

ENBRIDGE PIPELINES INC.
FIRM SERVICE TOLL CHARGE
LINE 8 OIL PRODUCTS TRANSPORTATION SYSTEM
2022 OPERATING YEAR

April 2022

ENBRIDGE PIPELINES INC.
FIRM SERVICE TOLL CHARGE
Line 8 Products Transportation System
2022 Operating Year

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ENBRIDGE PIPELINES INC.

Statement FS-0

**Line 8 Oil Products Transportation System
Firm Service Charge
2022**

\$ 000

Line No.	Particulars	Supporting Statement	2022
(a)	(b)	(c)	(d)
1	Firm Service Charge:		
2	Monthly O&M Charge	OM-0	446
3	Monthly Capital Charge	CC-0	<u>709</u>
4	Total (Line 2 + Line 3)		<u>1,155</u>
5	Allocated Capacity (m ³ /day)		
6	Imperial Oil		<u>15,740</u>
7	Total		<u>15,740</u>
8	Firm Service Toll [(Line 4/Line 7) * 1,000] (\$/m ³ /month)		73.380
9	Abandonment Surcharge (\$/m ³ /month)	Note 1	<u>1.339</u>
10	Total Firm Service Charge (\$/m ³ /month) (Line 8 + Line 9)		74.7189

Note 1: Abandonment Surcharge pursuant to NEB Decision MH-001-2013 and Order MO-030-2014.
Abandonment Surcharge as per Appendix B, Sarnia - Millgrove Junction ("Line 8") surcharge of \$0.007 per bbl. Line 8 = (\$0.007/bbl * 6.289811) = \$0.044/m³ * (365/12) = \$1.339/m³/month.

ENBRIDGE PIPELINES INC.

Statement OM-0

**Line 8 Oil Products Transportation System
Operating and Maintenance Charge
2022****\$ 000**

Line No.	Particulars	Supporting Statement	2022
(a)	(b)	(c)	(d)
1	Annual O&M Charge		
2	2021 Starting Point O&M Charge	2021 O&M-0	4,905
3	Inflation Adjustment	OM-1	<u>80</u>
4	Subtotal		4,985
5	Forecast Inflation of 3.4% for 2022	Note 1	<u>169</u>
6	Current Year Starting Point O&M Charge		<u>5,154</u>
7	Non-Routine Adjustment Forecast (expensed)	OM-2	<u>303</u>
8	Adjustments - Prior Year		
9	Inflation Adjustment	OM-1	80
10	Deferred Amount O&M Adjustment	OM-3	393
11	Non-Routine Adjustment Variance (expensed)	OM-4	(505)
12	Property Tax Adjustment	OM-5	(76)
13	Carrying Charges on Lines 9 through 12 @ 1.5%	Note 2	<u>(2)</u>
14	Total Adjustments - Prior Year (sum Lines 9 through Line 13)		<u>(110)</u>
15	Annual O&M Charge (Line 6 + Line 7 + Line 14)		<u>5,347</u>
16	Monthly O&M Charge (Line 15 divided by 12)		<u>446</u>

Note 1: 2022 Forecast CPI of 3.4% based on rate published in January by Consensus Economics Inc., per article 1.13 of the Financial Support & Service Agreement.

Note 2: The 2021 average of 12 monthly Bank rates in effect at the end of the month as published in the Bank of Canada Statistical Review plus 100 basis points, per article 1.8 of the FSA.

ENBRIDGE PIPELINES INC.

Statement OM-1

**Line 8 Oil Products Transportation System
Inflation Adjustment
2021
\$ 000**

Line No.	Particulars	Actual
(a)	(b)	(c)
1	2021 Starting Point O&M Charge before Inflation	<u>4,823</u>
2	Actual Inflation Factor for 2021 @	3.36%
3	Forecast Inflation Factor for 2021 @	<u>1.70%</u>
4	Variance (Line 2 - Line 3)	<u>1.66%</u>
5	Inflation Adjustment (Line 1 x Line 4)	<u>80</u>

ENBRIDGE PIPELINES INC.

Statement OM-2

**Line 8 Oil Products Transportation System
Non-Routine Adjustment Forecast (Expensed)
2022**

\$ 000

Line No.	Particulars	Total
(a)	(b)	(c)
1	NRA Operating & Maintenance Expenses ¹	
2	In-Line Inspections	191
3	Cathodic Protection	31
4	Geo-hazard Assessment	-
5	Cleaning Program	81
		<hr/>
6	Non-Routine Adjustments Forecast (Expensed)	<hr/> 303 <hr/>

Notes:

⁽¹⁾ The proposed NRA operating and maintenance expenses are estimated in the February 24, 2022 letter to Imperial Oil.

