



**[C] CANCELLATION OF TEMPORARY EMBARGO
ENBRIDGE PIPELINES INC.**

IN CONNECTION WITH

**ENBRIDGE ENERGY, LIMITED PARTNERSHIP
INTERNATIONAL JOINT RATE TARIFF**

APPLYING ON

CRUDE PETROLEUM, CONDENSATES AND NATURAL GAS LIQUIDS

FROM

POINTS IN THE PROVINCES OF ALBERTA, SASKATCHEWAN, AND MANITOBA,

TO

POINTS IN THE PROVINCE OF ONTARIO AND POINTS IN THE STATES OF ILLINOIS, INDIANA,
MICHIGAN, MINNESOTA, AND WISCONSIN

USING JOINT ROUTING AS DEPICTED ON PAGE 7 OF THIS TARIFF

The transportation rates listed in this tariff are subject to the Rules and Regulations published by:

Enbridge Pipelines Inc., **[W]** Canada Energy Regulator (CER) Tariff Nos. 497, 498, and 499 National Energy Board (NEB) Tariffs Nos. 389, 417, and Canada Energy Regulator (CER) No. 468 and reissues thereof, on file with the CER, for transportation within Canada.

Enbridge Energy, Limited Partnership FERC Tariff Nos. **[W]** 41.18.0 44.17.0 and 42.5.0, and reissues thereof, for transportation within the United States.

The rates listed in this tariff are payable in United States currency and are applicable on the international movement of Crude Petroleum, Condensates and Natural Gas Liquids tendered to Enbridge Pipelines Inc. at established receiving points in Canada for delivery to established receiving points in Canada for delivery to established delivery points in the United States and Canada.

Issued on **[W]** fifteen (15) days' one (1) day's notice under authority of 18 CFR 341.14. This tariff publication is conditionally accepted subject to refund pending a 30-day review period.

[C] ~~FERC Tariff No. 45.27.0 is being issued to lift the temporary embargo on all Line 3 Replacement Surcharges.~~

Filed in compliance with 18 CFR 341.3 (Form of Tariff).

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: June 15, 2022

EFFECTIVE: July 1, 2022

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TRANSPORTATION RATES

Commodities shall be classified on the basis of the density and viscosity of such commodities at the time of receipt by Enbridge Pipelines Inc. and assessed a transportation rate as listed in the transportation rate tables below. Density shall be based on 15°C. Viscosity shall be based on Enbridge Pipelines Inc.'s reference line temperature at the time of receipt. Where the density of a commodity falls within the density range of one commodity classification and the viscosity of the commodity falls within the viscosity range of another commodity classification, then the commodity shall be deemed to be in the commodity classification with the higher transportation rate.

NATURAL GAS LIQUIDS (NGL) - A commodity having a maximum absolute vapor pressure of 1,250 kilopascals at 37.8°C and a density of up to but not including 600 kilograms per cubic meter (kg/m³) and a viscosity of up to but not including 0.4 square millimeters per second (mm²/s) will be classified as **Natural Gas Liquids**.

CONDENSATES (CND) – A commodity having a density from 600 kg/ m³ up to but not including 800 kg/ m³ and a viscosity of 0.4 mm²/s up to but not including 2 mm²/s will be classified as **Condensates**.

LIGHT CRUDE PETROLEUM (LIGHT) - A commodity having a density from 800 kg/m³ up to but not including 876 kg/m³ and a viscosity from 2 mm²/s up to but not including 20 mm²/s will be classified as **Light Crude Petroleum**.

MEDIUM CRUDE PETROLEUM (MEDIUM) - A commodity having a density from 876 kg/m³ up to but not including 904 kg/m³ and a viscosity from 20 mm²/s up to but not including 100 mm²/s will be classified as **Medium Crude Petroleum**.

HEAVY CRUDE PETROLEUM (HEAVY) - A commodity having a density from 904 kg/m³ to 940 kg/m³ inclusive and a viscosity from 100 up to and including 350 mm²/s will be classified as **Heavy Crude Petroleum**.

The following tables provide rates including Transmission and Terminalling Charges, as well as the Abandonment Surcharges, the Edmonton Transportation Surcharge, the Phase 1 Southern Access Expansion Surcharge, the Interim Lakehead Operational Tank Surcharge, the Line 78 (Line 62 Twin) Surcharge, the CTS Section 20.1 surcharge, the Non-Performance Penalty and the **[W] Line 3 Replacement Surcharges** ~~Interim Line 3 Replacement Surcharge~~. For further information on the applicable tankage charges in Canada and the United States, refer to Enbridge Pipelines Inc.'s Interim CER Tariff No. **[W] 501.494**, Enbridge Pipelines Inc.'s Interim CER RT Tariff No. **[W] 22-1.24-4**, and Enbridge Energy, Limited Partnership's FERC Tariff No. **[W] 43.45.0** ~~43.40.0~~. For the applicable Oil Allowance charges in Canada and the United States, refer to Enbridge Pipelines Inc.'s CER Tariff No. **[W] 501.494**, and Enbridge Energy, Limited Partnership's FERC Tariff No. **[W] 41.18.0** ~~41.17.0~~.

