

**ILLINOIS EXTENSION PIPELINE COMPANY L.L.C.
(Southern Access Extension)**

RATE TARIFF

RATES APPLYING TO THE TRANSPORTATION
OF CRUDE PETROLEUM

FROM

FLANAGAN, ILLINOIS

TO

PATOKA, ILLINOIS

The rates named in this tariff are for the acceptance of Crude Petroleum for transportation on the Southern Access Extension by the Carrier. The rates listed in this tariff are subject to the Rules and Regulations published in Carrier's FERC Tariff No. **[W]** 1.8.0 4-7.0 and reissues thereof.

Issued pursuant to the FERC Order on Petition for Declaratory Order dated July 31, 2013 (Docket No. OR13-19-000).

Filed in compliance with 18 C.F.R. 342.3 (Indexing).

Filed in compliance with 18 C.F.R. 341.3 (Form of tariff).

~~**[C]** Issued on ten (10) days' notice under authority of 18 C.F.R. 341.14. This tariff publication is conditionally accepted subject to refund pending a 30-day review period.~~

The rates in this tariff are payable in United States currency and are applicable on the United States movement of Crude Petroleum tendered to the Carrier for transportation purposes at established receiving points in the United States.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: May 31, 2022

EFFECTIVE: July 1, 2022

ISSUED BY:

Erin Rolstad
Director
Regulatory Strategy & Compliance
Enbridge Pipelines Inc.
200, Fifth Avenue Place
425 – 1st Street S.W. Calgary, AB
Canada T2P 3L8

COMPILED BY:

Cole Dawson
Regulatory Strategy & Compliance
Enbridge Pipelines Inc.
(403) 367-2027

E-mail: Enbridge-Tariffs@enbridge.com

Transportation Rates:

Any volumes of crude petroleum moving on the Southern Access Extension Pipeline that have a density equal to or greater than 876 kg/m³ will be charged the heavy crude petroleum rate for that movement.

LIGHT CRUDE PETROLEUM (LIGHT) – A commodity having a density from 800 kg/m³ up to but not including 876 kg/m³ and a viscosity from 2 mm²/s up to but not including 20 mm²/s will be classified as Light Crude Petroleum.

MEDIUM CRUDE PETROLEUM (MEDIUM) – A commodity having a density from 876 kg/m³ up to but not including 904 kg/m³ and a viscosity from 20 mm²/s up to but not including 100 mm²/s will be classified as Medium Crude Petroleum.

HEAVY CRUDE PETROLEUM (HEAVY) – A commodity having a density from 904 kg/m³ to 940 kg/m³ inclusive and a viscosity from 100 mm²/s up to and including 350 mm²/s will be classified as Heavy Crude Petroleum.

[I] All rates on this page have increased.

LIGHT CRUDE PETROLEUM TRANSPORTATION RATES (RATES IN U.S. DOLLARS PER BARREL)¹					
From	To	Volume (barrels per day)	Uncommitted Rate	10 Year Committed Rate	15 Year Committed Rate
Flanagan, Illinois	Patoka, Illinois	1 – 9,999	\$1.9773	N/A	N/A
		10,000 – 49,999	\$1.9773	\$2.1203	\$1.9893
		50,000 – 99,999	\$1.8940	\$2.0369	\$1.9060
		100,000 – 149,999	\$1.8107	\$1.9536	\$1.8225
		150,000 +	\$1.7272	\$1.8702	\$1.7390

HEAVY CRUDE PETROLEUM TRANSPORTATION RATES (RATES IN U.S. DOLLARS PER BARREL)¹					
From	To	Volume (barrels per day)	Uncommitted Rate	10 Year Committed Rate	15 Year Committed Rate
Flanagan, Illinois	Patoka, Illinois	1 – 9,999	\$2.4124	N/A	N/A
		10,000 – 49,999	\$2.4124	\$2.5867	\$2.4269
		50,000 – 99,999	\$2.3106	\$2.4851	\$2.3252
		100,000 – 149,999	\$2.2089	\$2.3834	\$2.2236
		150,000 +	\$2.1072	\$2.2816	\$2.1217

¹ In addition to the rates set forth above, a separate charge of [I] \$0.0604 per barrel will be assessed for power on the Southern Access Extension. As per section 6.02 of the TSA, an updated power surcharge is being filed to true-up the actual power costs and throughputs in the previous year and to reflect the projected power costs and throughput for the upcoming year. The power charge will be recalculated annually, on a forward-looking basis, to true-up for the actual power costs and throughputs in the previous year and to reflect the projected power costs and throughputs for the upcoming year.

