



EXPRESS PIPELINE LLC

In Connection with

EXPRESS PIPELINE LTD.

As the General Partner of Express Pipeline Limited Partnership

and

PLATTE PIPE LINE COMPANY, LLC

INTERNATIONAL JOINT AND PROPORTIONAL TERM RATE TARIFF

GOVERNING THE TRANSPORTATION OF PETROLEUM IN COMMON CARRIER SERVICE

Governed, except as otherwise provided herein, by the Rules and Regulations published by:

Express Pipeline Ltd., CER No. 174, and successive issues thereof, on file with the Canada Energy Regulator, for transportation from Hardisty, Alberta to the International Boundary near Wild Horse, Alberta (Express Pipeline Ltd.'s Rules and Regulations); and

Express Pipeline LLC, FERC No. 164.26.0, and successive issues thereof, for transportation from the International Boundary near Wild Horse, Alberta to Casper, Wyoming (Express Pipeline LLC's Rules and Regulations); and

Platte Pipe Line Company, LLC, FERC No. 2.17.0 and successive issues thereof for transportation from Casper, Wyoming to Wood River, Illinois (Platte Pipe Line Company, LLC's Rules and Regulations).

[N] Issued on 11 (eleven) days' notice under authority of 18 CFR 341.14. This tariff publication is conditionally accepted subject to refund pending a 30-day review period.

The rates in this tariff are expressed in US dollars.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: February 17, 2022

EFFECTIVE: March 1, 2022

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[U] All rates on this page are unchanged.

TABLE 1: INTERNATIONAL JOINT TERM RATES ^{1(a), 8}
In US Dollars Per Cubic Meter
For 5-9 Year Term

FROM:	TO:	Contract Volumes ²	Light Petroleum ³	Medium Petroleum ⁴	Heavy Petroleum ⁵	Super-Heavy Petroleum ⁶
Hardisty, Alberta, Canada	Edgar Station, Carbon County, Montana (Inlet to Silver Tip, ExxonMobil Pipe Line Company)	≥795 m ³ /d	16.2922	17.5948	19.8757	20.6904
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥795 m ³ /d	17.1749	18.5491	20.9538	21.8112
	Casper, Natrona County, Wyoming (inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥795 m ³ /d	18.5293	20.0129	22.6041	23.5329
	Guernsey, Platte ⁷ County, Wyoming	≥795 m ³ /d	22.8547	24.3377	26.9281	27.8574
	Holdrege, Phelps County, Nebraska	≥795 m ³ /d	27.2728 *	28.7566 *	31.2733 *	32.2027 *
	Wood River, Madison County, Illinois	≥795 m ³ /d	35.0316	36.5155	39.1056	40.0345

Unless otherwise indicated in this table, Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between June 5 and August 9, 2013.

* Indicated Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between October 20, 2016 and February 23, 2017.

[U] All rates on this page are unchanged.

TABLE 2: INTERNATIONAL JOINT TERM RATES ^{1(a), 8}
In US Dollars Per Cubic Meter
For 10-14 Year Term

FROM:	TO:	Contract Volumes ²	Light Petroleum ³	Medium Petroleum ⁴	Heavy Petroleum ⁵	Super-Heavy Petroleum ⁶
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station)**	≥795 m ³ /d	13.2906**	13.2906**	13.2906	13.2906
	Edgar Station, Carbon County, Montana (Inlet to Silver Tip, ExxonMobil Pipe Line Company)	≥795 m ³ /d	16.1599	17.4504	19.7128	20.5213
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥795 m ³ /d	17.0340	18.3968	20.7826	21.6333
	Casper, Natrona County, Wyoming (inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥795 m ³ /d	18.3785	19.8502	22.4187	23.3402
	Guernsey, ⁷ Platte County, Wyoming	≥795 m ³ /d	22.6677	24.1388	26.7078	27.6296
	Holdrege, Phelps County, Nebraska	≥795 m ³ /d	26.7567 *	28.4464 *	31.0156 *	31.9379 *
	Wood River, Madison County, Illinois	≥795 m ³ /d	34.7455	36.2166	38.7857	39.7073

Unless otherwise indicated in this table, Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between June 5 and August 9, 2013 and the Open Season held between October 20, 2016 and February 23, 2017

* Indicated Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between October 20, 2016 and February 23, 2017.

