



**ENBRIDGE PIPELINES INC.
(CANADIAN MAINLINE AND LINE 9)**

IN CONNECTION WITH

**ENBRIDGE ENERGY, LIMITED PARTNERSHIP
INTERNATIONAL JOINT RATE TARIFF**

APPLYING ON CRUDE PETROLEUM
FROM

**POINTS IN THE PROVINCES OF ALBERTA, SASKATCHEWAN, MANITOBA,
TO**

NANTICOKE, ONTARIO AND MONTREAL, QUEBEC

USING JOINT ROUTING AS DESCRIBED ON PAGE 6 OF THIS TARIFF

The transportation rates listed in this tariff are subject to the rules and regulations published by:

Enbridge Pipelines Inc., Canada Energy Regulator (CER) Tariff No. 499 and No. 500 and reissues thereof, on file with the CER, for transportation in Canada.

Enbridge Energy, Limited Partnership FERC Tariff No. 41.18.0, and reissues thereof for transportation within the United States.

Filed in compliance with 18 C.F.R. 341.3 (Form of tariff).

Issued on **[W] sixteen (16) ~~fifteen (15)~~** days' notice under authority of 18 C.F.R 341.14. This tariff publication is conditionally accepted subject to refund pending a 30-day review period.

The rates listed in this tariff are payable in United States currency and are applicable on the international movement of Crude Petroleum tendered to Enbridge Pipelines Inc. at established receiving points in Canada for delivery to established delivery points in Canada.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: August 15, 2022

EFFECTIVE: September 1, 2022

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TRANSPORTATION RATES

Commodities shall be classified on the basis of the density and viscosity of such commodities at the time of receipt by Enbridge Pipelines Inc. and assessed a transportation rate as listed in the transportation rate tables below. Density shall be based on 15°C. Viscosity shall be based on Enbridge Pipelines Inc.'s reference line temperature at the time of receipt. Where the density of a commodity falls within the density range of one commodity classification and the viscosity of the commodity falls within the viscosity range of another commodity classification, then the commodity shall be deemed to be in the commodity classification with the higher transportation rate. Rates shall be calculated as a percentage of the light petroleum transmission charge.

LIGHT CRUDE PETROLEUM (LIGHT) - A commodity having a density from 800 kg/m³ up to but not including 876 kg/m³ and a viscosity from 2 mm²/s up to but not including 20 mm²/s will be classified as **Light Crude Petroleum**.

MEDIUM CRUDE PETROLEUM (MEDIUM) - A commodity having a density from 876 kg/m³ up to but not including 904 kg/m³ and a viscosity from 20 mm²/s up to but not including 100 mm²/s will be classified as **Medium Crude Petroleum**.

HEAVY CRUDE PETROLEUM (HEAVY) - A commodity having a density from 904 kg/m³ to 940 kg/m³ inclusive and a viscosity from 100 mm²/s up to and including 350 mm²/s will be classified as **Heavy Crude Petroleum**.

The following tables provide rates including Transmission and Terminalling Charges, the Abandonment Surcharges, and applicable surcharges. For further information on the applicable Tankage charges in Canada, refer to Enbridge Pipelines Inc.'s CER Tariff No. [W] 507 504, and Enbridge Pipelines Inc.'s CER RT Tariff No. [W] 22-1 24-4. For the applicable Oil Allowance charges in Canada and the United States, refer to Enbridge Pipelines Inc.'s CER Tariff Nos. [W] 507 504 and [W] 508 502, and Enbridge Energy, Limited Partnership's FERC Tariff No. 41.18.0.

