



ENBRIDGE PIPELINES INC.

IN CONNECTION WITH

ENBRIDGE ENERGY, LIMITED PARTNERSHIP INTERNATIONAL JOINT RATE TARIFF

APPLYING ON

CRUDE PETROLEUM, CONDENSATES AND NATURAL GAS LIQUIDS

FROM

POINTS IN THE PROVINCES OF ALBERTA, SASKATCHEWAN, AND MANITOBA,

TO

POINTS IN THE PROVINCE OF ONTARIO AND POINTS IN THE STATES OF ILLINOIS, INDIANA,
MICHIGAN, MINNESOTA, AND WISCONSIN

USING JOINT ROUTING AS DEPICTED ON PAGE 5 OF THIS TARIFF

The transportation rates listed in this tariff are subject to the Rules and Regulations published by:

Enbridge Pipelines Inc., Canada Energy Regulator (CER) Tariff Nos. 497, 498, and 499 and reissues thereof, on file with the CER, for transportation within Canada.

Enbridge Energy, Limited Partnership FERC Tariff Nos. 41.18.0 and 42.5.0, and reissues thereof, for transportation within the United States.

The rates listed in this tariff are payable in United States currency and are applicable on the international movement of Crude Petroleum, Condensates and Natural Gas Liquids tendered to Enbridge Pipelines Inc. at established receiving points in Canada for delivery to established receiving points in Canada for delivery to established delivery points in the United States and Canada.

Issued on **[W]** sixteen (16) ~~fifteen (15)~~ days' notice under authority of 18 CFR 341.14. This tariff publication is conditionally accepted subject to refund pending a 30-day review period.

Filed in compliance with 18 CFR 341.3 (Form of Tariff).

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: August 15, 2022

EFFECTIVE: September 1, 2022

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TRANSPORTATION RATES

Commodities shall be classified on the basis of the density and viscosity of such commodities at the time of receipt by Enbridge Pipelines Inc. and assessed a transportation rate as listed in the transportation rate tables below. Density shall be based on 15°C. Viscosity shall be based on Enbridge Pipelines Inc.'s reference line temperature at the time of receipt. Where the density of a commodity falls within the density range of one commodity classification and the viscosity of the commodity falls within the viscosity range of another commodity classification, then the commodity shall be deemed to be in the commodity classification with the higher transportation rate.

NATURAL GAS LIQUIDS (NGL) - A commodity having a maximum absolute vapor pressure of 1,250 kilopascals at 37.8°C and a density of up to but not including 600 kilograms per cubic meter (kg/m³) and a viscosity of up to but not including 0.4 square millimeters per second (mm²/s) will be classified as **Natural Gas Liquids**.

CONDENSATES (CND) – A commodity having a density from 600 kg/ m³ up to but not including 800 kg/ m³ and a viscosity of 0.4 mm²/s up to but not including 2 mm²/s will be classified as **Condensates**.

LIGHT CRUDE PETROLEUM (LIGHT) - A commodity having a density from 800 kg/m³ up to but not including 876 kg/m³ and a viscosity from 2 mm²/s up to but not including 20 mm²/s will be classified as **Light Crude Petroleum**.

MEDIUM CRUDE PETROLEUM (MEDIUM) - A commodity having a density from 876 kg/m³ up to but not including 904 kg/m³ and a viscosity from 20 mm²/s up to but not including 100 mm²/s will be classified as **Medium Crude Petroleum**.

HEAVY CRUDE PETROLEUM (HEAVY) - A commodity having a density from 904 kg/m³ to 940 kg/m³ inclusive and a viscosity from 100 up to and including 350 mm²/s will be classified as **Heavy Crude Petroleum**.

The following tables provide rates including Transmission and Terminalling Charges, as well as the Abandonment Surcharges, the Edmonton Transportation Surcharge, the Phase 1 Southern Access Expansion Surcharge, the Interim Lakehead Operational Tank Surcharge, the Line 78 (Line 62 Twin) Surcharge, the CTS Section 20.1 surcharge, the Non-Performance Penalty and the Line 3 Replacement Surcharges. For further information on the applicable tankage charges in Canada and the United States, refer to Enbridge Pipelines Inc.'s Interim CER Tariff No. [W] 507 504, Enbridge Pipelines Inc.'s Interim CER RT Tariff No. 22-1, and Enbridge Energy, Limited Partnership's FERC Tariff No. 43.45.0. For the applicable Oil Allowance charges in Canada and the United States, refer to Enbridge Pipelines Inc.'s CER Tariff No. [W] 507 504, and Enbridge Energy, Limited Partnership's FERC Tariff No. 41.18.0.

