

**ILLINOIS EXTENSION PIPELINE COMPANY L.L.C.  
(Southern Access Extension)**

**RATE TARIFF**

RATES APPLYING TO THE TRANSPORTATION  
OF CRUDE PETROLEUM

FROM

**FLANAGAN, ILLINOIS**

TO

**PATOKA, ILLINOIS**

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The rates named in this tariff are for the acceptance of Crude Petroleum for transportation on the Southern Access Extension by the Carrier. The rates listed in this tariff are subject to the Rules and Regulations published in Carrier's FERC Tariff No. 1.7.0 and reissues thereof.

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Issued pursuant to the FERC Order on Petition for Declaratory Order dated July 31, 2013 (Docket No. OR13-19-000).

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Filed in compliance with 18 C.F.R. 342.3 (Indexing).

Filed in compliance with 18 C.F.R. 341.3 (Form of tariff).

**[N]** Issued on ten (10) days' notice under authority of 18 C.F.R. 341.14. This tariff publication is conditionally accepted subject to refund pending a 30-day review period.

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The rates in this tariff are payable in United States currency and are applicable on the United States movement of Crude Petroleum tendered to the Carrier for transportation purposes at established receiving points in the United States.

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The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

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**ISSUED: February 18, 2022**

**EFFECTIVE: March 1, 2022**

**ISSUED BY:**

Erin Rolstad  
Director  
Regulatory Strategy & Compliance  
Enbridge Pipelines Inc.  
200, Fifth Avenue Place  
425 – 1st Street S.W. Calgary, AB  
Canada T2P 3L8

**COMPILED BY:**

Cole Dawson  
Regulatory Strategy & Compliance  
Enbridge Pipelines Inc.  
(403) 367-2027

**E-mail: [Enbridge-Tariffs@enbridge.com](mailto:Enbridge-Tariffs@enbridge.com)**

**Transportation Rates:**

Any volumes of crude petroleum moving on the Southern Access Extension Pipeline that have a density equal to or greater than 876 kg/m<sup>3</sup> will be charged the heavy crude petroleum rate for that movement.

LIGHT CRUDE PETROLEUM (LIGHT) – A commodity having a density from 800 kg/m<sup>3</sup> up to but not including 876 kg/m<sup>3</sup> and a viscosity from 2 mm<sup>2</sup>/s up to but not including 20 mm<sup>2</sup>/s will be classified as Light Crude Petroleum.

MEDIUM CRUDE PETROLEUM (MEDIUM) – A commodity having a density from 876 kg/m<sup>3</sup> up to but not including 904 kg/m<sup>3</sup> and a viscosity from 20 mm<sup>2</sup>/s up to but not including 100 mm<sup>2</sup>/s will be classified as Medium Crude Petroleum.

HEAVY CRUDE PETROLEUM (HEAVY) – A commodity having a density from 904 kg/m<sup>3</sup> to 940 kg/m<sup>3</sup> inclusive and a viscosity from 100 mm<sup>2</sup>/s up to and including 350 mm<sup>2</sup>/s will be classified as Heavy Crude Petroleum.

[D] All rates on this page have decreased, unless otherwise noted.

<b>LIGHT CRUDE PETROLEUM TRANSPORTATION RATES (RATES IN U.S. DOLLARS PER BARREL)<sup>1</sup></b>					
<b>From</b>	<b>To</b>	<b>Volume (barrels per day)</b>	<b>Uncommitted Rate</b>	<b>10 Year Committed Rate</b>	<b>15 Year Committed Rate</b>
Flanagan, Illinois	Patoka, Illinois	1 – 9,999	\$1.8189	N/A	N/A
		10,000 – 49,999	\$1.8189	\$1.9504	\$1.8299
		50,000 – 99,999	\$1.7422	\$1.8737	\$1.7533
		100,000 – 149,999	\$1.6656	\$1.7971	\$1.6765
		150,000 +	\$1.5888	\$1.7203	\$1.5997

<b>HEAVY CRUDE PETROLEUM TRANSPORTATION RATES (RATES IN U.S. DOLLARS PER BARREL)<sup>1</sup></b>					
<b>From</b>	<b>To</b>	<b>Volume (barrels per day)</b>	<b>Uncommitted Rate</b>	<b>10 Year Committed Rate</b>	<b>15 Year Committed Rate</b>
Flanagan, Illinois	Patoka, Illinois	1 – 9,999	\$2.2191	N/A	N/A
		10,000 – 49,999	\$2.2191	\$2.3794	\$2.2324
		50,000 – 99,999	\$2.1255	\$2.2860	\$2.1389
		100,000 – 149,999	\$2.0319	\$2.1924	\$2.0454
		150,000 +	\$1.9384	\$2.0988	\$1.9517

<sup>1</sup> In addition to the rates set forth above, a separate charge of [U] \$0.0364 per barrel will be assessed for power on the Southern Access Extension. As per section 6.02 of the TSA, an updated power surcharge is being filed to true-up the actual power costs and throughputs in the previous year and to reflect the projected power costs and throughput for the upcoming year. The power charge will be recalculated annually, on a forward-looking basis, to true-up for the actual power costs and throughputs in the previous year and to reflect the projected power costs and throughputs for the upcoming year.

