



## ENBRIDGE PIPELINES (TOLEDO) INC.

IN CONNECTION WITH

## ENBRIDGE PIPELINES INC.

AND

## ENBRIDGE ENERGY, LIMITED PARTNERSHIP

### INTERNATIONAL JOINT RATE TARIFF

APPLYING ON CRUDE PETROLEUM

FROM

POINTS IN THE PROVINCES OF ALBERTA, SASKATCHEWAN, AND MANITOBA,

TO

POINTS IN THE STATES OF OHIO AND MICHIGAN

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Filed in compliance with 18 C.F.R. 341.3 (Form of tariff).

**[N]** Issued on fifteen (15) days' notice under the authority of 18 C.F.R. 341.14. This tariff publication is conditionally accepted subject to refund pending a 30-day review period.

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The transportation rates listed in this tariff are subject to the Rules and Regulations published by:

Enbridge Pipelines Inc. **[W]** CER Tariff No. 499 ~~CER Tariff No. 468~~, or successive issues thereof, for transportation within Canada.

Enbridge Energy, Limited Partnership FERC Tariff No. **[W]** 41.18.0 ~~41.17.0~~, or successive issues thereof, for transportation within the United States.

Enbridge Pipelines (Toledo) Inc. FERC Tariff No. 33.6.0, or successive issues thereof, for transportation within the United States.

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The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

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**ISSUED: June 15, 2022**

**EFFECTIVE: July 1, 2022**

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The rates listed in this tariff are payable in United States currency and are applicable on the international movement of Crude Petroleum tendered to Enbridge Pipelines Inc. at established receiving points in Canada for delivery to established delivery points with Enbridge Pipelines (Toledo) Inc.

## TRANSPORTATION RATES

Rates set forth apply to transportation from the receipt point to any of the two delivery points (Oregon, Ohio; Van Buren, Michigan) for a given volume tier. Rates will be determined based on the shipper's total average daily volume per month delivered to the aforementioned delivery points on the Enbridge Pipelines (Toledo) Inc. pipeline system.

Commodities shall be classified on the basis of the density and viscosity of such commodities at the time of receipt by Enbridge Pipelines Inc. Density shall be based on 15°C. Viscosity shall be based on Enbridge Pipelines Inc.'s reference line temperature at the time of receipt. Where the density of a commodity falls within the density range of one commodity classification and the viscosity of the commodity falls within the viscosity range of another commodity classification, then the commodity shall be deemed to be in the commodity classification with the higher transportation rate.

**HEAVY CRUDE PETROLEUM (HEAVY)** – A commodity having a density from 904 kg/m<sup>3</sup> to 940 kg/m<sup>3</sup> inclusive and a viscosity from 100 up to and including 350 mm<sup>2</sup>/s will be classified as **Heavy Crude Petroleum**.

**LIGHT CRUDE PETROLEUM (LIGHT)** – A commodity having a density from 600 kg/m<sup>3</sup> up to but not including 876 kg/m<sup>3</sup> and a viscosity from 0.4 mm<sup>2</sup>/s up to but not including 20 mm<sup>2</sup>/s will be classified as **Light Crude Petroleum**.

**TANKAGE:** For the applicable Tankage charges in Canada and the United States, refer to Enbridge Pipelines Inc.'s CER Tariff No. **[W] 501.494**, or successive reissues thereof, Enbridge Pipelines Inc.'s CER RT Tariff No. **[W] 22-1-24-4**, or successive reissues thereof, and Enbridge Energy, Limited Partnership's FERC Tariff No. **[W] 43.45.0 43-40-0**, or successive reissues thereof.

### NOTES:

The transportation rates include abandonment surcharges pursuant to NEB MH-001-2013 Reasons for Decision and Order MO-030-2014.

### JOINT ROUTING:

**Receipt Points in the provinces of Alberta, Saskatchewan, and Manitoba to delivery points in the states of Ohio and Michigan.**

Enbridge Pipelines Inc. – Edmonton or Hardisty, Alberta; Kerrobert or Regina, Saskatchewan; or Cromer, Manitoba to the International Border near Gretna, Manitoba, connecting to;

Enbridge Energy, Limited Partnership – International Border near Neche, North Dakota to Stockbridge, Michigan, connecting to;

Enbridge Pipelines (Toledo) Inc. – Stockbridge, Michigan to Oregon, Ohio; or Van Buren, Michigan.