[D] All rates on this page have decreased.

**INTERNATIONAL JOINT TRANSPORTATION RATES FOR ENBRIDGE PIPELINES INC.
AND ENBRIDGE ENERGY, LIMITED PARTNERSHIP**

INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER						
From	To	Rate				
		NGL	CND	LIGHT	MEDIUM	HEAVY
Edmonton Terminal, Alberta	Clearbrook, Minnesota		19.6233	20.5452	21.6162	23.4925
	Superior, Wisconsin	22.3138	23.1459	24.0750	25.3636	27.6176
	Lockport, Illinois		32.0347	32.9807	34.8016	37.9917
	Mokena, Illinois		32.0347	32.9807	34.8016	37.9917
	Flanagan, Illinois		31.5732	32.5192	34.3401	37.5302
	Griffith, Indiana		32.0347	32.9807	34.8016	37.9917
	Stockbridge, Michigan		35.0872	36.0397	38.0565	41.5904
	Rapid River, Michigan	27.2147				
	Marysville, Michigan		35.0872	36.0397	38.0565	41.5904
	Corunna or Sarnia Terminal, Ontario	33.8313	35.4878	36.4491	38.4765	42.0220
	Westover, Ontario		37.6088	38.7140	40.8848	44.6818
	Nanticoke, Ontario		38.4139	39.5735	41.7988	45.6912
Hardisty Terminal, Alberta	Clearbrook, Minnesota			16.8644	17.8064	19.4573
	Superior, Wisconsin			20.3942	21.5538	23.5824
	Lockport, Illinois			29.3001	30.9920	33.9564
	Mokena, Illinois			29.3001	30.9920	33.9564
	Flanagan, Illinois			28.8386	30.5305	33.4949
	Griffith, Indiana			29.3001	30.9920	33.9564
	Stockbridge, Michigan			32.3589	34.2468	37.5551
	Rapid River, Michigan					
	Marysville, Michigan			32.3589	34.2468	37.5551
	Corunna or Sarnia Terminal, Ontario			32.7688	34.6671	37.9872
	Westover, Ontario			35.0334	37.0753	40.6467
	Nanticoke, Ontario			35.8926	37.9892	41.6560

[D] All rates on this page have decreased.

INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER						
From	To	Rate				
		NGL	CND	LIGHT	MEDIUM	HEAVY
Kerrobot Station, Saskatchewan	Clearbrook, Minnesota			14.5689		16.8051
	Superior, Wisconsin	16.6605		18.0987		20.9302
	Lockport, Illinois			27.0045		31.3043
	Mokena, Illinois			27.0045		31.3043
	Flanagan, Illinois			26.5430		30.8428
	Griffith, Indiana			27.0045		31.3043
	Stockbridge, Michigan			30.0634		34.9030
	Rapid River, Michigan	21.5616				
	Marysville, Michigan			30.0634		34.9030
	Corunna or Sarnia Terminal, Ontario	28.1781		30.4729		35.3348
	Westover, Ontario			32.7377		37.9944
	Nanticoke, Ontario			33.5971		39.0038
Regina Terminal, Saskatchewan	Clearbrook, Minnesota			10.4694		11.9905
	Superior, Wisconsin			13.9990		16.1156
	Lockport, Illinois			22.9049		26.4898
	Mokena, Illinois			22.9049		26.4898
	Flanagan, Illinois			22.4434		26.0283
	Griffith, Indiana			22.9049		26.4898
	Stockbridge, Michigan			25.9637		30.0886
	Rapid River, Michigan					
	Marysville, Michigan			25.9637		30.0886
	Corunna or Sarnia Terminal, Ontario			26.3732		30.5203
	Westover, Ontario			28.6380		33.1800
	Nanticoke, Ontario			29.4976		34.1892
Cromer Terminal, Manitoba	Clearbrook, Minnesota			7.5077	7.8724	8.5124
	Superior, Wisconsin	10.1593		11.0377	11.6199	12.6376
	Lockport, Illinois			19.9435	21.0577	23.0115
	Mokena, Illinois			19.9435	21.0577	23.0115
	Flanagan, Illinois			19.4820	20.5962	22.5500
	Griffith, Indiana			19.9435	21.0577	23.0115
	Stockbridge, Michigan			23.0024	24.3126	26.6102
	Rapid River, Michigan	15.0604				
	Marysville, Michigan			23.0024	24.3126	26.6102
	Corunna or Sarnia Terminal, Ontario	21.6768		23.4117	24.7325	27.0421
	Westover, Ontario			25.6765	27.1410	29.7019
	Nanticoke, Ontario			26.5361	28.0549	30.7112

