



ENBRIDGE PIPELINES (TOLEDO) INC.
IN CONNECTION WITH
ENBRIDGE PIPELINES INC.
AND
ENBRIDGE ENERGY, LIMITED PARTNERSHIP

INTERNATIONAL JOINT RATE TARIFF

APPLYING ON CRUDE PETROLEUM

FROM

POINTS IN THE PROVINCES OF ALBERTA, SASKATCHEWAN, AND MANITOBA,

TO

POINTS IN THE STATES OF OHIO AND MICHIGAN

Filed in compliance with 18 C.F.R. 341.3 (Form of tariff).

The transportation rates listed in this tariff are subject to the Rules and Regulations published by:

Enbridge Pipelines Inc. **[W]** CER Tariff No. 468 ~~NEB Tariff No. 443~~, or successive issues thereof, for transportation within Canada.

Enbridge Energy, Limited Partnership FERC Tariff No. **[W]** 41.17.0 ~~41.16.0~~, or successive issues thereof, for transportation within the United States.

Enbridge Pipelines (Toledo) Inc. FERC Tariff No. **[W]** 33.6.0 ~~33.5.0~~, or successive issues thereof, for transportation within the United States.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: May 28, 2021

EFFECTIVE: July 1, 2021

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The rates listed in this tariff are payable in United States currency and are applicable on the international movement of Crude Petroleum tendered to Enbridge Pipelines Inc. at established receiving points in Canada for delivery to established delivery points with Enbridge Pipelines (Toledo) Inc.

TRANSPORTATION RATES

Rates set forth apply to transportation from the receipt point to any of the two delivery points (Oregon, Ohio; Van Buren, Michigan) for a given volume tier. Rates will be determined based on the shipper's total average daily volume per month delivered to the aforementioned delivery points on the Enbridge Pipelines (Toledo) Inc. pipeline system.

Commodities shall be classified on the basis of the density and viscosity of such commodities at the time of receipt by Enbridge Pipelines Inc. Density shall be based on 15°C. Viscosity shall be based on Enbridge Pipelines Inc.'s reference line temperature at the time of receipt. Where the density of a commodity falls within the density range of one commodity classification and the viscosity of the commodity falls within the viscosity range of another commodity classification, then the commodity shall be deemed to be in the commodity classification with the higher transportation rate.

HEAVY CRUDE PETROLEUM (HEAVY) – A commodity having a density from 904 kg/m³ to 940 kg/m³ inclusive and a viscosity from 100 up to and including 350 mm²/s will be classified as **Heavy Crude Petroleum**.

LIGHT CRUDE PETROLEUM (LIGHT) – A commodity having a density from 600 kg/m³ up to but not including 876 kg/m³ and a viscosity from 0.4 mm²/s up to but not including 20 mm²/s will be classified as **Light Crude Petroleum**.

TANKAGE: For the applicable Tankage charges in Canada and the United States, refer to Enbridge Pipelines Inc.'s CER Tariff No. **[W] 480 470**, or successive reissues thereof, Enbridge Pipelines Inc.'s **[W] CER RT Tariff No. [W] 21-1 -20-4**, or successive reissues thereof, and Enbridge Energy, Limited Partnership's FERC Tariff No. **[W] 43.40.0 43-38-0**, or successive reissues thereof.

NOTES:

The transportation rates include abandonment surcharges pursuant to NEB MH-001-2013 Reasons for Decision and Order MO-030-2014.

JOINT ROUTING:

Receipt Points in the provinces of Alberta, Saskatchewan, and Manitoba to delivery points in the states of Ohio and Michigan.

Enbridge Pipelines Inc. – Edmonton or Hardisty, Alberta; Kerrobert or Regina, Saskatchewan; or Cromer, Manitoba to the International Border near Gretna, Manitoba, connecting to;

Enbridge Energy, Limited Partnership – International Border near Neche, North Dakota to Stockbridge, Michigan, connecting to;

Enbridge Pipelines (Toledo) Inc. – Stockbridge, Michigan to Oregon, Ohio; or Van Buren, Michigan.