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER
LIGHT CRUDE PETROLEUM**

DELIVERY TO: NANTICOKE, ONTARIO

From Canadian Origination Point	Committed Rates
Edmonton Terminal, Alberta	[D] 41.3749
Hardisty Terminal, Alberta	[D] 37.5044
Kerrobert Station, Saskatchewan	[D] 35.1228
Regina Terminal, Saskatchewan	[D] 30.8509
Cromer Terminal, Manitoba	[D] 27.7648

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER
MEDIUM CRUDE PETROLEUM**

DELIVERY TO: NANTICOKE, ONTARIO

From Canadian Origination Point	Committed Rates
Edmonton Terminal, Alberta	[D] 43.7410
Hardisty Terminal, Alberta	[D] 39.7336
Cromer Terminal, Manitoba	[D] 29.3797

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER
HEAVY CRUDE PETROLEUM**

DELIVERY TO: NANTICOKE, ONTARIO

From Canadian Origination Point	Committed Rates
Edmonton Terminal, Alberta	[D] 47.8797
Hardisty Terminal, Alberta	[D] 43.6323
Kerrobert Station, Saskatchewan	[D] 40.8715
Regina Terminal, Saskatchewan	[D] 35.8393
Cromer Terminal, Manitoba	[D] 32.2041

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER
LIGHT CRUDE PETROLEUM**

DELIVERY TO: MONTREAL, QUEBEC

From Canadian Origination Point	Committed Rates¹	Uncommitted Rates²
Edmonton Terminal, Alberta	[D] 48.9088	[D] 56.0949
Hardisty Terminal, Alberta	[D] 45.0691	[D] 52.4311
Kerrobert Station, Saskatchewan	[D] 42.5179	[D] 50.1517
Regina Terminal, Saskatchewan	[D] 38.0562	[D] 46.0852
Cromer Terminal, Manitoba	[D] 34.8723	[D] 42.5442

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER
MEDIUM CRUDE PETROLEUM**

DELIVERY TO: MONTREAL, QUEBEC

From Canadian Origination Point	Committed Rates¹	Uncommitted Rates²
Edmonton Terminal, Alberta	[D] 51.8531	[D] 59.5239
Hardisty Terminal, Alberta	[D] 47.7331	[D] 55.7310
Cromer Terminal, Manitoba	[D] 36.9754	[D] 45.1100

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER
HEAVY CRUDE PETROLEUM**

DELIVERY TO: MONTREAL, QUEBEC

From Canadian Origination Point	Committed Rates¹	Uncommitted Rates²
Edmonton Terminal, Alberta	[D] 56.8303	[D] 65.5979
Hardisty Terminal, Alberta	[D] 52.4297	[D] 61.5796
Kerrobert Station, Saskatchewan	[D] 49.5978	[D] 58.9437
Regina Terminal, Saskatchewan	[D] 44.3652	[D] 54.1255
Cromer Terminal, Manitoba	[D] 40.4804	[D] 49.3861

¹ If the aggregate volume of Crude Petroleum delivered to Montreal, Quebec by a Shipper is greater than 20,000 bpd and less than or equal to 150,000 bpd, the Committed Joint Transportation Rate would be charged, as applicable. All volumes of such Shipper delivered to Montreal, Quebec in excess of 150,000 bpd will be charged the Uncommitted Joint Transportation Rate, as applicable.

² The Uncommitted Joint Transportation Rates for light, medium and heavy movements from Canadian origination points to Montreal, Quebec are capped at 122% of their respective Committed Joint Transportation Rates for the same movements.

NOTES

Enbridge Mainline Surcharges:

- a) **Abandonment Surcharge:** The transportation rates include Abandonment Surcharges for transmission and terminalling pursuant to National Energy Board Decision MH-001-2013 and Order MO-030-2014 for movements of all commodities. Movements to Nanticoke, Ontario incur both a receipt and delivery terminalling Abandonment Surcharge. Movements to Montreal, Quebec incur a receipt terminalling Abandonment Surcharge.
- b) **Edmonton Transportation Surcharge:** Pursuant to CTS Section 16.3, the transportation rates from the Edmonton Terminal, Alberta receiving point include a surcharge for transmission and terminalling, which is adjusted on July 1 for the GDPP Index but not adjusted for distance or commodity type.
- c) **Phase 1 Southern Access Expansion Surcharge:** Pursuant to CTS Section 16.3, the transportation rates for all movements downstream of Superior, Wisconsin include a surcharge, which is adjusted on July 1 for the GDPP Index but not adjusted for distance or commodity type.
- d) **Phase 2 Southern Access Expansion Surcharge:** Pursuant to CTS Section 16.3, the transportation rates for all movements downstream of Superior, Wisconsin include a surcharge, which is adjusted on July 1 for the GDPP Index but not adjusted for distance or commodity type.
- e) **Line 78 (Line 62 Twin) Surcharge:** Pursuant to CTS Section 16.3, the transportation rates for all commodity movements into and east of Chicago include a surcharge, which is adjusted on July 1 for the GDPP Index but not adjusted for distance or commodity type.
- f) **CTS Section 20.1(i) Surcharge:** Pursuant to CTS Section 20.1(i), the Committed transportation rates to Nanticoke, Ontario and Uncommitted transportation rates to Montreal, Quebec include a surcharge for Regulatory Change(s) or Enbridge Specific Regulatory Change(s), which is adjusted for distance and commodity type.
- g) **Line 3 Replacement Surcharges:** Pursuant to CER Toll Order TO-03-2021, the transportation rates for all movements include a transmission surcharge, which is adjusted for distance only, and a receipt terminalling rate for all movements from Edmonton or Hardisty, Alberta. The L3R Surcharges include, if applicable, an ex-Gretna volume related transmission rate adjustment in accordance with Final IRS # 2013-02-A and Final IRS #2013-02-B.
- h) **Non-Performance Penalty:** The transportation rates for all commodity movements include a surcredit for refund of collections under the Enbridge mainline non-performance penalty, which is adjusted for distance only.

Line 9 Surcharges:

- a) **Line 9 RR Surcharge:** The transportation rates for all commodity movements to Montreal include a surcharge of [U] \$1.7548 per cubic meter, which is subject to an annual true-up but not adjusted for the GDPP Index and also not adjusted for distance or commodity type.
- b) **Line 9 Second RR Surcharge:** The transportation rates for all commodity movements to Montreal include a surcredit of [U] \$0.1167 per cubic meter, which is subject to an annual true-up but not adjusted for the GDPP Index and also not adjusted for distance or commodity type.

JOINT ROUTING

Receipt Points in the provinces of Alberta, Saskatchewan, Manitoba to delivery points in the province of Quebec.

Enbridge Pipelines Inc. – Edmonton or Hardisty, Alberta; Kerrobert or Regina, Saskatchewan; or Cromer, Manitoba to the International Border near Gretna, Manitoba, connecting to;

Enbridge Energy, Limited Partnership – International Border near Neche North Dakota, connecting to;

Enbridge Pipelines Inc. – International Border near Sarnia, Ontario to Nanticoke, Ontario or Montreal, Quebec.

EXCEPTIONS

For exceptions to Enbridge Pipelines Inc., Rules and Regulations and Enbridge Energy, Limited Partnership, Rules and Regulations, see the following:

- a) **Exception to Enbridge Energy, Limited Partnership's Rules and Regulations FERC No. 41.18.0 Item 9 (h) and Line 9 Crude Petroleum Rules and Regulations CER No. 500 Item 9 (i), and clarification to Canadian Local Tolls Tariff CER No. [W] 507 504.** For the purposes of this international joint tariff, Enbridge Pipelines Inc. shall collect in kind a percentage, in the amount of 1/10th of 1 percent of all Crude Petroleum physically delivered to shippers at Nanticoke, Ontario and 3/20th of 1 percent of all Crude Petroleum physically delivered to shippers at Montreal, Quebec.
- b) **Exception to Enbridge Energy, Limited Partnership's Rules and Regulations FERC No. 41.18.0 Item 7 (a).** For the purposes of this international joint tariff, Enbridge Pipelines Inc. shall charge a shipper the rate for transportation of Crude Petroleum that is in effect on the date of delivery at the designated Regular Delivery Point for such Crude Petroleum.