**All shipments made for delivery to the inlet to Buffalo Station will be subject to the applicable local rate to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline; in accordance with FERC No. 169.1.0, a discount of [U] \$US 1.3838 per cubic meter-will apply for all monthly shipments of a minimum of 795 cubic meters/day for Light and Medium Petroleum from the inlet to Buffalo Station to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline system.

[U] All rates on this page are unchanged.

TABLE 3: INTERNATIONAL JOINT TERM RATES ^{1(a), 8}
In US Dollars Per Cubic Meter
For 15-19 Year Term

FROM:	TO:	Contract Volume ²	Light Petroleum ³	Medium Petroleum ⁴	Heavy Petroleum ⁵	Super-Heavy Petroleum ⁶
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station)**	≥795 m ³ /d	13.2906 **	13.2906 **	13.2906	13.2906
	Edgar Station, Carbon County, Montana (Inlet to Silver Tip, ExxonMobil Pipe Line Company)	≥795 m ³ /d	15.8263	17.0907	19.3064	20.0986
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥795 m ³ /d	16.8054	18.1505	20.5042	21.3432
	Casper, Natrona County, Wyoming (inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥795 m ³ /d	18.1320	19.5840	22.1184	23.0274
	Guernsey, Platte ⁷ County, Wyoming	≥795 m ³ /d	22.3640	23.8161	26.3503	27.2593
	Holdrege, Phelps County, Nebraska	≥795 m ³ /d	26.5103 *	27.9616 *	30.4968 *	31.4056 *
	Wood River, Madison County, Illinois	≥795 m ³ /d	34.2790	35.7311	38.2653	39.1751

Unless otherwise indicated in this table, Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between June 5 and August 9, 2013 and the Open Season held between October 20, 2016 and February 23, 2017.

* Indicated Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between October 20, 2016 and February 23, 2017.

**All shipments made for delivery to the inlet to Buffalo Station will be subject to the applicable local rate to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline; in accordance with FERC No. 169.1.0, a discount of [U] \$US 1.3838 per cubic meter will apply for all monthly shipments of a minimum of 795 cubic meters/day for Light and Medium Petroleum from the inlet to Buffalo Station to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline system.

[U] All rates on this page are unchanged.

TABLE 4: INTERNATIONAL JOINT TERM RATES ^{1(a), 8}
In US Dollars Per Cubic Meter
For 20 Or More Year Term

FROM:	TO:	Contract Volumes ²	Light Petroleum ³	Medium Petroleum ⁴	Heavy Petroleum ⁵	Super-Heavy Petroleum ⁶
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station)**	≥795 m ³ /d	13.2906**	13.2906**	13.2906	13.2906
	Edgar Station, Carbon County, Montana (Inlet to Silver Tip, ExxonMobil Pipe Line Company)	≥795 m ³ /d	15.7088	16.9647	19.1635	19.9507
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥795 m ³ /d	16.5597	17.8849	20.2035	21.0311
	Casper, Natrona County, Wyoming (Inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥795 m ³ /d	17.8665	19.2974	21.7948	22.6911
	Guernsey, Platte County, Wyoming ⁷	≥795 m ³ /d	22.0371	23.4664	25.9644	26.8608
	Holdrege, Phelps County, Nebraska	≥795 m ³ /d	26.0268*	27.4568*	29.9544*	30.8491*
	Wood River, Madison County, Illinois	≥795 m ³ /d	33.7786	35.2092	37.7054	38.6017

Unless otherwise indicated in this table, Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between June 5 and August 9, 2013 and the Open Season held between October 20, 2016 and February 23, 2017.

* Indicated Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between October 20, 2016 and February 23, 2017.

