



CCPS TRANSPORTATION, LLC (SPEARHEAD PIPELINE SYSTEM)

LOCAL PROPORTIONAL TARIFF

RATES APPLYING TO THE TRANSPORTATION OF CRUDE PETROLEUM

The rates named in this tariff are for the transportation of Crude Petroleum by the Carrier. The transportation rates listed in this tariff are subject to the Rules and Regulations published in the Carrier's FERC Tariff No. ~~[W] 37.17.0 37-16-0~~, supplements thereto and reissues thereof.

The rates in this tariff are payable in United States currency and are applicable on the United States movement of Crude Petroleum tendered to the Carrier at established receiving points in the United States for delivery to established delivery points in the United States.

Filed in compliance with 18 C.F.R. 342.3 (Indexing).

Filed in compliance with 18 C.F.R. 341.3 (Form of tariff).

~~[C] Issued on eleven (11) days' notice under authority of 18 C.F.R. 341.14. This tariff publication is conditionally accepted subject to refund pending a 30-day review period.~~

Issued pursuant to the FERC Orders on Petition for Declaratory Order dated March 3, 2005 in Docket No. OR05-1-000 and June 21, 2018 in Docket No. OR18-18-000.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: May 31, 2022

EFFECTIVE: July 1, 2022

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[I] All rates on this page have increased.

TRANSPORTATION RATES

COMMITTED^{1,7} RATES FOR TRANSPORTATION OF CRUDE OIL IN U.S. DOLLARS PER BARREL			
ORIGIN	DESTINATION	VOLUME COMMITMENT	RATE²
Flanagan, Illinois or Key Station, Missouri (Chariton County)	Cushing, Oklahoma	≥10,000 bpd	[I] 1.5002

UNCOMMITTED RATES FOR TRANSPORTATION OF CRUDE OIL IN U.S. DOLLARS PER BARREL		
ORIGIN	DESTINATION	RATE³
Flanagan, Illinois or Key Station, Missouri (Chariton County)	Cushing, Oklahoma	[I] 2.8563

EXPANSION TERM⁴ RATE FOR TRANSPORTATION OF CRUDE OIL IN U.S. DOLLARS PER BARREL		
ORIGIN	DESTINATION	RATE⁵
Flanagan, Illinois or Key Station, Missouri (Chariton County)	Cushing, Oklahoma	[I] 3.0887

1. The Committed Rates apply to Committed Volumes nominated by Committed Shippers in accordance with the Rules and Regulations, FERC Tariff No. 37.17.0.
2. Committed Shippers electing to use Carrier’s Cushing Terminal Services for Committed Volumes will pay [I] 4.99 cents/bbl in addition to the Committed Rate.
3. Shippers electing to use Carrier’s Cushing Terminal Services for uncommitted volumes will pay [I] 9.54 cents/bbl in addition to the Uncommitted Rate.
4. The Expansion Term Rate applies to Committed Volumes (≥ 5,000 barrels per day) nominated by Expansion Shippers that acquired contracts pursuant to the Open Season held between October 15, 2018 and December 7, 2018, and in accordance with the Rules and Regulations, FERC Tariff No. [W] 37.17.0 ~~37.16.0~~.
5. Expansion Shippers that are permitted to, and elect to use, the Carrier’s Cushing Terminal Services for Committed Volumes will pay [I] 9.54 cents/bbl in addition to the Expansion Term Rate.

[I] All rates on this page have increased.

MECHANICAL BATCH SEPARATION SURCHARGES⁶

NUMBER OF BATCHES PIGGED PER MONTH	MONTHLY SURCHARGE
1	\$0
2	\$0
3	\$130,116
4	\$137,876
5	\$145,635
6	\$153,391
7	\$161,148
8	\$168,906
9	\$176,665
10	\$184,423
11	\$192,181
12	\$199,941
13	\$207,697
14	\$215,455
15	\$223,212
16	\$230,970
≥ 17	\$238,731

- Charges and rates for mechanical batch separation will be subject to Item 10 of CCPS's Rules and Regulations. If mechanical batch separation/pigging is implemented in any month, the Carrier will charge each Shipper its pro rata share of the monthly surcharge listed in the table above corresponding to the number of batches pigged in that month. Each Shipper's pro rata share shall be calculated by dividing such Shipper's actual monthly shipments by the total monthly shipments of all Shippers and multiplying the quotient by the monthly surcharge.
- Committed Shippers electing to ship on Enbridge **[N]** Pipelines Inc. and Enbridge Energy, Limited Partnership's International Joint Tariff NEB No. **[W]** 502.492 and FERC No. **[W]** 45.28.0 ~~45.27.0~~ or Enbridge Energy, Limited Partnership's FERC Tariff No. **[W]** 43.45.0 ~~43.42.0~~, and subsequent reissues thereof, are entitled to receive a discount of **[I]** 8.64 cents/bbl.