[D] All rates on this page have decreased.

**INTERNATIONAL JOINT TRANSPORTATION RATES FOR ENBRIDGE PIPELINES INC.
AND ENBRIDGE ENERGY, LIMITED PARTNERSHIP**

INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER						
From	To	Rate				
		NGL	CND	LIGHT	MEDIUM	HEAVY
Edmonton Terminal, Alberta	Clearbrook, Minnesota		19.4858	20.4077	21.4787	23.3550
	Superior, Wisconsin	22.1477	22.9798	23.9089	25.1975	27.4515
	Lockport, Illinois		31.7981	32.7441	34.5650	37.7551
	Mokena, Illinois		31.7981	32.7441	34.5650	37.7551
	Flanagan, Illinois		31.3366	32.2826	34.1035	37.2936
	Griffith, Indiana		31.7981	32.7441	34.5650	37.7551
	Stockbridge, Michigan		34.8247	35.7772	37.7940	41.3279
	Rapid River, Michigan	27.0095				
	Marysville, Michigan		34.8247	35.7772	37.7940	41.3279
	Corunna or Sarnia Terminal, Ontario	33.5677	35.2242	36.1855	38.2129	41.7584
	Westover, Ontario		37.3269	38.4321	40.6029	44.3999
	Nanticoke, Ontario		38.1250	39.2846	41.5099	45.4023
Hardisty Terminal, Alberta	Clearbrook, Minnesota			16.7434	17.6854	19.3363
	Superior, Wisconsin			20.2446	21.4042	23.4328
	Lockport, Illinois			29.0800	30.7719	33.7363
	Mokena, Illinois			29.0800	30.7719	33.7363
	Flanagan, Illinois			28.6185	30.3104	33.2748
	Griffith, Indiana			29.0800	30.7719	33.7363
	Stockbridge, Michigan			32.1128	34.0007	37.3090
	Rapid River, Michigan					
	Marysville, Michigan			32.1128	34.0007	37.3090
	Corunna or Sarnia Terminal, Ontario			32.5217	34.4200	37.7401
	Westover, Ontario			34.7680	36.8099	40.3813
	Nanticoke, Ontario			35.6202	37.7168	41.3836

[D] All rates on this page have decreased.

INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER						
From	To	Rate				
		NGL	CND	LIGHT	MEDIUM	HEAVY
Kerrobot Station, Saskatchewan	Clearbrook, Minnesota			14.4644		16.7006
	Superior, Wisconsin	16.5275		17.9657		20.7972
	Lockport, Illinois			26.8009		31.1007
	Mokena, Illinois			26.8009		31.1007
	Flanagan, Illinois			26.3394		30.6392
	Griffith, Indiana			26.8009		31.1007
	Stockbridge, Michigan			29.8339		34.6735
	Rapid River, Michigan	21.3893				
	Marysville, Michigan			29.8339		34.6735
	Corunna or Sarnia Terminal, Ontario	27.9475		30.2423		35.1042
	Westover, Ontario			32.4888		37.7455
	Nanticoke, Ontario			33.3412		38.7479
Regina Terminal, Saskatchewan	Clearbrook, Minnesota			10.3981		11.9192
	Superior, Wisconsin			13.8991		16.0157
	Lockport, Illinois			22.7345		26.3194
	Mokena, Illinois			22.7345		26.3194
	Flanagan, Illinois			22.2730		25.8579
	Griffith, Indiana			22.7345		26.3194
	Stockbridge, Michigan			25.7675		29.8924
	Rapid River, Michigan					
	Marysville, Michigan			25.7675		29.8924
	Corunna or Sarnia Terminal, Ontario			26.1758		30.3229
	Westover, Ontario			28.4223		32.9643
	Nanticoke, Ontario			29.2749		33.9665
Cromer Terminal, Manitoba	Clearbrook, Minnesota			7.4603	7.8250	8.4650
	Superior, Wisconsin	10.0834		10.9618	11.5440	12.5617
	Lockport, Illinois			19.7971	20.9113	22.8651
	Mokena, Illinois			19.7971	20.9113	22.8651
	Flanagan, Illinois			19.3356	20.4498	22.4036
	Griffith, Indiana			19.7971	20.9113	22.8651
	Stockbridge, Michigan			22.8301	24.1403	26.4379
	Rapid River, Michigan	14.9453				
	Marysville, Michigan			22.8301	24.1403	26.4379
	Corunna or Sarnia Terminal, Ontario	21.5034		23.2383	24.5591	26.8687
	Westover, Ontario			25.4847	26.9492	29.5101
	Nanticoke, Ontario			26.3373	27.8561	30.5124