Notes

- a) **Abandonment Surcharge:** The transportation rates include Abandonment Surcharges for transmission and terminalling pursuant to National Energy Board Decision MH-001-2013 and Order MO-030-2014 for movements of all commodities. All movements to the United States incur a receipt terminalling Abandonment Surcharge. Movements to Corunna or Sarnia Terminal, Ontario and Nanticoke, Ontario incur both a receipt and delivery terminalling Abandonment Surcharge.
- b) **Edmonton Transportation Surcharge:** Pursuant to CTS Section 16.3, the transportation tolls from the Edmonton Terminal, Alberta receiving point include a surcharge for transmission and terminalling, which is not adjusted for distance or commodity type.
- c) **Phase 1 Southern Access Expansion Surcharge:** Pursuant to CTS Section 16.3, the transportation tolls for all movements downstream of Superior, Wisconsin include a surcharge, which is not adjusted for distance or commodity type.
- d) **Interim Lakehead Operational Tank Surcharge:** Pursuant to CTS Section 16.3, the transportation tolls for all movements downstream of Superior, Wisconsin include a surcharge, which is not adjusted for distance or commodity type.
- e) **Line 78 (Line 62 Twin) Surcharge:** Pursuant to CTS Section 16.3, the transportation tolls for all commodity movements into and east of Chicago include a surcharge, which is not adjusted for distance or commodity type.
- f) **CTS Section 20.1(i) Surcharge:** Pursuant to CTS Section 20.1(i), the transportation tolls include a surcharge for Regulatory Change(s) or Enbridge Specific Regulatory Change(s), which is adjusted for distance and commodity type.
- g) **Non-Performance Penalty:** The transportation tolls for all commodity movements include a surcredit for refund of collections under the Non-Performance Penalty, which is adjusted for distance only.
- h) **Line 3 Replacement Surcharges:** Pursuant to CER Toll Order TO-03-2021, the transportation rates for all movements include a transmission surcharge, which is adjusted for distance only, and a receipt terminalling rate for all movement from Edmonton or Hardisty, Alberta. The L3R Surcharges include, if applicable, an ex-Gretna volume related transmission rate adjustments in accordance with Final IRS # 2013-02-A and Final IRS #2013-02-B.

JOINT ROUTING

Receipt Points in the provinces of Alberta, Saskatchewan, and Manitoba to delivery points in the province of Ontario and the states of Illinois, Indiana, Michigan, Minnesota and Wisconsin.

Enbridge Pipelines Inc. – Edmonton or Hardisty, Alberta; Kerrobert or Regina, Saskatchewan; or Cromer, Manitoba to the International Border near Gretna, Manitoba, connecting to;

Enbridge Energy, Limited Partnership – International Border near Neche, North Dakota to Clearbrook, Minnesota; Superior, Wisconsin; Flanagan, Lockport or Mokena, Illinois; Griffith, Indiana; Stockbridge or Rapid River, Michigan; or Marysville, Michigan, connecting to;

Enbridge Pipelines Inc. – International Border near Sarnia, Ontario to Corunna or Sarnia Terminal, Ontario or Westover, Ontario or Nanticoke, Ontario

EXCEPTIONS

For exceptions to Enbridge Pipelines Inc., Rules and Regulations and Enbridge Energy, Limited Partnership, Rules and Regulations, see the following:

- a) **Exception to Enbridge Energy, Limited Partnership's Rules and Regulations FERC No. [W] 41.18.0 ~~41.17.0~~ Item 9 (h) and FERC No. 42.5.0 Item 10 (i).** For the purposes of this international joint tariff, Enbridge Pipelines Inc. shall collect in kind a percentage, in the amount of 1/10th of 1 percent of all hydrocarbons physically delivered at the designated Regular Delivery Point.
- b) **Exception to Enbridge Energy, Limited Partnership's Rules and Regulations FERC No. [W] 41.18.0 ~~41.17.0~~ Item 7 (a) and FERC No. 42.5.0 Item 8 (c).** For the purposes of this international joint tariff, Enbridge Pipelines Inc. shall charge a shipper the rate for the transportation of Crude Petroleum that is in effect on the date of delivery at the designated Regular Delivery Point for such Crude Petroleum.