** All shipments made for delivery to the inlet to Buffalo Station will be subject to the applicable local rate to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline; in accordance with FERC No.169.1.0, a discount of [U] \$US 1.3838 per cubic meter will apply for all monthly shipments of a minimum of 795 cubic meters/day for Light and Medium Petroleum from the inlet to Buffalo Station to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline system.

[U] All rates on this page are unchanged.

TABLE 5: INTERNATIONAL JOINT CONTRACT TOLL ^{1(b), 8}			
In US Dollars per Cubic Meter For 10 Year Term			
From	To	Contract Volume ^{2(a)}	Petroleum
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station)*	≥398 m ³ /d	26.6914
	Edgar Station, Carbon County, Montana (Inlet to Silver Tip, ExxonMobil Pipe Line Company)	≥398 m ³ /d	
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥398 m ³ /d	
	Casper, Natrona County, Wyoming (Inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥398 m ³ /d	
<p>International Joint Contract Toll in this table is available to Committed Shippers that signed Transportation Service Agreements during the 2019 Re-contracting Open Season held between July 3, 2019 and August 7, 2019.</p> <p>*All shipments made for delivery to the inlet to Buffalo Station will be subject to the applicable local rate to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline; in accordance with FERC No. 169.1.0 a discount of [U] \$US 1.3838 per cubic meter will apply for all monthly shipments of a minimum of 795 cubic meters/day for Light and Medium Petroleum from the inlet to Buffalo Station to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline system.</p>			

TABLE 6: INTERNATIONAL JOINT CONTRACT TOLLS ^{1(b), 8}				
In US Dollars Per Cubic Meter				
From	To	Contract Volume ^{2(a)}	Petroleum 3 Year Term	Petroleum 10 Year Term
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station) *	≥398 m ³ /d	26.6914	20.0186
	Edgar Station, Carbon County, Montana (Inlet to Silver Tip, ExxonMobil Pipe Line Company)	≥398 m ³ /d	29.3607	25.0232
	Casper, Natrona County, Wyoming (Inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥398 m ³ /d	30.0278	26.6914
<p>International Joint Contract Tolls in this table are available to Committed Shippers that signed Transportation Service Agreements during the 2019 Expansion Open Season held between July 3, 2019 and August 30, 2019.</p> <p>*All shipments made for delivery to the inlet to Buffalo Station will be subject to the applicable local rate to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline; in accordance with FERC No. 169.1.0 a discount of [U] \$US 1.3838 per cubic meter will apply for all monthly shipments of a minimum of 795 cubic meters/day for Light and Medium Petroleum from the inlet to Buffalo Station to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline system.</p>				

[U] All rates on this page are unchanged.

TABLE 7: INTERNATIONAL JOINT CONTRACT TOLLS ^{1(c), 8}
In US Dollars Per Cubic Meter
For 4 Year Term

From	To	Contract Volume ²	Light Petroleum ³	Medium Petroleum ⁴	Heavy Petroleum ⁵	Super-Heavy Petroleum ⁶
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station) *	≥795 m ³ /d	15.8931	17.1638	19.3888	20.1836
	Edgar Station, Carbon County, Montana (Inlet to Silver Tip, ExxonMobil Pipe Line Company)	≥795 m ³ /d	15.8931	17.1638	19.3888	20.1836
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥795 m ³ /d	16.7542	18.0947	20.4405	21.2769
	Casper, Natrona County, Wyoming (Inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥795 m ³ /d	18.0754	19.5226	22.0503	22.9564
<p>International Joint Contract Tolls in this table are available to Committed Shippers that signed Transportation Service Agreements during the 2020 Re-contracting Open Season held between July 6, 2020 and July 31, 2020.</p> <p>*All shipments made for delivery to the inlet to Buffalo Station will be subject to the applicable local rate to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline; in accordance with FERC No. 169.1.0 a discount of [U] \$US 1.3838 per cubic meter will apply for all monthly shipments of a minimum of 795 cubic meters/day for Light and Medium Petroleum from the inlet to Buffalo Station to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline system.</p>						