SYMBOLS:

[D] – Decrease

[U] – Unchanged rate

[W] – Change in wording only

Appendix A
Enbridge Pipelines Inc. and Enbridge Energy, Limited Partnership
Line 9 International Joint Transportation Rates
Worksheet Supporting CER Tariff No. 509 and FERC No. 1.22.0
Effective: September 01, 2022

JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER
Committed Rates

Toll (\$/m3)											
TO	FROM	COMMODITY	CER No. 503/ FERC No. 1.21.0 Second Toll Period Base Toll ¹	CER No. 503/ FERC No. 1.21.0 Escalated ² Second Toll Period Base Toll	Line 3 Replacement Surcharge	Line 3 Replacement Ex-Gretna Volume Ratchet Adjustment	Abandonment Surcharge	RR Surcharge	Second RR Surcharge	Non- Performance Penalty Credit	Total CER No. 509 & FERC No. 1.22.0
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I) = (B)+(C)+(D) +(E)+(F)+(G)+(H)
Nanticoke, Ontario	Edmonton, Alberta		32.4193	34.3065	7.6390	(0.8667)	0.2961	-	-	-	41.3749
	Hardisty, Alberta		29.1442	30.8408	7.2182	(0.8173)	0.2627	-	-	-	37.5044
	Kerrobert, Saskatchewan	LGT	27.5161	29.1179	6.5435	(0.7677)	0.2291	-	-	-	35.1228
	Regina, Saskatchewan		24.2507	25.6624	5.6948	(0.6681)	0.1618	-	-	-	30.8509
	Cromer, Manitoba		21.8917	23.1661	5.0817	(0.5962)	0.1132	-	-	-	27.7648
	Edmonton, Alberta		34.6552	36.6726	7.6390	(0.8667)	0.2961	-	-	-	43.7410
	Hardisty, Alberta	MED	31.2508	33.0700	7.2182	(0.8173)	0.2627	-	-	-	39.7336
	Cromer, Manitoba		23.4178	24.7810	5.0817	(0.5962)	0.1132	-	-	-	29.3797
	Edmonton, Alberta		38.5662	40.8113	7.6390	(0.8667)	0.2961	-	-	-	47.8797
	Hardisty, Alberta		34.9350	36.9687	7.2182	(0.8173)	0.2627	-	-	-	43.6323
	Kerrobert, Saskatchewan	HVY	32.9486	34.8666	6.5435	(0.7677)	0.2291	-	-	-	40.8715
	Regina, Saskatchewan		28.9647	30.6508	5.6948	(0.6681)	0.1618	-	-	-	35.8393
Cromer, Manitoba		26.0868	27.6054	5.0817	(0.5962)	0.1132	-	-	-	32.2041	
Montreal, Quebec	Edmonton, Alberta		38.1398	40.3600	6.9922	(0.7908)	0.4759	1.7548	0.1167	-	48.9088
	Hardisty, Alberta		34.8937	36.9250	6.5715	(0.7414)	0.4425	1.7548	0.1167	-	45.0691
	Kerrobert, Saskatchewan	LGT	33.1054	35.0326	5.8967	(0.6918)	0.4089	1.7548	0.1167	-	42.5179
	Regina, Saskatchewan		29.6607	31.3873	5.0480	(0.5922)	0.3416	1.7548	0.1167	-	38.0562
	Cromer, Manitoba		27.2094	28.7933	4.4349	(0.5203)	0.2929	1.7548	0.1167	-	34.8723
	Edmonton, Alberta		40.9221	43.3043	6.9922	(0.7908)	0.4759	1.7548	0.1167	-	51.8531
	Hardisty, Alberta	MED	37.4112	39.5890	6.5715	(0.7414)	0.4425	1.7548	0.1167	-	47.7331
	Cromer, Manitoba		29.1968	30.8964	4.4349	(0.5203)	0.2929	1.7548	0.1167	-	36.9754
	Edmonton, Alberta		45.6255	48.2815	6.9922	(0.7908)	0.4759	1.7548	0.1167	-	56.8303
	Hardisty, Alberta		41.8494	44.2856	6.5715	(0.7414)	0.4425	1.7548	0.1167	-	52.4297
	Kerrobert, Saskatchewan	HVY	39.7959	42.1125	5.8967	(0.6918)	0.4089	1.7548	0.1167	-	49.5978
	Regina, Saskatchewan		35.6226	37.6963	5.0480	(0.5922)	0.3416	1.7548	0.1167	-	44.3652
Cromer, Manitoba		32.5090	34.4014	4.4349	(0.5203)	0.2929	1.7548	0.1167	-	40.4804	