Notes

- a) **Abandonment Surcharge:** The transportation rates include Abandonment Surcharges for transmission and terminalling pursuant to National Energy Board Decision MH-001-2013 and Order MO-030-2014 for movements of all commodities. All movements to the United States incur a receipt terminalling Abandonment Surcharge. Movements to Corunna or Sarnia Terminal, Ontario and Nanticoke, Ontario incur both a receipt and delivery terminalling Abandonment Surcharge.
- b) **Edmonton Transportation Surcharge:** Pursuant to CTS Section 16.3, the transportation tolls from the Edmonton Terminal, Alberta receiving point include a surcharge for transmission and terminalling, which is not adjusted for distance or commodity type.
- c) **Phase 1 Southern Access Expansion Surcharge:** Pursuant to CTS Section 16.3, the transportation tolls for all movements downstream of Superior, Wisconsin include a surcharge, which is not adjusted for distance or commodity type.
- d) **Interim Lakehead Operational Tank Surcharge:** Pursuant to CTS Section 16.3, the transportation tolls for all movements downstream of Superior, Wisconsin include a surcharge, which is not adjusted for distance or commodity type.
- e) **Line 78 (Line 62 Twin) Surcharge:** Pursuant to CTS Section 16.3, the transportation tolls for all commodity movements into and east of Chicago include a surcharge, which is not adjusted for distance or commodity type.
- f) **CTS Section 20.1(i) Surcharge:** Pursuant to CTS Section 20.1(i), the transportation tolls include a surcharge for Regulatory Change(s) or Enbridge Specific Regulatory Change(s), which is adjusted for distance and commodity type.
- g) **Non-Performance Penalty:** The transportation tolls for all commodity movements include a surcredit for refund of collections under the Non-Performance Penalty, which is adjusted for distance only.
- h) **Line 3 Replacement Surcharges:** Pursuant to CER Toll Order TO-03-2021, the transportation rates for all movements include a transmission surcharge, which is adjusted for distance only, and a receipt terminalling rate for all movement from Edmonton or Hardisty, Alberta. The L3R Surcharges include, if applicable, an ex-Gretna volume related transmission rate adjustments in accordance with Final IRS # 2013-02-A and Final IRS #2013-02-B.

JOINT ROUTING

Receipt Points in the provinces of Alberta, Saskatchewan, and Manitoba to delivery points in the province of Ontario and the states of Illinois, Indiana, Michigan, Minnesota and Wisconsin.

Enbridge Pipelines Inc. – Edmonton or Hardisty, Alberta; Kerrobert or Regina, Saskatchewan; or Cromer, Manitoba to the International Border near Gretna, Manitoba, connecting to;

Enbridge Energy, Limited Partnership – International Border near Neche, North Dakota to Clearbrook, Minnesota; Superior, Wisconsin; Flanagan, Lockport or Mokena, Illinois; Griffith, Indiana; Stockbridge or Rapid River, Michigan; or Marysville, Michigan, connecting to;

Enbridge Pipelines Inc. – International Border near Sarnia, Ontario to Corunna or Sarnia Terminal, Ontario or Westover, Ontario or Nanticoke, Ontario

EXCEPTIONS

For exceptions to Enbridge Pipelines Inc., Rules and Regulations and Enbridge Energy, Limited Partnership, Rules and Regulations, see the following:

- a) **Exception to Enbridge Energy, Limited Partnership's Rules and Regulations FERC No. 41.18.0 Item 9 (h) and FERC No. 42.5.0 Item 10 (i).** For the purposes of this international joint tariff, Enbridge Pipelines Inc. shall collect in kind a percentage, in the amount of 1/10th of 1 percent of all hydrocarbons physically delivered at the designated Regular Delivery Point.
- b) **Exception to Enbridge Energy, Limited Partnership's Rules and Regulations FERC No. 41.18.0 Item 7 (a) and FERC No. 42.5.0 Item 8 (c).** For the purposes of this international joint tariff, Enbridge Pipelines Inc. shall charge a shipper the rate for the transportation of Crude Petroleum that is in effect on the date of delivery at the designated Regular Delivery Point for such Crude Petroleum.