**INTERNATIONAL JOINT TRANSPORTATION RATES  
FOR ENBRIDGE PIPELINES INC., ENBRIDGE ENERGY, LIMITED PARTNERSHIP,  
AND ENBRIDGE PIPELINES (TOLEDO) INC.**

[I] All rates on this page have increased.

<b>INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER HEAVY CRUDE PETROLEUM</b>					
<b>DELIVERY TO: OREGON, OHIO; VAN BUREN, MICHIGAN</b>					
<b>Volume (barrels per day)</b>	<b>FROM</b>				
	<b>Edmonton Terminal, Alberta</b>	<b>Hardisty Terminal, Alberta</b>	<b>Kerrobert Station, Saskatchewan</b>	<b>Regina Terminal, Saskatchewan</b>	<b>Cromer Terminal, Manitoba</b>
39,999 or less	43.3975	41.3022	39.1946	34.9679	31.9144
40,000 – 49,999	42.3067	40.2112	38.1035	33.8767	30.8232
50,000 – 59,999	41.2156	39.1201	37.0124	32.7856	29.7321
60,000 – 69,999	40.4882	38.3929	36.2852	32.0583	29.0048
70,000 – 79,999	39.7610	37.6654	35.5576	31.3309	28.2774
80,000+	39.3972	37.3016	35.1940	30.9672	27.9137

<b>INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER LIGHT CRUDE PETROLEUM</b>					
<b>DELIVERY TO: OREGON, OHIO; VAN BUREN, MICHIGAN</b>					
<b>Volume (barrels per day)</b>	<b>FROM</b>				
	<b>Edmonton Terminal, Alberta</b>	<b>Hardisty Terminal, Alberta</b>	<b>Kerrobert Station, Saskatchewan</b>	<b>Regina Terminal, Saskatchewan</b>	<b>Cromer Terminal, Manitoba</b>
39,999 or less	37.3220	35.5983	33.8649	30.3881	27.8765
40,000 – 49,999	36.4278	34.7041	32.9707	29.4937	26.9822
50,000 – 59,999	35.5334	33.8097	32.0762	28.5995	26.0876
60,000 – 69,999	34.9373	33.2134	31.4799	28.0032	25.4917
70,000 – 79,999	34.3410	32.6174	30.8839	27.4070	24.8955
80,000+	34.0430	32.3192	30.5855	27.1090	24.5972

**EXCEPTIONS:**

For exceptions to Enbridge Pipelines Inc. Rules and Regulations, Enbridge Energy, Limited Partnership Rules and Regulations, and Enbridge Pipelines (Toledo) Inc. Rules and Regulations, see the following:

- 1) **Exception to Enbridge Energy, Limited Partnership's Rules and Regulations FERC No. [W] ~~41.18.0 41.17.0~~, or successive issues thereof, Item 9 (h) and Enbridge Pipelines (Toledo) Inc.'s Rules and Regulations FERC No. 33.6.0, or successive issues thereof, Item 9 (viii).** For the purposes of this international joint tariff, Enbridge Pipelines Inc. shall collect in kind a percentage in the amount of 3/20<sup>ths</sup> of 1 percent of all hydrocarbons physically delivered at the designated Regular Delivery Point.
- 2) **Exception to Enbridge Energy, Limited Partnership's Rules and Regulations FERC No. [W] ~~41.18.0 41.17.0~~, or successive issues thereof, Item 7 (a) and Enbridge Pipelines (Toledo) Inc.'s Rules and Regulations FERC No. 33.6.0, or successive issues thereof, Item 7 (a).** For the purposes of this international joint tariff, Enbridge Pipelines Inc. shall charge a shipper the rate for the transportation of Crude Petroleum that is in effect on the date of delivery at the designated Regular Delivery Point on Enbridge Pipelines (Toledo) Inc. for such Crude Petroleum.