SYMBOLS:

[C] – Cancel

[D] – Decrease

[N] – New

[W] – Change in wording only

IJT Joint Rate versus Combination of Local Rates
Enbridge Pipelines Inc. and Enbridge Energy, Limited Partnership International Joint Rates
Interim CER Tariff No. 501 + FERC Tariff No. 43.45.0 versus CER No. 502/FERC No. 45.28.0
Effective: July 1, 2022

Natural Gas Liquids (NGL)							
Line No.	From	To	Canadian Local Toll per CER No. 501 ^{1,2} (US\$/m3)	US Local Rate per FERC No. 43.45.0 (US\$/m3)	Total of Local Rates (US\$/m3)	IJT per CER No. 502/ FERC No. 45.28.0 (US\$/m3)	Discount Resulting from Joint Rate (US\$/m3)
(a)	(b)	(c)	(d)	(e)	(f) = (d) +(e)	(g)	(h) = (g) - (f)
1	Edmonton	Superior	30.4568	6.9949	37.4517	22.3138	(15.1379)
2	Edmonton	Rapid River	30.4568	11.3874	41.8442	27.2147	(14.6295)
3	Edmonton	Sarnia	31.0024	17.7299	48.7323	33.8313	(14.9010)
4	Kerrobert	Superior	21.6400	6.9949	28.6349	16.6605	(11.9744)
5	Kerrobert	Rapid River	21.6400	11.3874	33.0274	21.5616	(11.4658)
6	Kerrobert	Sarnia	22.1856	17.7299	39.9155	28.1781	(11.7374)
7	Cromer	Superior	9.6952	6.9949	16.6901	10.1593	(6.5308)
8	Cromer	Rapid River	9.6952	11.3874	21.0826	15.0604	(6.0222)
9	Cromer	Sarnia	10.2408	17.7299	27.9707	21.6768	(6.2939)

1. Column (d) shows the Canadian Local Toll CER No. 486 converted into United States currency using a factor of \$1.25 CAD per \$1.00 U.S.

2. The CLT to Sarnia, Westover and Nanticoke are calculated by adding the applicable tolls to the International Boundary near Gretna, Manitoba and the tolls from the International Boundary near Sarnia, Ontario to Sarnia, Westover and Nanticoke, respectively.

IJT Joint Rate versus Combination of Local Rates
Enbridge Pipelines Inc. and Enbridge Energy, Limited Partnership International Joint Rates
Interim CER Tariff No. 501 + FERC Tariff No. 43.45.0 versus CER No. 502/FERC No. 45.28.0
Effective: July 1, 2022

Condensates (CND)							
Line No.	From	To	Canadian Local Toll per CER No. 501 ^{1,2} (US\$/m3)	US Local Rate per FERC No. 43.45.0 (US\$/m3)	Total of Local Rates (US\$/m3)	IJT per CER No. 502/ FERC No. 45.28.0 (US\$/m3)	Discount Resulting from Joint Rate (US\$/m3)
(a)	(b)	(c)	(d)	(e)	(f) = (d) +(e)	(g)	(h) = (g) - (f)
1	Edmonton	Clearbrook	31.2904	3.7208	35.0112	19.6233	(15.3879)
2	Edmonton	Superior	31.2904	7.6323	38.9227	23.1459	(15.7768)
3	Edmonton	Lockport	31.2904	16.6067	47.8971	32.0347	(15.8624)
4	Edmonton	Mokena	31.2904	16.6067	47.8971	32.0347	(15.8624)
5	Edmonton	Flanagan	31.2904	16.6067	47.8971	31.5732	(16.3239)
6	Edmonton	Griffith	31.2904	16.6067	47.8971	32.0347	(15.8624)
7	Edmonton	Stockbridge	31.2904	19.9709	51.2613	35.0872	(16.1741)
8	Edmonton	Marysville	31.2904	19.9709	51.2613	35.0872	(16.1741)
9	Edmonton	Sarnia	31.8376	19.6205	51.4581	35.4878	(15.9703)
10	Edmonton	Westover	33.6904	19.6205	53.3109	37.6088	(15.7021)
11	Edmonton	Nanticoke	34.3880	19.6205	54.0085	38.4139	(15.5946)

1. Column (d) shows the Canadian Local Toll CER No. 486 converted into United States currency using a factor of \$1.25 CAD per \$1.00 U.S.
2. The CLT to Sarnia, Westover and Nanticoke are calculated by adding the applicable tolls to the International Boundary near Gretna, Manitoba and the tolls from the International Boundary near Sarnia, Ontario to Sarnia, Westover and Nanticoke, respectively.