**INTERNATIONAL JOINT TRANSPORTATION RATES
FOR ENBRIDGE PIPELINES INC., ENBRIDGE ENERGY, LIMITED PARTNERSHIP,
AND ENBRIDGE PIPELINES (TOLEDO) INC.**

[I] All rates on this page have increased.

INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER HEAVY CRUDE PETROLEUM					
DELIVERY TO: OREGON, OHIO; VAN BUREN, MICHIGAN					
Volume (barrels per day)	FROM				
	Edmonton Terminal, Alberta	Hardisty Terminal, Alberta	Kerrobot Station, Saskatchewan	Regina Terminal, Saskatchewan	Cromer Terminal, Manitoba
39,999 or less	41.0229	39.0411	37.0476	33.0499	30.1618
40,000 – 49,999	39.9921	38.0101	36.0165	32.0187	29.1306
50,000 – 59,999	38.9610	36.9790	34.9854	30.9877	28.0996
60,000 – 69,999	38.2736	36.2918	34.2982	30.3004	27.4123
70,000 – 79,999	37.5864	35.6044	33.6107	29.6130	26.7249
80,000+	37.2426	35.2606	33.2671	29.2693	26.3812

INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER LIGHT CRUDE PETROLEUM					
DELIVERY TO: OREGON, OHIO; VAN BUREN, MICHIGAN					
Volume (barrels per day)	FROM				
	Edmonton Terminal, Alberta	Hardisty Terminal, Alberta	Kerrobot Station, Saskatchewan	Regina Terminal, Saskatchewan	Cromer Terminal, Manitoba
39,999 or less	35.2816	33.6510	32.0111	28.7220	26.3460
40,000 – 49,999	34.4366	32.8060	31.1661	27.8768	25.5009
50,000 – 59,999	33.5914	31.9608	30.3208	27.0318	24.6555
60,000 – 69,999	33.0281	31.3973	29.7573	26.4683	24.0924
70,000 – 79,999	32.4646	30.8341	29.1941	25.9049	23.5290
80,000+	32.1830	30.5523	28.9121	25.6233	23.2471

EXCEPTIONS:

For exceptions to Enbridge Pipelines Inc. Rules and Regulations, Enbridge Energy, Limited Partnership Rules and Regulations, and Enbridge Pipelines (Toledo) Inc. Rules and Regulations, see the following:

- 1) **Exception to Enbridge Energy, Limited Partnership's Rules and Regulations FERC No. [W] ~~41.17.0 41.16.0~~, or successive issues thereof, Item 9 (h) and Enbridge Pipelines (Toledo) Inc.'s Rules and Regulations FERC No. [W] ~~33.6.0 33.5.0~~, or successive issues thereof, Item 9 (viii).** For the purposes of this international joint tariff, Enbridge Pipelines Inc. shall collect in kind a percentage in the amount of $3/20^{\text{th}}$ of 1 percent of all hydrocarbons physically delivered at the designated Regular Delivery Point.
- 2) **Exception to Enbridge Energy, Limited Partnership's Rules and Regulations FERC No. [W] ~~41.17.0 41.16.0~~, or successive issues thereof, Item 7 (a) and Enbridge Pipelines (Toledo) Inc.'s Rules and Regulations FERC No. [W] ~~33.6.0 33.5.0~~, or successive issues thereof, Item 7 (a).** For the purposes of this international joint tariff, Enbridge Pipelines Inc. shall charge a shipper the rate for the transportation of Crude Petroleum that is in effect on the date of delivery at the designated Regular Delivery Point on Enbridge Pipelines (Toledo) Inc. for such Crude Petroleum.