SYMBOLS:

[D] – Decrease

[W] – Change in wording only

IJT Joint Rate versus Combination of Local Rates
Enbridge Pipelines Inc. and Enbridge Energy, Limited Partnership International Joint Rates
Interim CER Tariff No. 507 + FERC Tariff No. 43.45.0 versus CER No. 508/FERC No. 45.29.0
Effective: September 1, 2022

Natural Gas Liquids (NGL)							
Line No.	From	To	Canadian Local Toll per CER No. 507 ^{1,2} (US\$/m3)	US Local Rate per FERC No. 43.45.0 (US\$/m3)	Total of Local Rates (US\$/m3)	IJT per CER No. 508/ FERC No. 45.29.0 (US\$/m3)	Discount Resulting from Joint Rate (US\$/m3)
(a)	(b)	(c)	(d)	(e)	(f) = (d) +(e)	(g)	(h) = (g) - (f)
1	Edmonton	Superior	29.1908	6.9949	36.1857	22.1477	(14.0380)
2	Edmonton	Rapid River	29.1908	11.3874	40.5782	27.0095	(13.5687)
3	Edmonton	Sarnia	29.7146	17.7299	47.4445	33.5677	(13.8768)
4	Kerrobert	Superior	20.7385	6.9949	27.7334	16.5275	(11.2059)
5	Kerrobert	Rapid River	20.7385	11.3874	32.1259	21.3893	(10.7366)
6	Kerrobert	Sarnia	21.2623	17.7299	38.9922	27.9475	(11.0447)
7	Cromer	Superior	9.3000	6.9949	16.2949	10.0834	(6.2115)
8	Cromer	Rapid River	9.3000	11.3874	20.6874	14.9453	(5.7421)
9	Cromer	Sarnia	9.8238	17.7299	27.5537	21.5034	(6.0503)

1. Column (d) shows the Canadian Local Toll CER No. 507 converted into United States currency using a factor of \$1.30 CAD per \$1.00 U.S.
2. The CLT to Sarnia, Westover and Nanticoke are calculated by adding the applicable tolls to the International Boundary near Gretna, Manitoba and the tolls from the International Boundary near Sarnia, Ontario to Sarnia, Westover and Nanticoke, respectively.

IJT Joint Rate versus Combination of Local Rates
Enbridge Pipelines Inc. and Enbridge Energy, Limited Partnership International Joint Rates
Interim CER Tariff No. 507 + FERC Tariff No. 43.45.0 versus CER No. 508/FERC No. 45.29.0
Effective: September 1, 2022

Condensates (CND)							
Line No.	From	To	Canadian Local Toll per CER No. 507 ^{1,2}	US Local Rate per FERC No. 43.45.0	Total of Local Rates	IJT per CER No. 508/ FERC No. 45.29.0	Discount Resulting from Joint Rate
(a)	(b)	(c)	(US\$/m3)	(US\$/m3)	(US\$/m3)	(US\$/m3)	(US\$/m3)
			(d)	(e)	(f) = (d) +(e)	(g)	(h) = (g) - (f)
1	Edmonton	Clearbrook	29.9923	3.7208	33.7131	19.4858	(14.2273)
2	Edmonton	Superior	29.9923	7.6323	37.6246	22.9798	(14.6448)
3	Edmonton	Lockport	29.9923	16.6067	46.5990	31.7981	(14.8009)
4	Edmonton	Mokena	29.9923	16.6067	46.5990	31.7981	(14.8009)
5	Edmonton	Flanagan	29.9923	16.6067	46.5990	31.3366	(15.2624)
6	Edmonton	Griffith	29.9923	16.6067	46.5990	31.7981	(14.8009)
7	Edmonton	Stockbridge	29.9923	19.9709	49.9632	34.8247	(15.1385)
8	Edmonton	Marysville	29.9923	19.9709	49.9632	34.8247	(15.1385)
9	Edmonton	Sarnia	30.5177	19.6205	50.1382	35.2242	(14.9140)
10	Edmonton	Westover	32.2831	19.6205	51.9036	37.3269	(14.5767)
11	Edmonton	Nanticoke	32.9485	19.6205	52.5690	38.1250	(14.4440)

1. Column (d) shows the Canadian Local Toll CER No. 507 converted into United States currency using a factor of \$1.30 CAD per \$1.00 U.S.
2. The CLT to Sarnia, Westover and Nanticoke are calculated by adding the applicable tolls to the International Boundary near Gretna, Manitoba and the tolls from the International Boundary near Sarnia, Ontario to Sarnia, Westover and Nanticoke, respectively.