IJT Joint Rate versus Combination of Local Rates
Enbridge Pipelines Inc. and Enbridge Energy, Limited Partnership International Joint Rates
Interim CER Tariff No. 501 + FERC Tariff No. 43.45.0 versus CER No. 502/FERC No. 45.28.0
Effective: July 1, 2022

Light Crude Petroleum (LGT)							
Line No.	From	To	Canadian Local Toll per CER No. 501 ^{1,2}	US Local Rate per FERC No. 43.45.0	Total of Local Rates	IJT per CER No. 502/ FERC No. 45.28.0	Discount Resulting from Joint Rate
(a)	(b)	(c)	(US\$/m3)	(US\$/m3)	(US\$/m3)	(US\$/m3)	(US\$/m3)
(a)	(b)	(c)	(d)	(e)	(f) = (d) +(e)	(g)	(h) = (g) - (f)
1	Edmonton	Clearbrook	33.1920	3.7208	36.9128	20.5452	(16.3676)
2	Edmonton	Superior	33.1920	7.6323	40.8243	24.0750	(16.7493)
3	Edmonton	Lockport	33.1920	16.6067	49.7987	32.9807	(16.8180)
4	Edmonton	Mokena	33.1920	16.6067	49.7987	32.9807	(16.8180)
5	Edmonton	Flanagan	33.1920	16.6067	49.7987	32.5192	(17.2795)
6	Edmonton	Griffith	33.1920	16.6067	49.7987	32.9807	(16.8180)
7	Edmonton	Stockbridge	33.1920	19.9709	53.1629	36.0397	(17.1232)
8	Edmonton	Marysville	33.1920	19.9709	53.1629	36.0397	(17.1232)
9	Edmonton	Sarnia	33.7456	19.6205	53.3661	36.4491	(16.9170)
10	Edmonton	Westover	35.7168	19.6205	55.3373	38.7140	(16.6233)
11	Edmonton	Nanticoke	36.4632	19.6205	56.0837	39.5735	(16.5102)
12	Hardisty	Clearbrook	27.7624	3.7208	31.4832	16.8644	(14.6188)
13	Hardisty	Superior	27.7624	7.6323	35.3947	20.3942	(15.0005)
14	Hardisty	Lockport	27.7624	16.6067	44.3691	29.3001	(15.0690)
15	Hardisty	Mokena	27.7624	16.6067	44.3691	29.3001	(15.0690)
16	Hardisty	Flanagan	27.7624	16.6067	44.3691	28.8386	(15.5305)
17	Hardisty	Griffith	27.7624	16.6067	44.3691	29.3001	(15.0690)
18	Hardisty	Stockbridge	27.7624	19.9709	47.7333	32.3589	(15.3744)
19	Hardisty	Marysville	27.7624	19.9709	47.7333	32.3589	(15.3744)
20	Hardisty	Sarnia	28.3160	19.6205	47.9365	32.7688	(15.1677)
21	Hardisty	Westover	30.2872	19.6205	49.9077	35.0334	(14.8743)
22	Hardisty	Nanticoke	31.0336	19.6205	50.6541	35.8926	(14.7615)
23	Kerrobert	Clearbrook	23.7064	3.7208	27.4272	14.5689	(12.8583)
24	Kerrobert	Superior	23.7064	7.6323	31.3387	18.0987	(13.2400)
25	Kerrobert	Lockport	23.7064	16.6067	40.3131	27.0045	(13.3086)
26	Kerrobert	Mokena	23.7064	16.6067	40.3131	27.0045	(13.3086)
27	Kerrobert	Flanagan	23.7064	16.6067	40.3131	26.5430	(13.7701)
28	Kerrobert	Griffith	23.7064	16.6067	40.3131	27.0045	(13.3086)
29	Kerrobert	Stockbridge	23.7064	19.9709	43.6773	30.0634	(13.6139)
30	Kerrobert	Marysville	23.7064	19.9709	43.6773	30.0634	(13.6139)
31	Kerrobert	Sarnia	24.2600	19.6205	43.8805	30.4729	(13.4076)
32	Kerrobert	Westover	26.2312	19.6205	45.8517	32.7377	(13.1140)
33	Kerrobert	Nanticoke	26.9776	19.6205	46.5981	33.5971	(13.0010)
34	Regina	Clearbrook	16.0896	3.7208	19.8104	10.4694	(9.3410)
35	Regina	Superior	16.0896	7.6323	23.7219	13.9990	(9.7229)
36	Regina	Lockport	16.0896	16.6067	32.6963	22.9049	(9.7914)
37	Regina	Mokena	16.0896	16.6067	32.6963	22.9049	(9.7914)
38	Regina	Flanagan	16.0896	16.6067	32.6963	22.4434	(10.2529)
39	Regina	Griffith	16.0896	16.6067	32.6963	22.9049	(9.7914)
40	Regina	Stockbridge	16.0896	19.9709	36.0605	25.9637	(10.0968)
41	Regina	Marysville	16.0896	19.9709	36.0605	25.9637	(10.0968)
42	Regina	Sarnia	16.6432	19.6205	36.2637	26.3732	(9.8905)
43	Regina	Westover	18.6144	19.6205	38.2349	28.6380	(9.5969)
44	Regina	Nanticoke	19.3608	19.6205	38.9813	29.4976	(9.4837)
45	Cromer	Clearbrook	10.5952	3.7208	14.3160	7.5077	(6.8083)
46	Cromer	Superior	10.5952	7.6323	18.2275	11.0377	(7.1898)
47	Cromer	Lockport	10.5952	16.6067	27.2019	19.9435	(7.2584)
48	Cromer	Mokena	10.5952	16.6067	27.2019	19.9435	(7.2584)
49	Cromer	Flanagan	10.5952	16.6067	27.2019	19.4820	(7.7199)
50	Cromer	Griffith	10.5952	16.6067	27.2019	19.9435	(7.2584)
51	Cromer	Stockbridge	10.5952	19.9709	30.5661	23.0024	(7.5637)
52	Cromer	Marysville	10.5952	19.9709	30.5661	23.0024	(7.5637)
53	Cromer	Sarnia	11.1488	19.6205	30.7693	23.4117	(7.3576)
54	Cromer	Westover	13.1200	19.6205	32.7405	25.6765	(7.0640)
55	Cromer	Nanticoke	13.8664	19.6205	33.4869	26.5361	(6.9508)