**SYMBOLS:**

- [D] – Decrease
- [N] – New
- [U] – Unchanged rate

**Illinois Extension Pipeline Company L.L.C. (SAX)**  
**Worksheet Supporting Indexed Rates**  
**Effective: March 1, 2022**  
**Rates are in U.S. dollars per barrel**

Crude Type	From	To	Term	Volume (Barrels Per Day)	Ceiling Level effective 7/1/2020	Rates effective 7/1/2020	Revised FERC Index multiplier effective 7/1/2021*	Revised Ceiling level effective 7/1/2021	Proposed rates effective 3/1/2022 in FERC No. 2.8.0		
Light Crude	Flanagan, Illinois	Patoka, Illinois	Uncommitted	1 - 9,999	1.8480	1.8480	0.984288	1.8189	1.8189		
				10,000 - 49,999	1.8480	1.8480	0.984288	1.8189	1.8189		
				50,000 - 99,999	1.7700	1.7700	0.984288	1.7422	1.7422		
				100,000 - 149,999	1.6922	1.6922	0.984288	1.6656	1.6656		
				150,000 +	1.6142	1.6142	0.984288	1.5888	1.5888		
			10 Year Committed	1 - 9,999	N/A	N/A	N/A	N/A	N/A	N/A	N/A
				10,000 - 49,999	1.9815	1.9815	0.984288	1.9504	1.9504		
				50,000 - 99,999	1.9036	1.9036	0.984288	1.8737	1.8737		
				100,000 - 149,999	1.8257	1.8257	0.984288	1.7971	1.7971		
				150,000 +	1.7478	1.7478	0.984288	1.7203	1.7203		
			15 Year Committed	1 - 9,999	N/A	N/A	N/A	N/A	N/A	N/A	N/A
				10,000 - 49,999	1.8591	1.8591	0.984288	1.8299	1.8299		
				50,000 - 99,999	1.7813	1.7813	0.984288	1.7533	1.7533		
				100,000 - 149,999	1.7032	1.7032	0.984288	1.6765	1.6765		
				150,000 +	1.6253	1.6253	0.984288	1.5997	1.5997		

Crude Type	From	To	Term	Volume (Barrels Per Day)	Ceiling Level effective 7/1/2020	Rates effective 7/1/2020	Revised Ferc Index multiplier effective 7/1/2021*	Revised Ceiling level effective 7/1/2021	Proposed rate effective 3/1/2022 in FERC No. 2.8.0		
Heavy Crude	Flanagan, Illinois	Patoka, Illinois	Uncommitted	1 - 9,999	2.2545	2.2545	0.984288	2.2191	2.2191		
				10,000 - 49,999	2.2545	2.2545	0.984288	2.2191	2.2191		
				50,000 - 99,999	2.1594	2.1594	0.984288	2.1255	2.1255		
				100,000 - 149,999	2.0644	2.0644	0.984288	2.0319	2.0319		
				150,000 +	1.9694	1.9694	0.984288	1.9384	1.9384		
			10 Year Committed	1 - 9,999	N/A	N/A	N/A	N/A	N/A	N/A	N/A
				10,000 - 49,999	2.4174	2.4174	0.984288	2.3794	2.3794		
				50,000 - 99,999	2.3224	2.3224	0.984288	2.2860	2.2860		
				100,000 - 149,999	2.2274	2.2274	0.984288	2.1924	2.1924		
				150,000 +	2.1323	2.1323	0.984288	2.0988	2.0988		
			15 Year Committed	1 - 9,999	N/A	N/A	N/A	N/A	N/A	N/A	N/A
				10,000 - 49,999	2.2681	2.2681	0.984288	2.2324	2.2324		
				50,000 - 99,999	2.1730	2.1730	0.984288	2.1389	2.1389		
				100,000 - 149,999	2.0780	2.0780	0.984288	2.0454	2.0454		
				150,000 +	1.9828	1.9828	0.984288	1.9517	1.9517		

\*Issued by the FERC on January 20, 2022 in Docket RM93-11