ENBRIDGE PIPELINES INC.

Statement OM-3

**Line 8 Oil Products Transportation System
Deferred Amount O&M Adjustment
2021
\$ 000**

Line No.	Particulars	Total System
(a)	(b)	(c)
1	Monthly O&M Charge in Effect April 1 - December 31, 2021	541
2	Interim Monthly Charge in Effect January 1 - March 31, 2021	<u>410</u>
3	Difference in Monthly O&M Charge (Line 1 - Line 2)	<u>131</u>
4	Difference in Monthly O&M charge times 3 Months (Line 3 x 3)	<u>393</u>

ENBRIDGE PIPELINES INC.

Statement OM-4

**Line 8 Oil Products Transportation System
Non-Routine Adjustment Variance (Expensed)
2021
\$ 000**

Line No.	Particulars	Forecast for 2021	Actual for 2021	Variance
(a)	(b)	(c)	(d)	(e)=(d)-(c)
1	NRA Operating & Maintenance Expenses			
2	In-Line Inspection	979	626	(353)
3	Cleaning Program	54	53	(1)
4	Geo-hazard Assessment	175	72	(103)
5	Cathodic Protection Program	67	19	(47)
6	Non-Routine Adjustments (Expensed)	1,275	770	(505)

ENBRIDGE PIPELINES INC.

Statement OM-5

**Line 8 Oil Products Transportation System
Property Tax Adjustment
2021
\$ 000**

Line No.	Particulars	Amount
(a)	(b)	(c)
1	Actual Property Tax Expense 2021	745
2	Property Tax Included in O&M Charge 2021	<u>821</u>
3	Amount of Property Tax (Over)/Under Charged (Line 1 - Line 2)	<u>(76)</u>
4	Percentage (Over) / Under Charged (Line 3 / Line 2)	<u>(9.25%)</u>
5	Property Tax Adjustment if Line 4 greater than + / - 2%	<u>(76)</u>

ENBRIDGE PIPELINES INC.

Statement CC-0

**Line 8 Oil Products Transportation System
Capital Charge
2022****\$ 000**

Line No.	Particulars	Supporting Statement	2022
(a)	(b)	(c)	(d)
1	Depreciation	RB-3	4,143
2	Interest Expense	CC-1	1,923
3	Return on Equity	CC-1	2,164
4	Forecast Tax Allowance	CC-2	471
5	Current Year Annual Capital Charge		8,701
6	Adjustments related to the prior year:		
7	Tax Allowance Variance	CC-3	132
8	Deferred Amount Capital Adjustment	CC-4	(24)
9	Capital Non Routine Adjustment Variance	CC-5	(292)
10	2021 Rate Base Adjustment	CC-4.1	(2)
11	Carrying Charges on Lines 7 through 10 @ 1.5%		(3)
12	Total Adjustments		(189)
13	Annual Capital Charge (Line 5 + Line 12)		8,512
14	Monthly Capital Charge (Line 13 divided by 12)		709

ENBRIDGE PIPELINES INC.

Statement CC-1

**Line 8 Oil Products Transportation System
Return on Equity and Interest Expense
2022**

\$ 000

Line No.	Particulars	Capital Ratio	Cost Rate	Weighted Cost	Rate Base RB-0	Return
(a)	(b)	(c)	(d)	(e)=(c) x (d)	(f)	(g)=(e) x (f)
1	Return on Equity	45.00%	7.23% ¹	3.25%	66,598	<u>2,164</u>
2	Interest:					
3	Original Rate Base	55.00%	10.75% ²	5.91%	150	9
4	Rate Base Additions & Working Capital	55.00%	5.23% ³	2.88%	66,447	<u>1,914</u>
5	Total Interest (Line 3 + Line 4)					<u>1,923</u>
6	Total Return (Line 1 + Line 5)					<u>4,087</u>

Notes:

⁽¹⁾ 2022 Multi-pipeline rate of return of 6.98% + 25 basis points, per article 8.5 of the FSA.

⁽²⁾ 10.75% per article 8.4(a) of the FSA.

⁽³⁾ The Main System of Enbridge Pipelines Inc. 2022 weighted average cost of debt of 4.734% + 50 basis points, per article 8.4(b) of the FSA.

ENBRIDGE PIPELINES INC.