SYMBOLS:

[I] – Increase

[W] – Change in wording only

Appendix A - IJT Joint Transmission Rates Including Abandonment Surcharge Collection Amounts and Non-Performance Penalty Credit for Heavy Crude Petroleum
Enbridge Pipelines Inc., Enbridge Energy, Limited Partnership and Enbridge Pipelines (Toledo) Inc. International Joint Rates
Worksheet Supporting CER Tariff No. 485 / FERC Tariff No. 37.14.0

	IJT Joint Transportation Rate 39,999 barrels per day or less	Abandonment Surcharge	Non-Performance Penalty Credit	IJT Joint Rate per CER No. 485 / FERC No. 37.14.0 39,999 barrels per day or less
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D) = A + B + C
Edmonton, Alberta	40.7834	0.2400	(0.0005)	41.0229
Hardisty, Alberta	38.8349	0.2066	(0.0004)	39.0411
Kerrobert, Saskatchewan	36.8750	0.1730	(0.0004)	37.0476
Regina, Saskatchewan	32.9444	0.1057	(0.0002)	33.0499
Cromer, Manitoba	30.1048	0.0571	(0.0001)	30.1618

	IJT Joint Transportation Rate 40,000 - 49,999 barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	IJT Joint Rate per CER No. 485 / FERC No. 37.14.0 40,000 - 49,999 barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D) = A + B + C
Edmonton, Alberta	39.7526	0.2400	(0.0005)	39.9921
Hardisty, Alberta	37.8039	0.2066	(0.0004)	38.0101
Kerrobert, Saskatchewan	35.8439	0.1730	(0.0004)	36.0165
Regina, Saskatchewan	31.9132	0.1057	(0.0002)	32.0187
Cromer, Manitoba	29.0736	0.0571	(0.0001)	29.1306

	IJT Joint Transportation Rate 50,000 - 59,999 barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	IJT Joint Rate per CER No. 485 / FERC No. 37.14.0 50,000 - 59,999 barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D) = A + B + C
Edmonton, Alberta	38.7215	0.2400	(0.0005)	38.9610
Hardisty, Alberta	36.7728	0.2066	(0.0004)	36.9790
Kerrobert, Saskatchewan	34.8128	0.1730	(0.0004)	34.9854
Regina, Saskatchewan	30.8822	0.1057	(0.0002)	30.9877
Cromer, Manitoba	28.0426	0.0571	(0.0001)	28.0996

	IJT Joint Transportation Rate 60,000 - 69,999 barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	IJT Joint Rate per CER No. 485 / FERC No. 37.14.0 60,000 - 69,999 barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D) = A + B + C
Edmonton, Alberta	38.0341	0.2400	(0.0005)	38.2736
Hardisty, Alberta	36.0856	0.2066	(0.0004)	36.2918
Kerrobert, Saskatchewan	34.1256	0.1730	(0.0004)	34.2982
Regina, Saskatchewan	30.1949	0.1057	(0.0002)	30.3004
Cromer, Manitoba	27.3553	0.0571	(0.0001)	27.4123

	IJT Joint Transportation Rate 70,000 - 79,999 barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	IJT Joint Rate per CER No. 485 / FERC No. 37.14.0 70,000 - 79,999 barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D) = A + B + C
Edmonton, Alberta	37.3469	0.2400	(0.0005)	37.5864
Hardisty, Alberta	35.3982	0.2066	(0.0004)	35.6044
Kerrobert, Saskatchewan	33.4381	0.1730	(0.0004)	33.6107
Regina, Saskatchewan	29.5075	0.1057	(0.0002)	29.6130
Cromer, Manitoba	26.6679	0.0571	(0.0001)	26.7249

	IJT Joint Transportation Rate 80,000+ barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	IJT Joint Rate per CER No. 485 / FERC No. 37.14.0 80,000+ barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D) = A + B + C
Edmonton, Alberta	37.0031	0.2400	(0.0005)	37.2426
Hardisty, Alberta	35.0544	0.2066	(0.0004)	35.2606
Kerrobert, Saskatchewan	33.0945	0.1730	(0.0004)	33.2671
Regina, Saskatchewan	29.1638	0.1057	(0.0002)	29.2693
Cromer, Manitoba	26.3242	0.0571	(0.0001)	26.3812

