



# CCPS TRANSPORTATION, LLC (SPEARHEAD PIPELINE SYSTEM)

## LOCAL PROPORTIONAL TARIFF

### RATES APPLYING TO THE TRANSPORTATION OF CRUDE PETROLEUM

---

The rates named in this tariff are for the transportation of Crude Petroleum by the Carrier. The transportation rates listed in this tariff are subject to the Rules and Regulations published in the Carrier's FERC Tariff No. 37.16.0, supplements thereto and reissues thereof.

---

The rates in this tariff are payable in United States currency and are applicable on the United States movement of Crude Petroleum tendered to the Carrier at established receiving points in the United States for delivery to established delivery points in the United States.

---

Filed in compliance with 18 C.F.R. 342.3 (Indexing).

Filed in compliance with 18 C.F.R. 341.3 (Form of tariff).

**[N]** Issued on eleven (11) days' notice under authority of 18 C.F.R. 341.14. This tariff publication is conditionally accepted subject to refund pending a 30-day review period.

---

Issued pursuant to the FERC Orders on Petition for Declaratory Order dated March 3, 2005 in Docket No. OR05-1-000 and June 21, 2018 in Docket No. OR18-18-000.

---

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

---

**ISSUED: February 17, 2022**

**EFFECTIVE: March 1, 2022**

**ISSUED BY:**  
Erin Rolstad  
Director  
Regulatory Strategy & Compliance  
Enbridge Pipelines Inc.  
200, Fifth Avenue Place  
425 – 1st Street S.W. Calgary, AB  
Canada T2P 3L8

**COMPILED BY:**  
Cole Dawson  
Regulatory Strategy & Compliance  
Enbridge Pipelines Inc.  
(403) 367-2027

E-mail: [Enbridge-Tariffs@enbridge.com](mailto:Enbridge-Tariffs@enbridge.com)

**TRANSPORTATION RATES**

| <b>COMMITTED<sup>1,7</sup> RATES FOR TRANSPORTATION OF CRUDE OIL IN U.S. DOLLARS PER BARREL</b> |                    |                          |                         |
|---|--------------------|--------------------------|-------------------------|
| <b>ORIGIN</b>   | <b>DESTINATION</b> | <b>VOLUME COMMITMENT</b> | <b>RATE<sup>2</sup></b> |
| Flanagan, Illinois or Key Station, Missouri (Chariton County)                                   | Cushing, Oklahoma  | ≥10,000 bpd              | [U]1.3800               |

| <b>UNCOMMITTED RATES FOR TRANSPORTATION OF CRUDE OIL IN U.S. DOLLARS PER BARREL</b> |                    |                         |
|---|--------------------|-------------------------|
| <b>ORIGIN</b>   | <b>DESTINATION</b> | <b>RATE<sup>3</sup></b> |
| Flanagan, Illinois or Key Station, Missouri (Chariton County)                       | Cushing, Oklahoma  | [D] 2.6274              |

| <b>EXPANSION TERM<sup>4</sup> RATE FOR TRANSPORTATION OF CRUDE OIL IN U.S. DOLLARS PER BARREL</b> |                    |                         |
|---|--------------------|-------------------------|
| <b>ORIGIN</b>   | <b>DESTINATION</b> | <b>RATE<sup>5</sup></b> |
| Flanagan, Illinois or Key Station, Missouri (Chariton County)                                     | Cushing, Oklahoma  | [U] 2.8412              |

1. The Committed Rates apply to Committed Volumes nominated by Committed Shippers in accordance with the Rules and Regulations, FERC Tariff No. 37.16.0.
2. Committed Shippers electing to use Carrier’s Cushing Terminal Services for Committed Volumes will pay [U] 4.59 cents/bbl in addition to the Committed Rate.
3. Shippers electing to use Carrier’s Cushing Terminal Services for uncommitted volumes will pay [D] 8.78 cents/bbl in addition to the Uncommitted Rate.
4. The Expansion Term Rate applies to Committed Volumes (≥ 5,000 barrels per day) nominated by Expansion Shippers that acquired contracts pursuant to the Open Season held between October 15 , 2018 and December 7, 2018, and in accordance with the Rules and Regulations, FERC Tariff No. 37.16.0.
5. Expansion Shippers that are permitted to, and elect to use, the Carrier’s Cushing Terminal Services for Committed Volumes will pay [D] 8.78 cents/bbl in addition to the Expansion Term Rate.