Statement CC-2

**Line 8 Oil Products Transportation System
Forecast Tax Allowance
2022**

\$ 000

Line No.	Particulars	Supporting Statement	2022
(a)	(b)	(c)	(d)
1	Return on Equity	CC-1	<u>2,164</u>
2	Permanent Differences:		-
3	Timing Differences:		
4	AIDC		(64)
5	Capitalized G&A		(206)
6	Depreciation	RB-3	4,143
7	Capital Cost Allowance		(4,318)
8	Prior Year Toll Deferral Accounts	CC-3	<u>(299)</u>
9	Total Timing Differences (Sum of Lines 4-8)		<u>(744)</u>
10	Income Tax Base (Line 1 + Line 2 + Line 9)		1,420
11	Income Tax Factor (tax rate / (1 - tax rate))		<u>33.1877%</u>
12	Income Taxes (Line 10 x Line 11)		471
13	Ontario Provincial Capital Tax		<u>-</u>
14	Forecast Tax Allowance before Carry-forward (Line 12 + Line 13)		471
15	Forecast Tax Allowance Carry-Forward (Used)		<u>-</u>
16	Forecast Tax Allowance (Line 14 + Line 15)		<u>471</u>
17	ITA Carry-Forward Continuity		<u>Cumulative</u>
18	Forecast ITA for Carry-Forward (Used)		-
19	Prior Year ITA Carry-Forward balance	CC-3	<u>-</u>
20	Forecast Ending Cumulative ITA Carry-Forward (Line 18 + Line 19)		<u>-</u>

ENBRIDGE PIPELINES INC.

Statement CC-3

**Line 8 Oil Products Transportation System
Tax Allowance Variance
2021
\$ 000**

Line No.	Particulars	2021 Actual	2021 Forecast	Variance (d-e)
(a)	(b)	(d)	(e)	(f)
1	Return on Equity	2,113	2,113	-
2	Permanent Differences:	-	-	-
3	Timing Differences:			
4	Capital Cost Allowance	(4,365)	(4,438)	73
5	Depreciation	4,160	4,238	(78)
6	AIDC	(1)	(45)	44
7	Capitalized G&A	(57)	(108)	51
8	Current Year Deferrals	299	-	299
9	Prior Year Deferrals	95	95	-
10	Total Timing Differences (Sum of Lines 4-9)	131	(258)	389
11	Income Tax Base	2,244	1,855	389
12	Income Tax Factor (tax rate / (1 - tax rate))	33.1877%	33.0504%	
13	Income Taxes (Line 11 x Line 12)	745	613	132
14	Book to File	-	-	-
15	Income Tax Allowance before Carry-Forward	745	613	132
16	Income Tax Allowance Carry-Forward	-	-	-
17	Income Tax Allowance (Line 15 + Line 16)	745	613	132
18	ITA Carry-Back / Carry-Forward Continuity	2019	2020	Cumulative
19	Prior Year ITA Available for Carry-Back	-	-	-
20	Carry-Back	-	-	-
21	Remainder Prior Year ITA After Carry-Back	-	-	-
22	ITA before Carry-Back			745
23	Carry-Back			-
24	ITA after Carry-Back (Line 22 + Line 23)			745
25	ITA for Carry-Forward - Current Year			-
26	Prior Year ITA Carry-Forward balance			-
27	Ending Cumulative ITA Carry-Forward (Line 25 + Line 26)			-

ENBRIDGE PIPELINES INC.

Statement CC-4

**Line 8 Oil Products Transportation System
Deferred Amount Capital Adjustment
2021
\$ 000**

Line No.	Particulars	Amount
(a)	(b)	(c)
1	Monthly Capital Charge in Effect April 1 - December 31, 2021	734
2	Interim Monthly Charge in Effect January 1 - March 31, 2021	<u>742</u>
3	Difference in Monthly Capital Charge (Line 1 - Line 2)	<u>(8)</u>
4	Difference in Monthly Capital Charge Times 3 Months (Line 3 x 3)	<u>(24)</u>

ENBRIDGE PIPELINES INC.