IJT Joint Rate versus Combination of Local Rates
Enbridge Pipelines Inc. and Enbridge Energy, Limited Partnership International Joint Rates
Interim CER Tariff No. 507 + FERC Tariff No. 43.45.0 versus CER No. 508/FERC No. 45.29.0
Effective: September 1, 2022

Light Crude Petroleum (LGT)							
Line No.	From	To	Canadian Local Toll per CER No. 507 ^{1,2}	US Local Rate per FERC No. 43.45.0	Total of Local Rates	IJT per CER No. 508/ FERC No. 45.29.0	Discount Resulting from Joint Rate
(a)	(b)	(c)	(US\$/m3)	(US\$/m3)	(US\$/m3)	(US\$/m3)	(US\$/m3)
(a)	(b)	(c)	(d)	(e)	(f) = (d) + (e)	(g)	(h) = (g) - (f)
1	Edmonton	Clearbrook	31.8208	3.7208	35.5416	20.4077	(15.1339)
2	Edmonton	Superior	31.8208	7.6323	39.4531	23.9089	(15.5442)
3	Edmonton	Lockport	31.8208	16.6067	48.4275	32.7441	(15.6834)
4	Edmonton	Mokena	31.8208	16.6067	48.4275	32.7441	(15.6834)
5	Edmonton	Flanagan	31.8208	16.6067	48.4275	32.2826	(16.1449)
6	Edmonton	Griffith	31.8208	16.6067	48.4275	32.7441	(15.6834)
7	Edmonton	Stockbridge	31.8208	19.9709	51.7917	35.7772	(16.0145)
8	Edmonton	Marysville	31.8208	19.9709	51.7917	35.7772	(16.0145)
9	Edmonton	Sarnia	32.3523	19.6205	51.9728	36.1855	(15.7873)
10	Edmonton	Westover	34.2315	19.6205	53.8520	38.4321	(15.4199)
11	Edmonton	Nanticoke	34.9438	19.6205	54.5643	39.2846	(15.2797)
12	Hardisty	Clearbrook	26.6123	3.7208	30.3331	16.7434	(13.5897)
13	Hardisty	Superior	26.6123	7.6323	34.2446	20.2446	(14.0000)
14	Hardisty	Lockport	26.6123	16.6067	43.2190	29.0800	(14.1390)
15	Hardisty	Mokena	26.6123	16.6067	43.2190	29.0800	(14.1390)
16	Hardisty	Flanagan	26.6123	16.6067	43.2190	28.6185	(14.6005)
17	Hardisty	Griffith	26.6123	16.6067	43.2190	29.0800	(14.1390)
18	Hardisty	Stockbridge	26.6123	19.9709	46.5832	32.1128	(14.4704)
19	Hardisty	Marysville	26.6123	19.9709	46.5832	32.1128	(14.4704)
20	Hardisty	Sarnia	27.1438	19.6205	46.7643	32.5217	(14.2426)
21	Hardisty	Westover	29.0231	19.6205	48.6436	34.7680	(13.8756)
22	Hardisty	Nanticoke	29.7354	19.6205	49.3559	35.6202	(13.7357)