1. Column (d) shows the Canadian Local Toll CER No. 486 converted into United States currency using a factor of \$1.25 CAD per \$1.00 U.S.

2. The CLT to Sarnia, Westover and Nanticoke are calculated by adding the applicable tolls to the International Boundary near Gretna, Manitoba and the tolls from the International Boundary near Sarnia, Ontario to Sarnia, Westover and Nanticoke, respectively.

IJT Joint Rate versus Combination of Local Rates
Enbridge Pipelines Inc. and Enbridge Energy, Limited Partnership International Joint Rates
Interim CER Tariff No. 501 + FERC Tariff No. 43.45.0 versus CER No. 502/FERC No. 45.28.0
Effective: July 1, 2022

Medium Crude Petroleum (MED)							
Line No.	From	To	Canadian Local Toll per CER No. 501 ^{1,2}	US Local Rate per FERC No. 43.45.0	Total of Local Rates	IJT per CER No. 502/ FERC No. 45.28.0	Discount Resulting from Joint Rate
(a)	(b)	(c)	(US\$/m3)	(US\$/m3)	(US\$/m3)	(US\$/m3)	(US\$/m3)
			(d)	(e)	(f) = (d) +(e)	(g)	(h) = (g) - (f)
1	Edmonton	Clearbrook	35.3792	3.9333	39.3125	21.6162	(17.6963)
2	Edmonton	Superior	35.3792	8.1422	43.5214	25.3636	(18.1578)
3	Edmonton	Lockport	35.3792	17.8501	53.2293	34.8016	(18.4277)
4	Edmonton	Mokena	35.3792	17.8501	53.2293	34.8016	(18.4277)
5	Edmonton	Flanagan	35.3792	17.8501	53.2293	34.3401	(18.8892)
6	Edmonton	Griffith	35.3792	17.8501	53.2293	34.8016	(18.4277)
7	Edmonton	Stockbridge	35.3792	21.4833	56.8625	38.0565	(18.8060)
8	Edmonton	Marysville	35.3792	21.4833	56.8625	38.0565	(18.8060)
9	Edmonton	Sarnia	35.9416	21.1329	57.0745	38.4765	(18.5980)
10	Edmonton	Westover	38.0344	21.1329	59.1673	40.8848	(18.2825)
11	Edmonton	Nanticoke	38.8232	21.1329	59.9561	41.7988	(18.1573)
12	Hardisty	Clearbrook	29.6792	3.9333	33.6125	17.8064	(15.8061)
13	Hardisty	Superior	29.6792	8.1422	37.8214	21.5538	(16.2676)
14	Hardisty	Lockport	29.6792	17.8501	47.5293	30.9920	(16.5373)
15	Hardisty	Mokena	29.6792	17.8501	47.5293	30.9920	(16.5373)
16	Hardisty	Flanagan	29.6792	17.8501	47.5293	30.5305	(16.9988)
17	Hardisty	Griffith	29.6792	17.8501	47.5293	30.9920	(16.5373)
18	Hardisty	Stockbridge	29.6792	21.4833	51.1625	34.2468	(16.9157)
19	Hardisty	Marysville	29.6792	21.4833	51.1625	34.2468	(16.9157)
20	Hardisty	Sarnia	30.2416	21.1329	51.3745	34.6671	(16.7074)
21	Hardisty	Westover	32.3344	21.1329	53.4673	37.0753	(16.3920)
22	Hardisty	Nanticoke	33.1232	21.1329	54.2561	37.9892	(16.2669)
23	Cromer	Clearbrook	11.3112	3.9333	15.2445	7.8724	(7.3721)
24	Cromer	Superior	11.3112	8.1422	19.4534	11.6199	(7.8335)
25	Cromer	Lockport	11.3112	17.8501	29.1613	21.0577	(8.1036)
26	Cromer	Mokena	11.3112	17.8501	29.1613	21.0577	(8.1036)
27	Cromer	Flanagan	11.3112	17.8501	29.1613	20.5962	(8.5651)
28	Cromer	Griffith	11.3112	17.8501	29.1613	21.0577	(8.1036)
29	Cromer	Stockbridge	11.3112	21.4833	32.7945	24.3126	(8.4819)
30	Cromer	Marysville	11.3112	21.4833	32.7945	24.3126	(8.4819)
31	Cromer	Sarnia	11.8736	21.1329	33.0065	24.7325	(8.2740)
32	Cromer	Westover	13.9664	21.1329	35.0993	27.1410	(7.9583)
33	Cromer	Nanticoke	14.7552	21.1329	35.8881	28.0549	(7.8332)

1. Column (d) shows the Canadian Local Toll CER No. 486 converted into United States currency using a factor of \$1.25 CAD per \$1.00 U.S.

2. The CLT to Sarnia, Westover and Nanticoke are calculated by adding the applicable tolls to the International Boundary near Gretna, Manitoba and the tolls from the International Boundary near Sarnia, Ontario to Sarnia, Westover and Nanticoke, respectively.

IJT Joint Rate versus Combination of Local Rates
Enbridge Pipelines Inc. and Enbridge Energy, Limited Partnership International Joint Rates
Interim CER Tariff No. 501 + FERC Tariff No. 43.45.0 versus CER No. 502/FERC No. 45.28.0
Effective: July 1, 2022