**SYMBOLS:**

[I] – Increase

[N] – New

[W] – Change in wording only

**Appendix A: IJT Joint Rates versus Combination of Local Rates for Heavy Crude Petroleum**

Enbridge Pipelines Inc., Enbridge Energy, Limited Partnership and Enbridge Pipelines (Toledo) Inc. International Joint Rates

**CER Tariff No. 501 + FERC Tariff No. 43.45.0 + FERC Tariff No. 34.18.0 versus CER Tariff No. 505 / FERC Tariff No. 37.15.0**

From	Enbridge Pipelines Inc. Local Toll per CER No. 501 <sup>1</sup> (CAD\$/M3)	Enbridge Pipelines Inc. Local Toll per CER No. 501 <sup>1</sup> (US\$/M3) <sup>4</sup> (A)	Enbridge Energy, Limited Partnership Local Rate per FERC 43.45.0 <sup>2</sup> (US\$/M3) (B)	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.18.0 <sup>3</sup> (US\$/M3) (C)	Sum of Local Rates (US\$/M3) (D) = A + B + C	IJT Joint Rate per CER No. 505 / FERC No. 37.15.0 39,999 barrels per day or less (US\$/M3) (E)	Discount Resulting from Joint Rate (US\$/M3) (F) = E - D
Edmonton, Alberta	49.011	39.209	24.1301	9.5190	72.8581	43.3975	(29.4606)
Hardisty, Alberta	41.295	33.036	24.1301	9.5190	66.6851	41.3022	(25.3829)
Kerrobert, Saskatchewan	35.306	28.245	24.1301	9.5190	61.8941	39.1946	(22.6995)
Regina, Saskatchewan	23.939	19.151	24.1301	9.5190	52.8001	34.9679	(17.8322)
Cromer, Manitoba	15.720	12.576	24.1301	9.5190	46.2251	31.9144	(14.3107)

From	Enbridge Pipelines Inc. Local Toll per CER No. 501 <sup>1</sup> (CAD\$/M3)	Enbridge Pipelines Inc. Local Toll per CER No. 501 <sup>1</sup> (US\$/M3) <sup>4</sup> (A)	Enbridge Energy, Limited Partnership Local Rate per FERC 43.45.0 <sup>2</sup> (US\$/M3) (B)	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.18.0 <sup>3</sup> (US\$/M3) (C)	Sum of Local Rates (US\$/M3) (D) = A + B + C	IJT Joint Rate per CER No. 505 / FERC No. 37.15.0 40,000 - 49,999 barrels per day (US\$/M3) (E)	Discount Resulting from Joint Rate (US\$/M3) (F) = E - D
Edmonton, Alberta	49.011	39.209	24.1301	9.5190	72.8581	42.3067	(30.5514)
Hardisty, Alberta	41.295	33.036	24.1301	9.5190	66.6851	40.2112	(26.4739)
Kerrobert, Saskatchewan	35.306	28.245	24.1301	9.5190	61.8941	38.1035	(23.7906)
Regina, Saskatchewan	23.939	19.151	24.1301	9.5190	52.8001	33.8767	(18.9234)
Cromer, Manitoba	15.720	12.576	24.1301	9.5190	46.2251	30.8232	(15.4019)

From	Enbridge Pipelines Inc. Local Toll per CER No. 501 <sup>1</sup> (CAD\$/M3)	Enbridge Pipelines Inc. Local Toll per CER No. 501 <sup>1</sup> (US\$/M3) <sup>4</sup> (A)	Enbridge Energy, Limited Partnership Local Rate per FERC 43.45.0 <sup>2</sup> (US\$/M3) (B)	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.18.0 <sup>3</sup> (US\$/M3) (C)	Sum of Local Rates (US\$/M3) (D) = A + B + C	IJT Joint Rate per NEB No. 505 / FERC No. 37.15.0 50,000 - 59,999 barrels per day (US\$/M3) (E)	Discount Resulting from Joint Rate (US\$/M3) (F) = E - D
Edmonton, Alberta	49.011	39.209	24.1301	9.5190	72.8581	41.2156	(31.6425)
Hardisty, Alberta	41.295	33.036	24.1301	9.5190	66.6851	39.1201	(27.5650)
Kerrobert, Saskatchewan	35.306	28.245	24.1301	9.5190	61.8941	37.0124	(24.8817)
Regina, Saskatchewan	23.939	19.151	24.1301	9.5190	52.8001	32.7856	(20.0145)
Cromer, Manitoba	15.720	12.576	24.1301	9.5190	46.2251	29.7321	(16.4930)