23	Kerrobert	Clearbrook	22.7254	3.7208	26.4462	14.4644	(11.9818)
24	Kerrobert	Superior	22.7254	7.6323	30.3577	17.9657	(12.3920)
25	Kerrobert	Lockport	22.7254	16.6067	39.3321	26.8009	(12.5312)
26	Kerrobert	Mokena	22.7254	16.6067	39.3321	26.8009	(12.5312)
27	Kerrobert	Flanagan	22.7254	16.6067	39.3321	26.3394	(12.9927)
28	Kerrobert	Griffith	22.7254	16.6067	39.3321	26.8009	(12.5312)
29	Kerrobert	Stockbridge	22.7254	19.9709	42.6963	29.8339	(12.8624)
30	Kerrobert	Marysville	22.7254	19.9709	42.6963	29.8339	(12.8624)
31	Kerrobert	Sarnia	23.2569	19.6205	42.8774	30.2423	(12.6351)
32	Kerrobert	Westover	25.1362	19.6205	44.7567	32.4888	(12.2679)
33	Kerrobert	Nanticoke	25.8485	19.6205	45.4690	33.3412	(12.1278)
34	Regina	Clearbrook	15.4285	3.7208	19.1493	10.3981	(8.7512)
35	Regina	Superior	15.4285	7.6323	23.0608	13.8991	(9.1617)
36	Regina	Lockport	15.4285	16.6067	32.0352	22.7345	(9.3007)
37	Regina	Mokena	15.4285	16.6067	32.0352	22.7345	(9.3007)
38	Regina	Flanagan	15.4285	16.6067	32.0352	22.2730	(9.7622)
39	Regina	Griffith	15.4285	16.6067	32.0352	22.7345	(9.3007)
40	Regina	Stockbridge	15.4285	19.9709	35.3994	25.7675	(9.6319)
41	Regina	Marysville	15.4285	19.9709	35.3994	25.7675	(9.6319)
42	Regina	Sarnia	15.9600	19.6205	35.5805	26.1758	(9.4047)
43	Regina	Westover	17.8392	19.6205	37.4597	28.4223	(9.0374)
44	Regina	Nanticoke	18.5515	19.6205	38.1720	29.2749	(8.8971)
45	Cromer	Clearbrook	10.1654	3.7208	13.8862	7.4603	(6.4259)
46	Cromer	Superior	10.1654	7.6323	17.7977	10.9618	(6.8359)
47	Cromer	Lockport	10.1654	16.6067	26.7721	19.7971	(6.9750)
48	Cromer	Mokena	10.1654	16.6067	26.7721	19.7971	(6.9750)
49	Cromer	Flanagan	10.1654	16.6067	26.7721	19.3356	(7.4365)
50	Cromer	Griffith	10.1654	16.6067	26.7721	19.7971	(6.9750)
51	Cromer	Stockbridge	10.1654	19.9709	30.1363	22.8301	(7.3062)
52	Cromer	Marysville	10.1654	19.9709	30.1363	22.8301	(7.3062)
53	Cromer	Sarnia	10.6969	19.6205	30.3174	23.2383	(7.0791)
54	Cromer	Westover	12.5762	19.6205	32.1967	25.4847	(6.7120)
55	Cromer	Nanticoke	13.2885	19.6205	32.9090	26.3373	(6.5717)