SYMBOLS:

[C] – Cancel

[I] – Increase

[W] – Change in wording only

Illinois Extension Pipeline Company L.L.C. (SAX)
Worksheet Supporting Indexed Rates
Effective: July 1, 2022
Rates are in U.S. dollars per barrel

Crude Type	From	To	Term	Volume (Barrels Per Day)	7/1/2021 Ceiling Level	FERC No. 2.8.0 Current Rate	7/1/2022 Multiplier	7/1/2022 Ceiling Level	FERC No. 2.9.0 Proposed Rate
Light Crude	Flanagan, Illinois	Patoka, Illinois	Uncommitted	1 - 9,999	1.8189	1.8189	1.087107	1.9773	1.9773
				10,000 - 49,999	1.8189	1.8189	1.087107	1.9773	1.9773
				50,000 - 99,999	1.7422	1.7422	1.087107	1.8940	1.8940
				100,000 - 149,999	1.6656	1.6656	1.087107	1.8107	1.8107
				150,000 +	1.5888	1.5888	1.087107	1.7272	1.7272
			10 Year Committed	1 - 9,999	N/A	N/A	N/A	N/A	N/A
				10,000 - 49,999	1.9504	1.9504	1.087107	2.1203	2.1203
				50,000 - 99,999	1.8737	1.8737	1.087107	2.0369	2.0369
				100,000 - 149,999	1.7971	1.7971	1.087107	1.9536	1.9536
				150,000 +	1.7203	1.7203	1.087107	1.8702	1.8702
			15 Year Committed	1 - 9,999	N/A	N/A	N/A	N/A	N/A
				10,000 - 49,999	1.8299	1.8299	1.087107	1.9893	1.9893
				50,000 - 99,999	1.7533	1.7533	1.087107	1.9060	1.9060
				100,000 - 149,999	1.6765	1.6765	1.087107	1.8225	1.8225
				150,000 +	1.5997	1.5997	1.087107	1.7390	1.7390

Crude Type	From	To	Term	Volume (Barrels Per Day)	3/1/2022 Ceiling Level	FERC No. 2.8.0 Current Rate	7/1/2022 Multiplier	7/1/2022 Ceiling Level	FERC No. 2.9.0 Proposed Rate
Heavy Crude	Flanagan, Illinois	Patoka, Illinois	Uncommitted	1 - 9,999	2.2191	2.2191	1.087107	2.4124	2.4124
				10,000 - 49,999	2.2191	2.2191	1.087107	2.4124	2.4124
				50,000 - 99,999	2.1255	2.1255	1.087107	2.3106	2.3106
				100,000 - 149,999	2.0319	2.0319	1.087107	2.2089	2.2089
				150,000 +	1.9384	1.9384	1.087107	2.1072	2.1072
			10 Year Committed	1 - 9,999	N/A	N/A	N/A	N/A	N/A
				10,000 - 49,999	2.3794	2.3794	1.087107	2.5867	2.5867
				50,000 - 99,999	2.2860	2.2860	1.087107	2.4851	2.4851
				100,000 - 149,999	2.1924	2.1924	1.087107	2.3834	2.3834
				150,000 +	2.0988	2.0988	1.087107	2.2816	2.2816
			15 Year Committed	1 - 9,999	N/A	N/A	N/A	N/A	N/A
				10,000 - 49,999	2.2324	2.2324	1.087107	2.4269	2.4269
				50,000 - 99,999	2.1389	2.1389	1.087107	2.3252	2.3252
				100,000 - 149,999	2.0454	2.0454	1.087107	2.2236	2.2236
				150,000 +	1.9517	1.9517	1.087107	2.1217	2.1217