TABLE 8: INTERNATIONAL JOINT CONTRACT TOLL ^{1(d), 8} In US Dollars per Cubic Meter For 2 Year Term			
From	To	Contract Volume ²	Petroleum
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station) *	≥ 795 m3/d	[U] 25.1592
	Edgar Station, Carbon County, Montana (Inlet to Silver Tip, ExxonMobil Pipe Line Company)	≥ 795 m3/d	
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥ 795 m3/d	
	Casper, Natrona County, Wyoming (Inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥ 795 m3/d	
<p>International Joint Contract Toll in this table is available to Committed Shippers that signed Transportation Service Agreements during the 2021 Open Season held between February 26, 2021 and March 24, 2021.</p> <p>*All shipments made for delivery to the inlet to Buffalo Station will be subject to the applicable local rate to the inlet to Phillips 66 Carrier LLC’s Glacier Pipeline; in accordance with FERC No. 169.1.0, a discount of [U] \$US 1.3838 per cubic meter-will apply for all monthly shipments of a minimum of 795 m³/day for Light and Medium Petroleum from the inlet to Buffalo Station to the inlet to Phillips 66 Carrier LLC’s Glacier Pipeline system.</p>			

NOTES:

1. **ESCALATORS**

- (a) Carrier shall have the right, from time to time, at its sole discretion, but no more frequently than once in any Year, and on not less than sixty (60) Days advance written notice to Shipper, to adjust the rates payable under the Petroleum Rate Schedule, provided that the cumulative increase to the rates shall not exceed three percent (3%) per year, from April 1, 2014. Carrier will also have the right to further discount all or some of the rates at levels below the initial or escalator adjusted rates, at its sole discretion.
- (b) Carrier shall have the right, from time to time, at its sole discretion, but no more frequently than once in any Year to adjust the International Joint Contract Tolls by three percent (3%) per year (cumulatively) commencing on July 1, 2020.
- (c) Carrier shall have the right, from time to time, in its sole discretion, but no more frequently than once in any year to adjust the International Joint Contract Tolls by seventy-five percent (75%) of any positive change in the annual Gross Domestic Product at Market Prices (GDPP) Index per year (cumulatively) commencing on July 1, 2021.
- (d) Carrier shall have the right, from time to time, in its sole discretion, but no more frequently than once in any year to adjust the International Joint Contract Toll by three percent (3%) per year (cumulatively) commencing on July 1, 2022.

- 2. **VOLUME** – The named rates apply only for Shippers with a Contract Volume specified in Appendix A of the TSA Tendering a minimum of 795 m³/d on a yearly average but does not apply to volumes Tendered in excess of contracted amounts specified by Shipper in Appendix A of the TSA.

(a) The International Joint Contract Toll applies only for Shippers with a Contract Volume specified in Appendix A of the TSA Tendering a minimum of 398 m³/d on a yearly average but does not apply to volumes Tendered in excess of contracted amounts specified by Shipper in Appendix A of the TSA.