From	Enbridge Pipelines Inc. Local Toll per CER No. 501 <sup>1</sup> (CAD\$/M3)	Enbridge Pipelines Inc. Local Toll per CER No. 501 <sup>1</sup> (US\$/M3) <sup>4</sup> (A)	Enbridge Energy, Limited Partnership Local Rate per FERC 43.45.0 <sup>2</sup> (US\$/M3) (B)	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.18.0 <sup>3</sup> (US\$/M3) (C)	Sum of Local Rates (US\$/M3) (D) = A + B + C	IJT Joint Rate per CER No. 505 / FERC No. 37.15.0 60,000 - 69,999 barrels per day (US\$/M3) (E)	Discount Resulting from Joint Rate (US\$/M3) (F) = E - D
Edmonton, Alberta	49.011	39.209	24.1301	9.5190	72.8581	40.4882	(32.3699)
Hardisty, Alberta	41.295	33.036	24.1301	9.5190	66.6851	38.3929	(28.2922)
Kerrobert, Saskatchewan	35.306	28.245	24.1301	9.5190	61.8941	36.2852	(25.6089)
Regina, Saskatchewan	23.939	19.151	24.1301	9.5190	52.8001	32.0583	(20.7418)
Cromer, Manitoba	15.720	12.576	24.1301	9.5190	46.2251	29.0048	(17.2203)

From	Enbridge Pipelines Inc. Local Toll per CER No. 480 <sup>1</sup> (CAD\$/M3)	Enbridge Pipelines Inc. Local Toll per CER No. 501 <sup>1</sup> (US\$/M3) <sup>4</sup> (A)	Enbridge Energy, Limited Partnership Local Rate per FERC 43.45.0 <sup>2</sup> (US\$/M3) (B)	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.18.0 <sup>3</sup> (US\$/M3) (C)	Sum of Local Rates (US\$/M3) (D) = A + B + C	IJT Joint Rate per CER No. 505 / FERC No. 37.15.0 70,000 - 79,999 barrels per day (US\$/M3) (E)	Discount Resulting from Joint Rate (US\$/M3) (F) = E - D
Edmonton, Alberta	49.011	39.209	24.1301	9.5190	72.8581	39.7610	(33.0971)
Hardisty, Alberta	41.295	33.036	24.1301	9.5190	66.6851	37.6654	(29.0197)
Kerrobert, Saskatchewan	35.306	28.245	24.1301	9.5190	61.8941	35.5576	(26.3365)
Regina, Saskatchewan	23.939	19.151	24.1301	9.5190	52.8001	31.3309	(21.4692)
Cromer, Manitoba	15.720	12.576	24.1301	9.5190	46.2251	28.2774	(17.9477)

From	Enbridge Pipelines Inc. Local Toll per CER No. 501 <sup>1</sup> (CAD\$/M3)	Enbridge Pipelines Inc. Local Toll per CER No. 501 <sup>1</sup> (US\$/M3) <sup>4</sup> (A)	Enbridge Energy, Limited Partnership Local Rate per FERC 43.45.0 <sup>2</sup> (US\$/M3) (B)	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.18.0 <sup>3</sup> (US\$/M3) (C)	Sum of Local Rates (US\$/M3) (D) = A + B + C	IJT Joint Rate per CER No. 505 / FERC No. 37.15.0 80,000+ barrels per day (US\$/M3) (E)	Discount Resulting from Joint Rate (US\$/M3) (F) = E - D
Edmonton, Alberta	49.011	39.209	24.1301	9.5190	72.8581	39.3972	(33.4609)
Hardisty, Alberta	41.295	33.036	24.1301	9.5190	66.6851	37.3016	(29.3835)
Kerrobert, Saskatchewan	35.306	28.245	24.1301	9.5190	61.8941	35.1940	(26.7001)
Regina, Saskatchewan	23.939	19.151	24.1301	9.5190	52.8001	30.9672	(21.8329)
Cromer, Manitoba	15.720	12.576	24.1301	9.5190	46.2251	27.9137	(18.3114)