Statement CC-4.1

**Line 8 Oil Products Transportation System
Return on Equity and Interest Expense
2021**

\$ 000

Line No.	Particulars	Capital Ratio	Cost Rate	Weighted Cost	Rate Base CC-4.2	2021 Actual	2021 Forecast	Variance Btwn Actual & Approved
(a)	(b)	(c)	(d)	(e)=(c) x (d)	(f)	(g)=(e) x (f)	(h)	(i)=(g) - (h)
1	Return on Equity	45.00%	6.65% ¹	2.99%	70,680	2,113	2,113	-
2	Interest:							
3	Original Rate Base	55.00%	10.75% ²	5.91%	608	36	36	-
4	Rate Base Additions & Working Capital	55.00%	4.69% ³	2.58%	70,072	1,808	2,024	(216)
5	Total Interest (Line 3 + Line 4)					1,844	2,060	(216)
6	Total Return (Line 1 + Line 5)					3,957	4,173	(216)
7	Less amount associated with Non-Routine Adjustment Variance (Capitalized) CC-5 (excluding depreciation component)							(214)
8	Net Adjustment (Line 6 - Line 7)							(2)

Notes:

⁽¹⁾ 2021 Multi-pipeline rate of return of 6.4% + 25 basis points, per article 8.5 of the FSA.

⁽²⁾ 10.75% per article 8.4(a) of the FSA.

⁽³⁾ The Main System of Enbridge Pipelines Inc. 2021 weighted average cost of debt of 4.19% + 50 basis points, per article 8.4(b) of the FSA.

ENBRIDGE PIPELINES INC.

Statement CC-4.2

**Line 8 Oil Products Transportation System
Determination of Actual Rate Base
13 - Point Average
2021**

\$ 000

Line No.	Date	Original Rate Base	Rate Base on Add'l Assets	Total Rate Base
(a)	(b)	(c)	(d)	(e)
1	January 1	843	71,390	72,233
2	January 31	804	71,231	72,035
3	February 28	765	70,813	71,578
4	March 31	726	70,442	71,168
5	April 30	687	70,135	70,822
6	May 31	648	69,834	70,482
7	June 30	609	69,524	70,133
8	July 31	570	69,220	69,790
9	August 31	531	68,912	69,443
10	September 30	491	68,602	69,093
11	October 31	451	68,294	68,745
12	November 30	411	67,986	68,397
13	December 31	371	67,643	68,014
14	Total	7,907	904,026	911,933
15	13 - Point Average Rate Base	608	69,540	70,148
16	Working Capital (1/12 of Annual O&M Charge)	-	532	532
17	Rate Base (Line 15 + Line 16)	608	70,072	70,680

ENBRIDGE PIPELINES INC.

Statement CC-4.3

**Line 8 Oil Products Transportation System
Fixed Assets
Account 30 - Transportation Plant
2021**

\$ 000

Line No.	Prime Acct No.	Description	Balance Beginning of Period	Additions	Transfers	Retirements	Balance End of Period
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1		<u>Original Fixed Assets</u>					
2	153	Pipe Lines	9,197	-	-	-	9,197
3	156	Buildings	3	-	-	-	3
4	159	Station Oil Lines	799	-	-	-	799
5	160	Other Station Equipment	1,431	-	-	-	1,431
6	184	Computer Equip. & Supplies	-	-	-	-	-
7	185	Work Equip. - Non Mobile	15	-	-	-	15
8	186	Pipeline Control Computer Equip.	-	-	-	-	-
9		Total Original Fixed Assets	11,445	-	-	-	11,445
10		<u>Additional Fixed Assets</u>					
11	152	Land Rights	14	-	-	-	14
12	153	Pipe Lines	85,839	(34)	-	-	85,805
13	156	Buildings	466	-	-	(25)	441
14	159	Station Oil Lines	4,204	-	-	-	4,204
15	160	Other Station Equipment	3,582	-	-	-	3,582
16	184	Computer Equip. & Supplies	15	-	-	-	15
17	185	Work Equip. - Non Mobile	-	-	-	-	-
18	186	Pipeline Control Computer Equip.	10	-	-	-	10
19		Total Additional Fixed Assets	94,130	(34)	-	(25)	94,071

ENBRIDGE PIPELINES INC.

Statement CC-5

**Line 8 Oil Products Transportation System
Accrued Depreciation, Interest Expense, and Return on Equity Associated with
Non-Routine Adjustment Variance (Capitalized)****2021
\$ 000**

Line No. (a)	Particulars (b)	Total (c)
1	2021 Actual	
2	Average Rate Base	<u>69,540</u>
3	Depreciation	3,688
4	Interest Expense	1,794
5	Return on Equity	<u>2,079</u>
6	Total Adjustments (Sum of Lines 3-5)	<u>7,561</u>
7	2021 Forecast	
8	Average Rate Base	<u>69,507</u>
9	Depreciation	3,766
10	Interest Expense	2,009
11	Return on Equity	<u>2,078</u>
12	Total Adjustments (Sum of Lines 9-11)	<u>7,853</u>
13	Variance	
14	Depreciation	(78)
15	Interest Expense	(215)
16	Return on Equity	1
17	Accrued depreciation, interest expense and return on equity associated with Non-Routine Adjustment Variance (Capitalized) (Sum of Lines 14-16)	<u>(292)</u>

ENBRIDGE PIPELINES INC.