Heavy Crude Petroleum (HVY)								
Line No.	From	To	Canadian Local Toll per CER No. 501 ^{1,2}	US Local Rate per FERC No. 43.45.0	Total of Local Rates	IJT per CER No. 502/ FERC No. 45.28.0	Discount Resulting from Joint Rate	
(a)	(b)	(c)	(US\$/m3)	(US\$/m3)	(US\$/m3)	(US\$/m3)	(h) = (g) - (f)	
(a)	(b)	(c)	(d)	(e)	(f) = (d) + (e)	(g)	(h) = (g) - (f)	
1	Edmonton	Clearbrook	39.2088	4.3051	43.5139	23.4925	(20.0214)	
2	Edmonton	Superior	39.2088	9.0346	48.2434	27.6176	(20.6258)	
3	Edmonton	Lockport	39.2088	20.0259	59.2347	37.9917	(21.2430)	
4	Edmonton	Mokena	39.2088	20.0259	59.2347	37.9917	(21.2430)	
5	Edmonton	Flanagan	39.2088	20.0259	59.2347	37.5302	(21.7045)	
6	Edmonton	Griffith	39.2088	20.0259	59.2347	37.9917	(21.2430)	
7	Edmonton	Stockbridge	39.2088	24.1301	63.3389	41.5904	(21.7485)	
8	Edmonton	Marysville	39.2088	24.1301	63.3389	41.5904	(21.7485)	
9	Edmonton	Sarnia	39.7848	23.7798	63.5646	42.0220	(21.5426)	
10	Edmonton	Westover	42.0848	23.7798	65.8646	44.6818	(21.1828)	
11	Edmonton	Nanticoke	42.9528	23.7798	66.7326	45.6912	(21.0414)	
12	Hardisty	Clearbrook	33.0360	4.3051	37.3411	19.4573	(17.8838)	
13	Hardisty	Superior	33.0360	9.0346	42.0706	23.5824	(18.4882)	
14	Hardisty	Lockport	33.0360	20.0259	53.0619	33.9564	(19.1055)	
15	Hardisty	Mokena	33.0360	20.0259	53.0619	33.9564	(19.1055)	
16	Hardisty	Flanagan	33.0360	20.0259	53.0619	33.4949	(19.5670)	
17	Hardisty	Griffith	33.0360	20.0259	53.0619	33.9564	(19.1055)	
18	Hardisty	Stockbridge	33.0360	24.1301	57.1661	37.5551	(19.6110)	
19	Hardisty	Marysville	33.0360	24.1301	57.1661	37.5551	(19.6110)	
20	Hardisty	Sarnia	33.6120	23.7798	57.3918	37.9872	(19.4046)	
21	Hardisty	Westover	35.9120	23.7798	59.6918	40.6467	(19.0451)	
22	Hardisty	Nanticoke	36.7800	23.7798	60.5598	41.6560	(18.9038)	
23	Kerrobert	Clearbrook	28.2448	4.3051	32.5499	16.8051	(15.7448)	
24	Kerrobert	Superior	28.2448	9.0346	37.2794	20.9302	(16.3492)	
25	Kerrobert	Lockport	28.2448	20.0259	48.2707	31.3043	(16.9664)	
26	Kerrobert	Mokena	28.2448	20.0259	48.2707	31.3043	(16.9664)	
27	Kerrobert	Flanagan	28.2448	20.0259	48.2707	30.8428	(17.4279)	