3. **LIGHT PETROLEUM** – Petroleum having a density up to but not including 876 kilograms per cubic meter (kg/m³) and a viscosity up to but not including 20 square millimeters per second (mm²/s) will be classified as Light Petroleum. Light Petroleum has been assessed no surcharge.
4. **MEDIUM PETROLEUM** – Petroleum having a density from 876 kilograms per cubic meter (kg/m³) up to but not including 904 kg/m³ and a viscosity from 20 up to but not including 100 square millimeters per second (mm²/s) will be classified as Medium Petroleum. Medium Petroleum will be assessed a surcharge of 8%, which is incorporated in the applicable rate found in the Rates section of the Tariff.
5. **HEAVY PETROLEUM** – Petroleum having a density from 904 kilograms per cubic meter (kg/m³) to 927 kg/m³ and viscosity from 100 up to 250 square millimeters per second (mm²/s) will be classified as Heavy Petroleum. Heavy Petroleum has been assessed a surcharge of 22%, which is incorporated in the applicable rate found in the Rates section of the Tariff.
6. **SUPER-HEAVY PETROLEUM** – Petroleum having a density above 927 kilograms per cubic meter (kg/m³) up to and including 940 (kg/m³) and viscosity above 250 up to and including 350 square millimeters per second (mm²/s) will be classified as Super-Heavy Petroleum. Super-Heavy Petroleum has been assessed a surcharge of 27%, which is incorporated in the applicable rate found in the Rates section of the Tariff.
7. **RE-ORIGINATION FEE:** A Shipper that Nominates and Tenders Petroleum for transportation at Hardisty, Alberta, Canada for Delivery to Wood River, Illinois may request that the Carrier Deliver its Petroleum to an intermediate Delivery Point downstream of Casper, Wyoming as identified herein for up to a twenty-four-month period. Within that twenty-four-month period, the Shipper may Nominate for Delivery of its Petroleum to a final downstream Delivery Point identified herein. The Petroleum will be transported, as soon as feasibly possible subject to operational conditions, and at such time the Shipper will be charged a re-origination fee of **[D]** \$US 1.0916 per cubic meter. Nominations for re-origination will be subject to the same specifications, obligations and limitations as initial Nominations under the Platte Pipe Line Company, LLC Rules and Regulations as provided in exception 9 below.
8. **ABANDONMENT SURCHARGE:** The rates are subject to an abandonment surcharge of **[U]** \$US 0.1274/m³.
9. **CUBIC METERS (m3):** Means the volume of Petroleum which occupies one cubic meter when such Petroleum is at a temperature of fifteen degrees Celsius (15°C) and at a pressure of 101.325 kiloPascals and equals 264.1721 United States gallons and 6.2898108 barrels, under the same conditions. Term rates have been converted to cubic meters using a conversion factor of 1 cubic meter = 6.2898108 barrels.
10. **GDPP:** Means the annual average Canada Gross Domestic Product at Market Prices Index, published by Statistics Canada (or its successor) on or about February 28th, for the prior year.
11. **GDPP INDEX:** In any given year is calculated as the ratio of the annual change in GDPP over the GDPP for the prior year and is expressed as a percentage.

JOINT ROUTING:

Hardisty to Casper and destinations in Wyoming and Illinois:

Express Pipeline Ltd. – Hardisty, Alberta to International Boundary near Wild Horse, Alberta (Express Canada) connecting to;

Express Pipeline LLC – International Boundary near Wild Horse, Alberta to Casper, Wyoming (Express U.S.) or for further delivery in connection with;

Platte Pipe Line Company, LLC – Casper, Wyoming to Wood River, Illinois.

EXCEPTIONS:

For exceptions to Express Pipeline LLC's Rules and Regulations, Express Pipeline Ltd's Rules and Regulations or Platte Pipe Line Company, LLC's Rules and Regulations, see the following:

1. **Exception to Express Pipeline Ltd.'s Rules and Regulations Item 8, Payment of Tariff Charges and Lien for Unpaid Charges:** The exchange rates, if required, in any transaction will be the average WM/Reuters 4:00 pm London Close Rate when shipments occurred.
2. **Exception to Express Pipeline LLC's Rules and Regulations Item 1.13, Express Pipeline Ltd.'s Rules and Regulations Item 13, and Platte Pipe Line Company, LLC's Rules and Regulations Item 1.14, Prorating:** The rights and obligations of Express Pipeline Ltd., Express Pipeline LLC or Platte Pipe Line Company, LLC and the Express Pipeline Shippers, on Express Pipeline, will not be altered or diminished by reason of Express Canada, Express U.S., and Platte Pipe Line Company, LLC having to prorate its capacity. All volumes tendered for delivery to destinations serviced by Platte Pipe Line Company, LLC, will be governed by the Platte Pipe Line Company, LLC's Rules and Regulations, Item 1.14.
3. **Exception to Express Pipeline LLC's Rules and Regulations and Express Pipeline Ltd.'s Rules and Regulations Definition of Delivery Point:** For the purposes of this international joint tariff, all references to Delivery Point(s) in Express Pipeline LLC's Rules and Regulations and Express Pipeline Ltd.'s Rules and Regulations, are changed to show the Delivery Point as the inlet meter(s) at Buffalo Station, Fergus County, Montana.
4. **Exception to Express Pipeline LLC's Rules and Regulations, Item 1.1.5 and Express Pipeline Ltd.'s Rules and Regulations Item 1.6 Definition of Carrier:** "Carrier" will mean Express Pipeline Ltd., Express Pipeline LLC or Platte Pipe Line Company, LLC.
5. **Exception to Express Pipeline LLC's Rules and Regulations, Item 1.6.1, Monthly Nominations:** Express Pipeline Ltd. will receive Nominations on behalf of all Carriers under the conditions set forth in Item 6 of its Rules and Regulations.
6. **Exception to Express Pipeline LLC's Rules and Regulations, Item 1.8.5, and Express Pipeline Ltd.'s Rules and Regulations, Item 6.6, Term Shipper Nominations:** To the extent Shipper Tenders a volume of Petroleum less than the Monthly Volume, Shipper shall pay to Carrier an amount equal to the sum of (i) the product of the volume Tendered and the Term Rate and (ii) the product of the volume equal to the difference between the Monthly Volume and the volume utilized in (i) above and the greater of the applicable Term Rate for light petroleum deliveries at Casper, Natrona County, WY (Inlet to Platte Pipe Line Company, LLC), and the applicable Term Rate for light petroleum deliveries at the Primary Destination identified by the Shipper in Appendix A of the TSA.
7. **Exception to Express Pipeline LLC's Rules and Regulations, Item 1.12, Force Majeure:** An event of Force Majeure on Platte Pipe Line Company, LLC shall not relieve a Shipper on Express Pipeline LLC from its obligations to Express Pipeline LLC. An event of Force Majeure on Express Pipeline LLC shall not relieve a Shipper on Platte Pipe Line Company, LLC from its obligations to Platte Pipe Line Company, LLC.
8. **Exception to Express Pipeline LLC's Rules and Regulations, Item 1.16, Measurements:** The procedures in Express Pipeline LLC's Rules and Regulations, Item 1.16 will apply to Petroleum while it is being transported on Express Pipeline LLC, but will not apply once such Petroleum is Delivered to Platte Pipe Line Company, LLC.
9. **Applicable Rules and Regulations for transportation of Petroleum Tendered for Re-origination:** At such time as Petroleum is Tendered for re-origination it will be transported, subject to operational conditions, pursuant to the Platte Pipe Line Company, LLC Rules and Regulations.
10. **Application of Rates:** This Tariff applies only to volumes physically Tendered by Shipper at Hardisty, Alberta, and delivered at the Delivery Point(s) named herein by such Shipper. Shipments redirected to Delivery points on Platte Pipe Line Company, LLC pursuant to Item 1.20 of the Express Pipeline LLC's Rules and Regulations, will be charged the applicable local rate on Platte Pipe Line Company, LLC.
11. **Exception to Platte Pipe Line Company LLC's Rules and Regulations, Item 1.14.3, Payment Obligations:** For purposes of volumes shipped pursuant to this International Joint Tariff and the assessment of payment obligations under Platte Rule 2.14.3, Shipper Tenders will be determined on the basis of Shipper's volumes tendered at the Hardisty, Alberta, Canada Receipt Point.

SYMBOLS:

- [D] Decrease
- [N] New
- [U] Unchanged rate

Appendix A to FERC Tariff No. 167.22.0

Effective: March 1, 2022

Express Pipeline LLC in connection with Express Pipeline Ltd. and Platte Pipe Line Company, LLC

Derivation of Ceiling Level for Re-origination Fee

Rates in U.S. Dollar per cubic meter

	Ceiling Rate effective July 1, 2020	Rate effective July 1, 2020	Revised 2021 FERC Index multiplier effective July 1, 2021*	Revised Ceiling Rate effective July 1, 2021	Rate effective March 1, 2022
Re-origination Fee	1.1090	1.1090	0.984288	1.0916	1.0916
*Issued by the FERC on January 20, 2022 in Docket RM93-11.					