Statement RB-0

**Line 8 Oil Products Transportation System
Determination of Rate Base
13 - Point Average
2022****\$ 000**

Line No.	Date	Original Rate Base	Rate Base Additions	Total Rate Base
(a)	(b)	(c)	(d)	(e)
1	January 1	371	67,643	68,014
2	January 31	332	67,335	67,667
3	February 28	293	67,021	67,314
4	March 31	254	66,707	66,961
5	April 30	215	66,394	66,609
6	May 31	176	66,080	66,256
7	June 30	137	65,767	65,904
8	July 31	98	65,453	65,551
9	August 31	59	65,140	65,199
10	September 30	19	64,826	64,845
11	October 31	-	64,512	64,512
12	November 30	-	64,199	64,199
13	December 31	-	66,940	66,940
14	Total	1,954	858,017	859,971
15	13 - Point Average	150	66,001	66,152
16	Working Capital (1/12 of Annual O&M Charge)		446	446
17	Rate Base (Line 15 + Line 16)	150	66,447	66,598

ENBRIDGE PIPELINES INC.

Statement RB-1

**Line 8 Oil Products Transportation System
Fixed Assets
Account 30 - Transportation Plant
2022**

\$ 000

Line No.	Prime Acct No.	Description	Balance Beginning of Period	Additions	Transfers	Retirements	Balance End of Period
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1		<u>Original Fixed Assets</u>					
2	153	Pipe Lines	9,197	-	-	-	9,197
3	156	Buildings	3	-	-	-	3
4	159	Station Oil Lines	799	-	-	-	799
5	160	Other Station Equipment	1,431	-	-	-	1,431
6	184	Computer Equip. & Supplies	-	-	-	-	-
7	185	Work Equip. - Non Mobile	15	-	-	-	15
8	186	Pipeline Control Computer Equip.	-	-	-	-	-
9		Total Original Fixed Assets	11,445	-	-	-	11,445
10		<u>Additional Fixed Assets</u>					
11	152	Land Rights	14	-	-	-	14
12	153	Pipe Lines	85,805	3,068	-	-	88,873
13	156	Buildings	441	-	-	-	441
14	159	Station Oil Lines	4,204	-	-	-	4,204
15	160	Other Station Equipment	3,582	-	-	-	3,582
16	184	Computer Equip. & Supplies	15	-	-	-	15
17	185	Work Equip. - Non Mobile	-	-	-	-	-
18	186	Pipeline Control Computer Equip.	10	-	-	-	10
19		Total Additional Fixed Assets	94,071	3,068	-	-	97,139

ENBRIDGE PIPELINES INC.

Statement RB-2

Line 8 Oil Products Transportation System
Fixed Assets
Account 30 - Transportation Plant
13 - Point Average
2022

\$ 000

Line No.	Date	Balance as at Jan 1, 2022	Additions	Cumulative Additions	Retirements/Transfers	Cumulative Retirements/Transfers	Cumulative Balance
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	<u>Original Assets</u>						
2	January 1	11,445	-	-	-	-	11,445
3	January 31	11,445	-	-	-	-	11,445
4	February 28	11,445	-	-	-	-	11,445
5	March 31	11,445	-	-	-	-	11,445
6	April 30	11,445	-	-	-	-	11,445
7	May 31	11,445	-	-	-	-	11,445
8	June 30	11,445	-	-	-	-	11,445
9	July 31	11,445	-	-	-	-	11,445
10	August 31	11,445	-	-	-	-	11,445
11	September 30	11,445	-	-	-	-	11,445
12	October 31	11,445	-	-	-	-	11,445
13	November 30	11,445	-	-	-	-	11,445
14	December 31	11,445	-	-	-	-	11,445
15	Total	148,785	-	-	-	-	148,785
16	13 - Point Average	11,445	-	-	-	-	11,445
17	<u>Additional Assets</u>						
18	January 1	94,071	-	-	-	-	94,071
19	January 31	94,071	4	4	-	-	94,075
20	February 28	94,071	-	4	-	-	94,075
21	March 31	94,071	-	4	-	-	94,075
22	April 30	94,071	-	4	-	-	94,075
23	May 31	94,071	-	4	-	-	94,075
24	June 30	94,071	-	4	-	-	94,075
25	July 31	94,071	-	4	-	-	94,075
26	August 31	94,071	-	4	-	-	94,075
27	September 30	94,071	-	4	-	-	94,075
28	October 31	94,071	-	4	-	-	94,075
29	November 30	94,071	-	4	-	-	94,075
30	December 31	94,071	3,064	3,068	-	-	97,139
31	Total	1,222,923	3,068	3,115	-	-	1,226,038
32	13 - Point Average	94,071	236	240	-	-	94,311