Note 1: Local tolls for transportation of Heavy Crude Petroleum from Enbridge Pipelines Inc. Receipt Points to International Boundary near Gretna, Manitoba

Note 2: Local rate for transportation of Heavy Crude Petroleum from International Boundary near Neche, North Dakota to Stockbridge, Michigan

Note 3: Local rate for transportation from Stockbridge, Michigan to Van Buren, Michigan / Oregon, Ohio

Note 4: Assumes an exchange rate of 0.80 USD/CAD

### Appendix A: IJT Joint Rates versus Combination of Local Rates for Light Crude Petroleum

Enbridge Pipelines Inc., Enbridge Energy, Limited Partnership and Enbridge Pipelines (Toledo) Inc. International Joint Rates  
**CER Tariff No. 501 + FERC Tariff No. 43.45.0 + FERC Tariff No. 34.18.0 versus CER Tariff No. 505 / FERC Tariff No. 37.15.0**

From	Enbridge Pipelines Inc. Local Toll per CER No. 501 <sup>1</sup>	Enbridge Pipelines Inc. Local Toll per CER No. 501 <sup>1</sup>	Enbridge Energy, Limited Partnership Local Rate per FERC 43.45.0 <sup>2</sup>	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.18.0 <sup>3</sup>	Sum of Local Rates	IJT Joint Rate per CER No. 505 / FERC No. 37.15.0 39,999 barrels per day or less	Discount Resulting from Joint Rate
	(CAD\$/M3)	(US\$/M3) <sup>4</sup>	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
		(A)	(B)	(C)	(D) = A + B + C	(E)	(F) = E - D
Edmonton, Alberta	41.4900	33.1920	19.9709	9.5190	62.6819	37.3220	(25.3599)
Hardisty, Alberta	34.7030	27.7620	19.9709	9.5190	57.2519	35.5983	(21.6536)
Kerrobert, Saskatchewan	29.6330	23.7060	19.9709	9.5190	53.1959	33.8649	(19.3310)
Regina, Saskatchewan	20.1120	16.0900	19.9709	9.5190	45.5799	30.3881	(15.1918)
Cromer, Manitoba	13.2440	10.5950	19.9709	9.5190	40.0849	27.8765	(12.2084)

From	Enbridge Pipelines Inc. Local Toll per CER No. 501 <sup>1</sup>	Enbridge Pipelines Inc. Local Toll per CER No. 501 <sup>1</sup>	Enbridge Energy, Limited Partnership Local Rate per FERC 43.45.0 <sup>2</sup>	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.18.0 <sup>3</sup>	Sum of Local Rates	IJT Joint Rate per CER No. 505 / FERC No. 37.15.0 40,000 - 49,999 barrels per day	Discount Resulting from Joint Rate
	(CAD\$/M3)	(US\$/M3) <sup>4</sup>	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
		(A)	(B)	(C)	(D) = A + B + C	(E)	(F) = E - D
Edmonton, Alberta	41.4900	33.1920	19.9709	9.5190	62.6819	36.4278	(26.2541)
Hardisty, Alberta	34.7030	27.7620	19.9709	9.5190	57.2519	34.7041	(22.5478)
Kerrobert, Saskatchewan	29.6330	23.7060	19.9709	9.5190	53.1959	32.9707	(20.2252)
Regina, Saskatchewan	20.1120	16.0900	19.9709	9.5190	45.5799	29.4937	(16.0862)
Cromer, Manitoba	13.2440	10.5950	19.9709	9.5190	40.0849	26.9822	(13.1027)