1. Column (d) shows the Canadian Local Toll CER No. 507 converted into United States currency using a factor of \$1.30 CAD per \$1.00 U.S.

2. The CLT to Sarnia, Westover and Nanticoke are calculated by adding the applicable tolls to the International Boundary near Gretna, Manitoba and the tolls from the International Boundary near Sarnia, Ontario to Sarnia, Westover and Nanticoke, respectively.

IJT Joint Rate versus Combination of Local Rates
Enbridge Pipelines Inc. and Enbridge Energy, Limited Partnership International Joint Rates
Interim CER Tariff No. 507 + FERC Tariff No. 43.45.0 versus CER No. 508/FERC No. 45.29.0
Effective: September 1, 2022

Medium Crude Petroleum (MED)							
Line No.	From	To	Canadian Local Toll per CER No. 507 ^{1,2}	US Local Rate per FERC No. 43.45.0	Total of Local Rates	IJT per CER No. 508/ FERC No. 45.29.0	Discount Resulting from Joint Rate
(a)	(b)	(c)	(US\$/m3)	(US\$/m3)	(US\$/m3)	(US\$/m3)	(US\$/m3)
			(d)	(e)	(f) = (d) +(e)	(g)	(h) = (g) - (f)
1	Edmonton	Clearbrook	33.9238	3.9333	37.8571	21.4787	(16.3784)
2	Edmonton	Superior	33.9238	8.1422	42.0660	25.1975	(16.8685)
3	Edmonton	Lockport	33.9238	17.8501	51.7739	34.5650	(17.2089)
4	Edmonton	Mokena	33.9238	17.8501	51.7739	34.5650	(17.2089)
5	Edmonton	Flanagan	33.9238	17.8501	51.7739	34.1035	(17.6704)
6	Edmonton	Griffith	33.9238	17.8501	51.7739	34.5650	(17.2089)
7	Edmonton	Stockbridge	33.9238	21.4833	55.4071	37.7940	(17.6131)
8	Edmonton	Marysville	33.9238	21.4833	55.4071	37.7940	(17.6131)
9	Edmonton	Sarnia	34.4638	21.1329	55.5967	38.2129	(17.3838)
10	Edmonton	Westover	36.4600	21.1329	57.5929	40.6029	(16.9900)
11	Edmonton	Nanticoke	37.2131	21.1329	58.3460	41.5099	(16.8361)
12	Hardisty	Clearbrook	28.4554	3.9333	32.3887	17.6854	(14.7033)
13	Hardisty	Superior	28.4554	8.1422	36.5976	21.4042	(15.1934)
14	Hardisty	Lockport	28.4554	17.8501	46.3055	30.7719	(15.5336)
15	Hardisty	Mokena	28.4554	17.8501	46.3055	30.7719	(15.5336)
16	Hardisty	Flanagan	28.4554	17.8501	46.3055	30.3104	(15.9951)
17	Hardisty	Griffith	28.4554	17.8501	46.3055	30.7719	(15.5336)
18	Hardisty	Stockbridge	28.4554	21.4833	49.9387	34.0007	(15.9380)
19	Hardisty	Marysville	28.4554	21.4833	49.9387	34.0007	(15.9380)
20	Hardisty	Sarnia	28.9954	21.1329	50.1283	34.4200	(15.7083)
21	Hardisty	Westover	30.9915	21.1329	52.1244	36.8099	(15.3145)
22	Hardisty	Nanticoke	31.7446	21.1329	52.8775	37.7168	(15.1607)
23	Cromer	Clearbrook	10.8538	3.9333	14.7871	7.8250	(6.9621)
24	Cromer	Superior	10.8538	8.1422	18.9960	11.5440	(7.4520)
25	Cromer	Lockport	10.8538	17.8501	28.7039	20.9113	(7.7926)
26	Cromer	Mokena	10.8538	17.8501	28.7039	20.9113	(7.7926)
27	Cromer	Flanagan	10.8538	17.8501	28.7039	20.4498	(8.2541)
28	Cromer	Griffith	10.8538	17.8501	28.7039	20.9113	(7.7926)
29	Cromer	Stockbridge	10.8538	21.4833	32.3371	24.1403	(8.1968)
30	Cromer	Marysville	10.8538	21.4833	32.3371	24.1403	(8.1968)
31	Cromer	Sarnia	11.3938	21.1329	32.5267	24.5591	(7.9676)
32	Cromer	Westover	13.3900	21.1329	34.5229	26.9492	(7.5737)
33	Cromer	Nanticoke	14.1431	21.1329	35.2760	27.8561	(7.4199)

1. Column (d) shows the Canadian Local Toll CER No. 507 converted into United States currency using a factor of \$1.30 CAD per \$1.00 U.S.

2. The CLT to Sarnia, Westover and Nanticoke are calculated by adding the applicable tolls to the International Boundary near Gretna, Manitoba and the tolls from the International Boundary near Sarnia, Ontario to Sarnia, Westover and Nanticoke, respectively.

IJT Joint Rate versus Combination of Local Rates
Enbridge Pipelines Inc. and Enbridge Energy, Limited Partnership International Joint Rates
Interim CER Tariff No. 507 + FERC Tariff No. 43.45.0 versus CER No. 508/FERC No. 45.29.0
Effective: September 1, 2022