ENBRIDGE PIPELINES INC.

Statement RB-3

**Line 8 Oil Products Transportation System
Fixed Assets
Account 31 - Accumulated Depreciation - Transportation Plant
2022**

\$ 000

Line No.	Prime Acct No.	Description	Balance Beginning of Period	Additions	Transfers	Retirements	Balance End of Period
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1		<u>Original Plant in Service</u>					
2	153	Pipe Lines	8,912	285	-	-	9,197
3	156	Buildings	1	2	-	-	3
4	159	Station Oil Lines	773	26	-	-	799
5	160	Other Station Equipment	1,373	58	-	-	1,431
6	184	Computer Equip. & Supplies	-	-	-	-	-
7	185	Work Equip. - Non Mobile	15	-	-	-	15
8	186	Pipeline Control Computer Equipment	-	-	-	-	-
9		Total Original Plant in Service	11,074	371	-	-	11,445
10		<u>Additional Plant in Service</u>					
11	152	Land Rights	9	1	-	-	10
12	153	Pipe Lines	24,078	3,441	-	-	27,519
13	156	Buildings	243	18	-	-	261
14	159	Station Oil Lines	941	168	-	-	1,109
15	160	Other Station Equipment	1,156	143	-	-	1,299
16	184	Computer Equip. & Supplies	-	1	-	-	1
17	185	Work Equip. - Non Mobile	-	-	-	-	-
18	186	Pipeline Control Computer Equip.	-	-	-	-	-
19		Total Additional Fixed Assets	26,427	3,772	-	-	30,199
20		Total Accumulated Depreciation	37,501	4,143	-	-	41,644

ENBRIDGE PIPELINES INC.

Statement RB-4

Line 8 Oil Products Transportation System
 Account 31 - Accumulated Depreciation - Transportation Plant
 13 - Point Average
 2022

\$ 000

Line No.	Date	Balance as at Jan 1, 2022	Additions	Cumulative Additions	Retirements/Transfers	Cumulative Retirements/Transfers	Cumulative Balance
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	<u>Original Assets</u>						
2	January 1	11,074	-	-	-	-	11,074
3	January 31	11,074	39	39	-	-	11,113
4	February 28	11,074	39	78	-	-	11,152
5	March 31	11,074	39	117	-	-	11,191
6	April 30	11,074	39	156	-	-	11,230
7	May 31	11,074	39	195	-	-	11,269
8	June 30	11,074	39	234	-	-	11,308
9	July 31	11,074	39	273	-	-	11,347
10	August 31	11,074	39	312	-	-	11,386
11	September 30	11,074	40	352	-	-	11,426
12	October 31	11,074	19	371	-	-	11,445
13	November 30	11,074	-	371	-	-	11,445
14	December 31	11,074	-	371	-	-	11,445
15	Total	143,962	371	2,869	-	-	146,831
16	13 - Point Average	11,074	29	221	-	-	11,295
17	<u>Additional Assets</u>						
18	January 1	26,427	-	-	-	-	26,427
19	January 31	26,427	314	314	-	-	26,741
20	February 28	26,427	314	627	-	-	27,054
21	March 31	26,427	314	941	-	-	27,368
22	April 30	26,427	314	1,254	-	-	27,681
23	May 31	26,427	314	1,568	-	-	27,995
24	June 30	26,427	314	1,882	-	-	28,309
25	July 31	26,427	314	2,195	-	-	28,622
26	August 31	26,427	314	2,509	-	-	28,936
27	September 30	26,427	314	2,822	-	-	29,249
28	October 31	26,427	314	3,136	-	-	29,563
29	November 30	26,427	314	3,449	-	-	29,876
30	December 31	26,427	323	3,772	-	-	30,199
31	Total	343,551	3,772	24,469	-	-	368,020
32	13 - Point Average	26,427	290	1,882	-	-	28,309