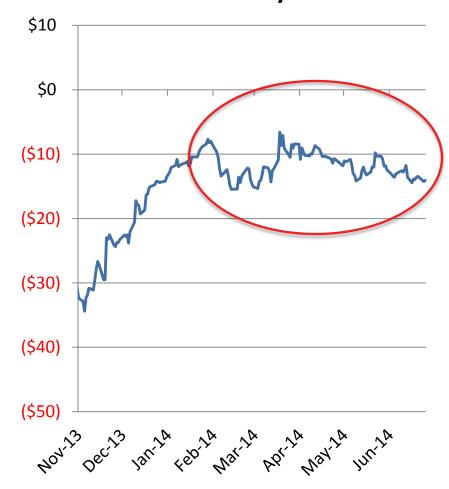


Narrowing Regional Pricing Disparities





- Enhancements and optimization
 - Drag reducing agent
 - Improved scheduling
 - Quality pooling
 - Line allocations

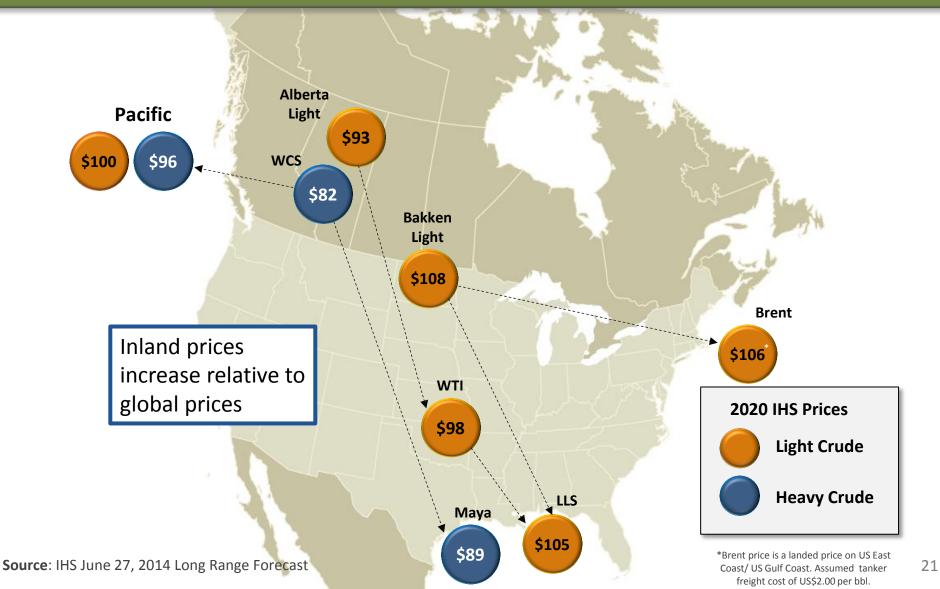


WCS - Maya

Pricing Outlook (2020)

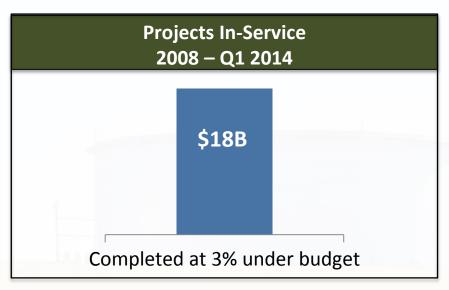


Regional prices reflect pipeline transportation costs



Executing the Capital Program

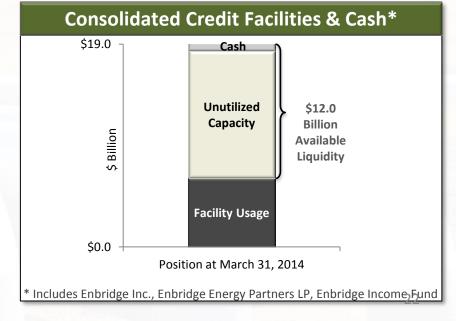
- Major projects capability
 - Supply chain management
 - Skills and processes
 - On time, on budget, safely