IJT Joint Transmission Rates Including Abandonment Surcharge Collection Amounts and Non-Performance Penalty Credit for Light Crude Petroleum
Enbridge Pipelines Inc., Enbridge Energy, Limited Partnership and Enbridge Pipelines (Toledo) Inc. International Joint Rates
Worksheet Supporting CER Tariff No. 485 / FERC Tariff No. 37.14.0

	IJT Joint Transportation Rate 39,999 barrels per day or less	Abandonment Surcharge	Non-Performance Penalty Credit	IJT Joint Rate per CER No. 485 / FERC No. 37.14.0 39,999 barrels per day or less
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D) = A + B + C
Edmonton, Alberta	35.0421	0.2400	(0.0005)	35.2816
Hardisty, Alberta	33.4448	0.2066	(0.0004)	33.6510
Kerrobert, Saskatchewan	31.8385	0.1730	(0.0004)	32.0111
Regina, Saskatchewan	28.6165	0.1057	(0.0002)	28.7220
Cromer, Manitoba	26.2890	0.0571	(0.0001)	26.3460

	IJT Joint Transportation Rate 40,000 - 49,999 barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	IJT Joint Rate per CER No. 485 / FERC No. 37.14.0 40,000 - 49,999 barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D) = A + B + C
Edmonton, Alberta	34.1971	0.2400	(0.0005)	34.4366
Hardisty, Alberta	32.5998	0.2066	(0.0004)	32.8060
Kerrobert, Saskatchewan	30.9935	0.1730	(0.0004)	31.1661
Regina, Saskatchewan	27.7713	0.1057	(0.0002)	27.8768
Cromer, Manitoba	25.4439	0.0571	(0.0001)	25.5009

	IJT Joint Transportation Rate 50,000 - 59,999 barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	IJT Joint Rate per CER No. 485 / FERC No. 37.14.0 50,000 - 59,999 barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D) = A + B + C
Edmonton, Alberta	33.3519	0.2400	(0.0005)	33.5914
Hardisty, Alberta	31.7546	0.2066	(0.0004)	31.9608
Kerrobert, Saskatchewan	30.1482	0.1730	(0.0004)	30.3208
Regina, Saskatchewan	26.9263	0.1057	(0.0002)	27.0318
Cromer, Manitoba	24.5985	0.0571	(0.0001)	24.6555

	IJT Joint Transportation Rate 60,000 - 69,999 barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	IJT Joint Rate per CER No. 485 / FERC No. 37.14.0 60,000 - 69,999 barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D) = A + B + C
Edmonton, Alberta	32.7886	0.2400	(0.0005)	33.0281
Hardisty, Alberta	31.1911	0.2066	(0.0004)	31.3973
Kerrobert, Saskatchewan	29.5847	0.1730	(0.0004)	29.7573
Regina, Saskatchewan	26.3628	0.1057	(0.0002)	26.4683
Cromer, Manitoba	24.0354	0.0571	(0.0001)	24.0924

	IJT Joint Transportation Rate 70,000 - 79,999 barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	IJT Joint Rate per CER No. 485 / FERC No. 37.14.0 70,000 - 79,999 barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D) = A + B + C
Edmonton, Alberta	32.2251	0.2400	(0.0005)	32.4646
Hardisty, Alberta	30.6279	0.2066	(0.0004)	30.8341
Kerrobert, Saskatchewan	29.0215	0.1730	(0.0004)	29.1941
Regina, Saskatchewan	25.7994	0.1057	(0.0002)	25.9049
Cromer, Manitoba	23.4720	0.0571	(0.0001)	23.5290

	IJT Joint Transportation Rate 80,000+ barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	IJT Joint Rate per CER No. 485 / FERC No. 37.14.0 80,000+ barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D) = A + B + C
Edmonton, Alberta	31.9435	0.2400	(0.0005)	32.1830
Hardisty, Alberta	30.3461	0.2066	(0.0004)	30.5523
Kerrobert, Saskatchewan	28.7395	0.1730	(0.0004)	28.9121
Regina, Saskatchewan	25.5178	0.1057	(0.0002)	25.6233
Cromer, Manitoba	23.1901	0.0571	(0.0001)	23.2471