[D] All rates on this page have decreased.

**MECHANICAL BATCH SEPARATION SURCHARGES<sup>6</sup>**

| NUMBER OF BATCHES PIGGED PER MONTH | MONTHLY SURCHARGE |
|------------------------------------|-------------------|
| 1                                  | \$0               |
| 2                                  | \$0               |
| 3                                  | \$119,690         |
| 4                                  | \$126,828         |
| 5                                  | \$133,966         |
| 6                                  | \$141,100         |
| 7                                  | \$148,236         |
| 8                                  | \$155,372         |
| 9                                  | \$162,509         |
| 10                                 | \$169,646         |
| 11                                 | \$176,782         |
| 12                                 | \$183,920         |
| 13                                 | \$191,055         |
| 14                                 | \$198,191         |
| 15                                 | \$205,327         |
| 16                                 | \$212,463         |
| ≥ 17                               | \$219,602         |

- Charges and rates for mechanical batch separation will be subject to Item 10 of CCPS's Rules and Regulations. If mechanical batch separation/pigging is implemented in any month, the Carrier will charge each Shipper its pro rata share of the monthly surcharge listed in the table above corresponding to the number of batches pigged in that month. Each Shipper's pro rata share shall be calculated by dividing such Shipper's actual monthly shipments by the total monthly shipments of all Shippers and multiplying the quotient by the monthly surcharge.
- Committed Shippers electing to ship on Enbridge Inc. and Enbridge Energy, Limited Partnership's International Joint Tariff NEB No. [W] 492.484 and FERC No. [W] 45.27.0 45.24.0 or Enbridge Energy, Limited Partnership's FERC Tariff No. [W] 43.42.0 43.40.0, and subsequent reissues thereof, are entitled to receive a discount of [D] 7.95 cents/bbl.

**SYMBOLS:**

- [D] – Decrease
- [U] – Unchanged rate
- [N] – New
- [W] – Change in wording only

| CCPS Transportation LLC (Spearhead Pipeline System) |   |                   |                   |                                  |                                     |                                 |   |                                |                         |                   |
|---|---|-------------------|-------------------|----------------------------------|-------------------------------------|---------------------------------|---|--------------------------------|-------------------------|-------------------|
| Local Proportional Rates                            |   |                   |                   |                                  |                                     |                                 |   |                                |                         |                   |
| Worksheet Supporting Indexed Rates                  |   |                   |                   |                                  |                                     |                                 |   |                                |                         |                   |
| Effective March 1, 2022                             |   |                   |                   |                                  |                                     |                                 |   |                                |                         |                   |
| Rates are in U.S. dollars per barrel                |   |                   |                   |                                  |                                     |                                 |   |                                |                         |                   |
|   | From  | To                | Volume Commitment | 7/1/2020 Ceiling Level effective | Current FERC No. effective 7/1/2021 | Current Rate effective 7/1/2020 | 7/1/2021 Revised FERC Index Multiplier* | 7/1/2021 Revised Ceiling level | 3/1/2022 Proposed Rates | Proposed FERC No. |
| <b>Committed:</b>                                   | Flanagan, Illinois or Key Station, Missouri | Cushing, Oklahoma | ≥ 10,000 bpd      | 1.3800                           | FERC 38.17.0                        | 1.3800                          | N/A                                     | 1.3800                         | 1.3800                  | FERC 38.18.0      |
|   | Cushing Terminal Services                   |                   |                   | 0.0459                           | FERC 38.17.0                        | 0.0459                          | N/A                                     | 0.0459                         | 0.0459                  | FERC 38.18.0      |
| <b>Uncommitted:</b>                                 | Flanagan, Illinois or Key Station, Missouri | Cushing, Oklahoma |                   | 2.6693                           | FERC 38.17.0                        | 2.6693                          | 0.984288                                | 2.6274                         | 2.6274                  | FERC 38.18.0      |
|   | Cushing Terminal Services                   |                   |                   | 0.0892                           | FERC 38.17.0                        | 0.0892                          | 0.984288                                | 0.0878                         | 0.0878                  | FERC 38.18.0      |
| <b>Expansion Term:</b>                              | Flanagan, Illinois or Key Station, Missouri | Cushing, Oklahoma | ≥ 5,000 bpd       | 2.8412                           | FERC 38.17.0                        | 2.8412                          | N/A                                     | 2.8412                         | 2.8412                  | FERC 38.18.0      |