Notes

- In accordance with the Line 9 agreements with respect to the Second Toll Period, the CTS 20.1 Surcharge, Edmonton Transportation Surcharge, Phase 1 and 2 Southern Access Expansion Surcharge, and the Line 78 (Line 62) Surcharge are combined with the Transmission and Terminalling component in the Second Toll Period Base Toll (column A).
- Adjusted on July 1 by 75% of GDP Index (as defined in CTS Section 3.1 (hh)) of 7.7617%.

Uncommitted Rates									
Toll (\$/m3)									
TO	FROM	COMMODITY	EPI Toll to Sarnia CER No. 508 FERC No. 45.29.0 (A)	Line 9 Local Uncommitted Toll CER No. 506 (B)	Total (C) = (A) + (B)	Line 9 Committed IJT to Montreal CER No. 509 / FERC No. 1.22.0 (D)	Line 9 Uncommitted IJT to Montreal Cap (E) = (D) x 1.22	Total CER No. 509 / FERC No. 1.22.0 Lower of (C) or (E) (F)	Discount to 1.22 x Committed IJT Toll to Montreal (C) - (F)
Montreal, Quebec	Edmonton, Alberta		36.1855	19.9094	56.0949	48.9088	59.6687	56.0949	0.0000
	Hardisty, Alberta		32.5217	19.9094	52.4311	45.0691	54.9843	52.4311	0.0000
	Kerrobert, Saskatchewan	LGT	30.2423	19.9094	50.1517	42.5179	51.8718	50.1517	0.0000
	Regina, Saskatchewan		26.1758	19.9094	46.0852	38.0562	46.4286	46.0852	0.0000
	Cromer, Manitoba		23.2383	19.9094	43.1477	34.8723	42.5442	42.5442	0.6035
	Edmonton, Alberta		38.2129	21.3110	59.5239	51.8531	63.2608	59.5239	0.0000
	Hardisty, Alberta	MED	34.4200	21.3110	55.7310	47.7331	58.2344	55.7310	0.0000
	Cromer, Manitoba		24.5591	21.3110	45.8701	36.9754	45.1100	45.1100	0.7601
	Edmonton, Alberta		41.7584	23.8395	65.5979	56.8303	69.3330	65.5979	0.0000
	Hardisty, Alberta		37.7401	23.8395	61.5796	52.4297	63.9642	61.5796	0.0000
	Kerrobert, Saskatchewan	HVY	35.1042	23.8395	58.9437	49.5978	60.5093	58.9437	0.0000
	Regina, Saskatchewan		30.3229	23.8395	54.1624	44.3652	54.1255	54.1255	0.0369
Cromer, Manitoba		26.8687	23.8395	50.7082	40.4804	49.3861	49.3861	1.3221	

Note: In accordance with the Line 9 agreements with respect to the Second Toll Period, the Line 9 uncommitted IJT tolls are lesser of the sum of the EPI IJT tolls to Sarnia and Line 9 local uncommitted tolls and 1.22 times the Line 9 Committed IJT toll to Montreal.