Heavy Crude Petroleum (HVY)							
Line No.	From	To	Canadian Local Toll per CER No. 507 ^{1,2}	US Local Rate per FERC No. 43.45.0	Total of Local Rates	IJT per CER No. 508/ FERC No. 45.29.0	Discount Resulting from Joint Rate
(a)	(b)	(c)	(US\$/m3)	(US\$/m3)	(US\$/m3)	(US\$/m3)	(US\$/m3)
			(d)	(e)	(f) = (d) +(e)	(g)	(h) = (g) - (f)
1	Edmonton	Clearbrook	37.6062	4.3051	41.9113	23.3550	(18.5563)
2	Edmonton	Superior	37.6062	9.0346	46.6408	27.4515	(19.1893)
3	Edmonton	Lockport	37.6062	20.0259	57.6321	37.7551	(19.8770)
4	Edmonton	Mokena	37.6062	20.0259	57.6321	37.7551	(19.8770)
5	Edmonton	Flanagan	37.6062	20.0259	57.6321	37.2936	(20.3385)
6	Edmonton	Griffith	37.6062	20.0259	57.6321	37.7551	(19.8770)
7	Edmonton	Stockbridge	37.6062	24.1301	61.7363	41.3279	(20.4084)
8	Edmonton	Marysville	37.6062	24.1301	61.7363	41.3279	(20.4084)
9	Edmonton	Sarnia	38.1592	23.7798	61.9390	41.7584	(20.1806)
10	Edmonton	Westover	40.3546	23.7798	64.1344	44.3999	(19.7345)
11	Edmonton	Nanticoke	41.1838	23.7798	64.9636	45.4023	(19.5613)
12	Hardisty	Clearbrook	31.6831	4.3051	35.9882	19.3363	(16.6519)
13	Hardisty	Superior	31.6831	9.0346	40.7177	23.4328	(17.2849)
14	Hardisty	Lockport	31.6831	20.0259	51.7090	33.7363	(17.9727)
15	Hardisty	Mokena	31.6831	20.0259	51.7090	33.7363	(17.9727)
16	Hardisty	Flanagan	31.6831	20.0259	51.7090	33.2748	(18.4342)
17	Hardisty	Griffith	31.6831	20.0259	51.7090	33.7363	(17.9727)
18	Hardisty	Stockbridge	31.6831	24.1301	55.8132	37.3090	(18.5042)
19	Hardisty	Marysville	31.6831	24.1301	55.8132	37.3090	(18.5042)
20	Hardisty	Sarnia	32.2362	23.7798	56.0160	37.7401	(18.2759)
21	Hardisty	Westover	34.4315	23.7798	58.2113	40.3813	(17.8300)
22	Hardisty	Nanticoke	35.2608	23.7798	59.0406	41.3836	(17.6570)
23	Kerrobert	Clearbrook	27.0892	4.3051	31.3943	16.7006	(14.6937)
24	Kerrobert	Superior	27.0892	9.0346	36.1238	20.7972	(15.3266)
25	Kerrobert	Lockport	27.0892	20.0259	47.1151	31.1007	(16.0144)
26	Kerrobert	Mokena	27.0892	20.0259	47.1151	31.1007	(16.0144)
27	Kerrobert	Flanagan	27.0892	20.0259	47.1151	30.6392	(16.4759)
28	Kerrobert	Griffith	27.0892	20.0259	47.1151	31.1007	(16.0144)
29	Kerrobert	Stockbridge	27.0892	24.1301	51.2193	34.6735	(16.5458)
30	Kerrobert	Marysville	27.0892	24.1301	51.2193	34.6735	(16.5458)
31	Kerrobert	Sarnia	27.6423	23.7798	51.4221	35.1042	(16.3179)
32	Kerrobert	Westover	29.8377	23.7798	53.6175	37.7455	(15.8720)
33	Kerrobert	Nanticoke	30.6669	23.7798	54.4467	38.7479	(15.6988)
34	Regina	Clearbrook	18.3723	4.3051	22.6774	11.9192	(10.7582)
35	Regina	Superior	18.3723	9.0346	27.4069	16.0157	(11.3912)
36	Regina	Lockport	18.3723	20.0259	38.3982	26.3194	(12.0788)
37	Regina	Mokena	18.3723	20.0259	38.3982	26.3194	(12.0788)
38	Regina	Flanagan	18.3723	20.0259	38.3982	25.8579	(12.5403)
39	Regina	Griffith	18.3723	20.0259	38.3982	26.3194	(12.0788)
40	Regina	Stockbridge	18.3723	24.1301	42.5024	29.8924	(12.6100)
41	Regina	Marysville	18.3723	24.1301	42.5024	29.8924	(12.6100)
42	Regina	Sarnia	18.9254	23.7798	42.7052	30.3229	(12.3823)
43	Regina	Westover	21.1208	23.7798	44.9006	32.9643	(11.9363)
44	Regina	Nanticoke	21.9500	23.7798	45.7298	33.9665	(11.7633)
45	Cromer	Clearbrook	12.0700	4.3051	16.3751	8.4650	(7.9101)
46	Cromer	Superior	12.0700	9.0346	21.1046	12.5617	(8.5429)
47	Cromer	Lockport	12.0700	20.0259	32.0959	22.8651	(9.2308)
48	Cromer	Mokena	12.0700	20.0259	32.0959	22.8651	(9.2308)
49	Cromer	Flanagan	12.0700	20.0259	32.0959	22.4036	(9.6923)
50	Cromer	Griffith	12.0700	20.0259	32.0959	22.8651	(9.2308)
51	Cromer	Stockbridge	12.0700	24.1301	36.2001	26.4379	(9.7622)
52	Cromer	Marysville	12.0700	24.1301	36.2001	26.4379	(9.7622)
53	Cromer	Sarnia	12.6231	23.7798	36.4029	26.8687	(9.5342)
54	Cromer	Westover	14.8185	23.7798	38.5983	29.5101	(9.0882)
55	Cromer	Nanticoke	15.6477	23.7798	39.4275	30.5124	(8.9151)

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