SYMBOLS:

- [C]** – Cancel
- [I]** – Increase
- [N]** – New
- [W]** – Change in wording only

CCPS Transportation LLC (Spearhead Pipeline System)										
Local Proportional Rates										
Worksheet Supporting Indexed Rates										
Effective July 1, 2022										
Rates are in U.S. dollars per barrel										
	From	To	Volume Commitment	7/1/2021 Ceiling Level effective	Current FERC No. effective 3/1/2022	Current Rate effective 3/1/2022	7/1/2022 Multiplier	7/1/2022 Ceiling Level	Proposed Rate	Proposed FERC No.
Committed:	Flanagan, Illinois or Key Station, Missouri	Cushing, Oklahoma	≥ 10,000 bpd	1.3800	FERC 38.18.0	1.3800	1.087107	1.5002	1.5002	FERC 38.19.0
	Cushing Terminal Services			0.0459	FERC 38.18.0	0.0459	1.087107	0.0499	0.0499	FERC 38.19.0
Uncommitted:	Flanagan, Illinois or Key Station, Missouri	Cushing, Oklahoma		2.6274	FERC 38.18.0	2.6274	1.087107	2.8563	2.8563	FERC 38.19.0
	Cushing Terminal Services			0.0878	FERC 38.18.0	0.0878	1.087107	0.0954	0.0954	FERC 38.19.0
Expansion Term:	Flanagan, Illinois or Key Station, Missouri	Cushing, Oklahoma	≥ 5,000 bpd	2.8412	FERC 38.18.0	2.8412	1.087107	3.0887	3.0887	FERC 38.19.0

*Issued by the FERC on May 17, 2022 in Docket RM93-11

CCPS Transportation LLC (Spearhead Pipeline System)							
Mechanical Batch Separation Surcharges							
Worksheet Supporting Indexed Surcharges							
Effective: July 1, 2022							
Rates are in U.S. dollars per barrel							
Number of Batches Pipped per Month	7/1/2021 Ceiling Level	Current FERC No.	Current Rate effective 3/1/2022	7/1/2022 Multiplier	7/1/2022 Ceiling Level	Proposed Surcharge	Proposed FERC No.
1	\$0	FERC 38.18.0	\$0	1.087107	\$0	\$0	FERC 38.19.0
2	\$0	FERC 38.18.0	\$0	1.087107	\$0	\$0	FERC 38.19.0
3	\$119,690	FERC 38.18.0	\$119,690	1.087107	\$130,116	\$130,116	FERC 38.19.0
4	\$126,828	FERC 38.18.0	\$126,828	1.087107	\$137,876	\$137,876	FERC 38.19.0
5	\$133,966	FERC 38.18.0	\$133,966	1.087107	\$145,635	\$145,635	FERC 38.19.0
6	\$141,100	FERC 38.18.0	\$141,100	1.087107	\$153,391	\$153,391	FERC 38.19.0
7	\$148,236	FERC 38.18.0	\$148,236	1.087107	\$161,148	\$161,148	FERC 38.19.0
8	\$155,372	FERC 38.18.0	\$155,372	1.087107	\$168,906	\$168,906	FERC 38.19.0
9	\$162,509	FERC 38.18.0	\$162,509	1.087107	\$176,665	\$176,665	FERC 38.19.0
10	\$169,646	FERC 38.18.0	\$169,646	1.087107	\$184,423	\$184,423	FERC 38.19.0
11	\$176,782	FERC 38.18.0	\$176,782	1.087107	\$192,181	\$192,181	FERC 38.19.0
12	\$183,920	FERC 38.18.0	\$183,920	1.087107	\$199,941	\$199,941	FERC 38.19.0
13	\$191,055	FERC 38.18.0	\$191,055	1.087107	\$207,697	\$207,697	FERC 38.19.0
14	\$198,191	FERC 38.18.0	\$198,191	1.087107	\$215,455	\$215,455	FERC 38.19.0
15	\$205,327	FERC 38.18.0	\$205,327	1.087107	\$223,212	\$223,212	FERC 38.19.0
16	\$212,463	FERC 38.18.0	\$212,463	1.087107	\$230,970	\$230,970	FERC 38.19.0
≥ 17	\$219,602	FERC 38.18.0	\$219,602	1.087107	\$238,731	\$238,731	FERC 38.19.0

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