28	Kerrobert	Griffith	28.2448	20.0259	48.2707	31.3043	(16.9664)	
29	Kerrobert	Stockbridge	28.2448	24.1301	52.3749	34.9030	(17.4719)	
30	Kerrobert	Marysville	28.2448	24.1301	52.3749	34.9030	(17.4719)	
31	Kerrobert	Sarnia	28.8208	23.7798	52.6006	35.3348	(17.2658)	
32	Kerrobert	Westover	31.1208	23.7798	54.9006	37.9944	(16.9062)	
33	Kerrobert	Nanticoke	31.9888	23.7798	55.7686	39.0038	(16.7648)	
34	Regina	Clearbrook	19.1512	4.3051	23.4563	11.9905	(11.4658)	
35	Regina	Superior	19.1512	9.0346	28.1858	16.1156	(12.0702)	
36	Regina	Lockport	19.1512	20.0259	39.1771	26.4898	(12.6873)	
37	Regina	Mokena	19.1512	20.0259	39.1771	26.4898	(12.6873)	
38	Regina	Flanagan	19.1512	20.0259	39.1771	26.0283	(13.1488)	
39	Regina	Griffith	19.1512	20.0259	39.1771	26.4898	(12.6873)	
40	Regina	Stockbridge	19.1512	24.1301	43.2813	30.0886	(13.1927)	
41	Regina	Marysville	19.1512	24.1301	43.2813	30.0886	(13.1927)	
42	Regina	Sarnia	19.7272	23.7798	43.5070	30.5203	(12.9867)	
43	Regina	Westover	22.0272	23.7798	45.8070	33.1800	(12.6270)	
44	Regina	Nanticoke	22.8952	23.7798	46.6750	34.1892	(12.4858)	
45	Cromer	Clearbrook	12.5760	4.3051	16.8811	8.5124	(8.3687)	
46	Cromer	Superior	12.5760	9.0346	21.6106	12.6376	(8.9730)	
47	Cromer	Lockport	12.5760	20.0259	32.6019	23.0115	(9.5904)	
48	Cromer	Mokena	12.5760	20.0259	32.6019	23.0115	(9.5904)	
49	Cromer	Flanagan	12.5760	20.0259	32.6019	22.5500	(10.0519)	
50	Cromer	Griffith	12.5760	20.0259	32.6019	23.0115	(9.5904)	
51	Cromer	Stockbridge	12.5760	24.1301	36.7061	26.6102	(10.0959)	
52	Cromer	Marysville	12.5760	24.1301	36.7061	26.6102	(10.0959)	
53	Cromer	Sarnia	13.1520	23.7798	36.9318	27.0421	(9.8897)	
54	Cromer	Westover	15.4520	23.7798	39.2318	29.7019	(9.5299)	
55	Cromer	Nanticoke	16.3200	23.7798	40.0998	30.7112	(9.3886)	

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2. The CLT to Sarnia, Westover and Nanticoke are calculated by adding the applicable tolls to the International Boundary near Gretna, Manitoba and the tolls from the International Boundary near Sarnia, Ontario to Sarnia, Westover and Nanticoke, respectively.