\*Issued by the FERC on January 20, 2022 in Docket RM93-11

| CCPS Transportation LLC (Spearhead Pipeline System) |                        |                  |                                 |   |                                |                             |                   |
|---|------------------------|------------------|---------------------------------|---|--------------------------------|-----------------------------|-------------------|
| Mechanical Batch Separation Surcharges              |                        |                  |                                 |   |                                |                             |                   |
| Worksheet Supporting Indexed Surcharges             |                        |                  |                                 |   |                                |                             |                   |
| Effective: March 1, 2022                            |                        |                  |                                 |   |                                |                             |                   |
| Rates are in U.S. dollars per barrel                |                        |                  |                                 |   |                                |                             |                   |
| Number of Batches Piggaged per Month                | 7/1/2020 Ceiling Level | Current FERC No. | Current Rate effective 7/1/2020 | 7/1/2021 Revised FERC Index Multiplier* | 7/1/2021 Revised Ceiling level | 3/1/2022 Proposed Surcharge | Proposed FERC No. |
| 1   | \$0                    | FERC 38.17.0     | \$0                             | 0.984288                                | \$0                            | \$0                         | FERC 38.18.0      |
| 2   | \$0                    | FERC 38.17.0     | \$0                             | 0.984288                                | \$0                            | \$0                         | FERC 38.18.0      |
| 3   | \$121,601              | FERC 38.17.0     | \$121,601                       | 0.984288                                | \$119,690                      | \$119,690                   | FERC 38.18.0      |
| 4   | \$128,853              | FERC 38.17.0     | \$128,853                       | 0.984288                                | \$126,828                      | \$126,828                   | FERC 38.18.0      |
| 5   | \$136,104              | FERC 38.17.0     | \$136,104                       | 0.984288                                | \$133,966                      | \$133,966                   | FERC 38.18.0      |
| 6   | \$143,352              | FERC 38.17.0     | \$143,352                       | 0.984288                                | \$141,100                      | \$141,100                   | FERC 38.18.0      |
| 7   | \$150,602              | FERC 38.17.0     | \$150,602                       | 0.984288                                | \$148,236                      | \$148,236                   | FERC 38.18.0      |
| 8   | \$157,852              | FERC 38.17.0     | \$157,852                       | 0.984288                                | \$155,372                      | \$155,372                   | FERC 38.18.0      |
| 9   | \$165,103              | FERC 38.17.0     | \$165,103                       | 0.984288                                | \$162,509                      | \$162,509                   | FERC 38.18.0      |
| 10  | \$172,354              | FERC 38.17.0     | \$172,354                       | 0.984288                                | \$169,646                      | \$169,646                   | FERC 38.18.0      |
| 11  | \$179,604              | FERC 38.17.0     | \$179,604                       | 0.984288                                | \$176,782                      | \$176,782                   | FERC 38.18.0      |
| 12  | \$186,856              | FERC 38.17.0     | \$186,856                       | 0.984288                                | \$183,920                      | \$183,920                   | FERC 38.18.0      |
| 13  | \$194,105              | FERC 38.17.0     | \$194,105                       | 0.984288                                | \$191,055                      | \$191,055                   | FERC 38.18.0      |
| 14  | \$201,355              | FERC 38.17.0     | \$201,355                       | 0.984288                                | \$198,191                      | \$198,191                   | FERC 38.18.0      |
| 15  | \$208,605              | FERC 38.17.0     | \$208,605                       | 0.984288                                | \$205,327                      | \$205,327                   | FERC 38.18.0      |
| 16  | \$215,854              | FERC 38.17.0     | \$215,854                       | 0.984288                                | \$212,463                      | \$212,463                   | FERC 38.18.0      |
| ≥ 17  | \$223,107              | FERC 38.17.0     | \$223,107                       | 0.984288                                | \$219,602                      | \$219,602                   | FERC 38.18.0      |

\*Issued by the FERC on January 20, 2022 in Docket RM93-11