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• Financing

- Ample liquidity
- Strong credit rating
- Good access to capital markets



Earning Public Trust

- Putting safety and environment first
- Exceeding regulatory requirements
- Engaging stakeholders
- Investing in world class performance

Gain the benefits of economic development in a sustainable way

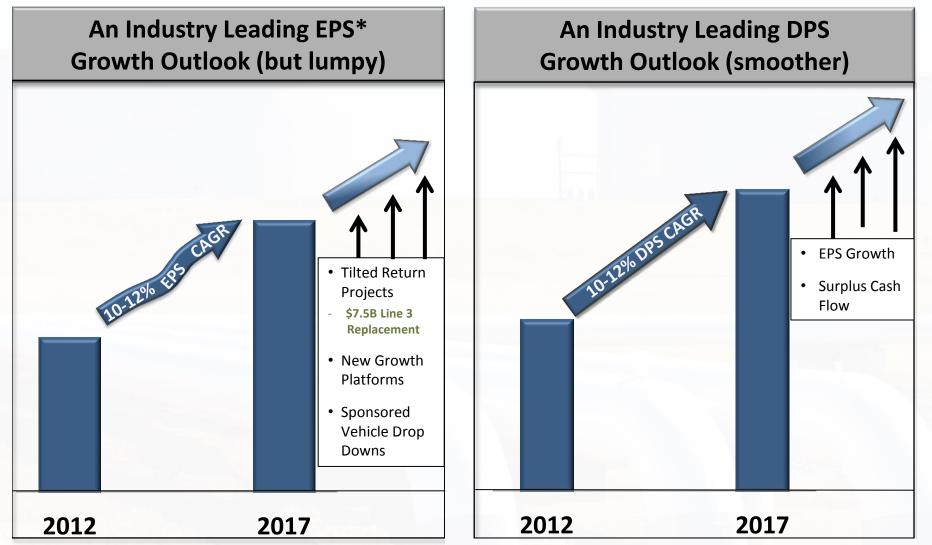






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\$42 Billion Enterprise Wide Capital Program

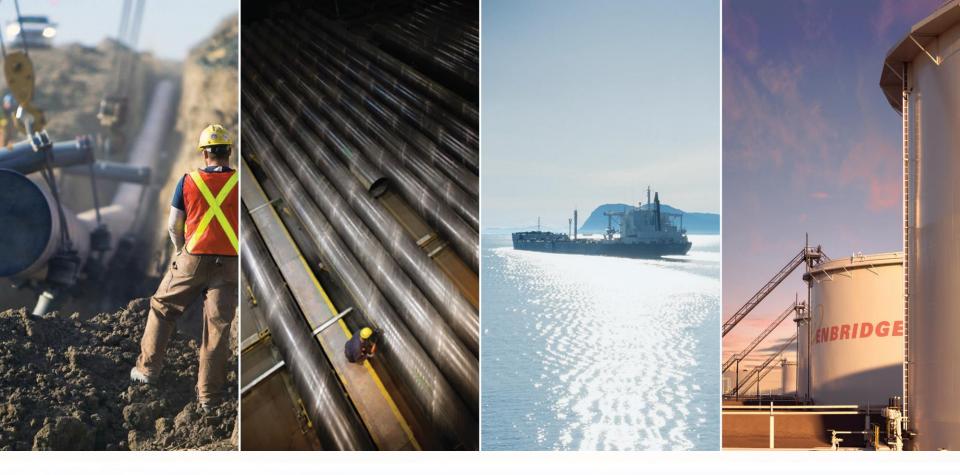


* Adjusted earnings are non-GAAP measures. For more information on non-GAAP measures please refer to disclosure in news release.



- Global energy consumption rising
- North America well-positioned
- Good progress, but market access still challenging
- Energy development critical to Canadian economic development
- More balanced discussion on the importance of energy

Market Access - The Strategic Imperative Continues



Question & Answer Period