From	Enbridge Pipelines Inc. Local Toll per CER No. 501 <sup>1</sup>	Enbridge Pipelines Inc. Local Toll per CER No. 501 <sup>1</sup>	Enbridge Energy, Limited Partnership Local Rate per FERC 43.45.0 <sup>2</sup>	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.18.0 <sup>3</sup>	Sum of Local Rates	IJT Joint Rate per CER No. 505 / FERC No. 37.15.0 50,000 - 59,999 barrels per day	Discount Resulting from Joint Rate
	(CAD\$/M3)	(US\$/M3) <sup>4</sup>	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
		(A)	(B)	(C)	(D) = A + B + C	(E)	(F) = E - D
Edmonton, Alberta	41.4900	33.1920	19.9709	9.5190	62.6819	35.5334	(27.1485)
Hardisty, Alberta	34.7030	27.7620	19.9709	9.5190	57.2519	33.8097	(23.4422)
Kerrobert, Saskatchewan	29.6330	23.7060	19.9709	9.5190	53.1959	32.0762	(21.1197)
Regina, Saskatchewan	20.1120	16.0900	19.9709	9.5190	45.5799	28.5995	(16.9804)
Cromer, Manitoba	13.2440	10.5950	19.9709	9.5190	40.0849	26.0876	(13.9973)

From	Enbridge Pipelines Inc. Local Toll per CER No. 501 <sup>1</sup>	Enbridge Pipelines Inc. Local Toll per CER No. 501 <sup>1</sup>	Enbridge Energy, Limited Partnership Local Rate per FERC 43.45.0 <sup>2</sup>	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.18.0 <sup>3</sup>	Sum of Local Rates	IJT Joint Rate per CER No. 505 / FERC No. 37.15.0 60,000 - 69,999 barrels per day	Discount Resulting from Joint Rate
	(CAD\$/M3)	(US\$/M3) <sup>4</sup>	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
		(A)	(B)	(C)	(D) = A + B + C	(E)	(F) = E - D
Edmonton, Alberta	41.4900	33.1920	19.9709	9.5190	62.6819	34.9373	(27.7446)
Hardisty, Alberta	34.7030	27.7620	19.9709	9.5190	57.2519	33.2134	(24.0385)
Kerrobert, Saskatchewan	29.6330	23.7060	19.9709	9.5190	53.1959	31.4799	(21.7160)
Regina, Saskatchewan	20.1120	16.0900	19.9709	9.5190	45.5799	28.0032	(17.5767)
Cromer, Manitoba	13.2440	10.5950	19.9709	9.5190	40.0849	25.4917	(14.5932)

From	Enbridge Pipelines Inc. Local Toll per CER No. 501 <sup>1</sup>	Enbridge Pipelines Inc. Local Toll per CER No. 501 <sup>1</sup>	Enbridge Energy, Limited Partnership Local Rate per FERC 43.45.0 <sup>2</sup>	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.18.0 <sup>3</sup>	Sum of Local Rates	IJT Joint Rate per CER No. 505 / FERC No. 37.15.0 70,000 - 79,999 barrels per day	Discount Resulting from Joint Rate
	(CAD\$/M3)	(US\$/M3) <sup>4</sup>	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
		(A)	(B)	(C)	(D) = A + B + C	(E)	(F) = E - D
Edmonton, Alberta	41.4900	33.1920	19.9709	9.5190	62.6819	34.3410	(28.3409)
Hardisty, Alberta	34.7030	27.7620	19.9709	9.5190	57.2519	32.6174	(24.6345)
Kerrobert, Saskatchewan	29.6330	23.7060	19.9709	9.5190	53.1959	30.8839	(22.3120)
Regina, Saskatchewan	20.1120	16.0900	19.9709	9.5190	45.5799	27.4070	(18.1729)
Cromer, Manitoba	13.2440	10.5950	19.9709	9.5190	40.0849	24.8955	(15.1894)

From	Enbridge Pipelines Inc. Local Toll per CER No. 501 <sup>1</sup>	Enbridge Pipelines Inc. Local Toll per CER No. 501 <sup>1</sup>	Enbridge Energy, Limited Partnership Local Rate per FERC 43.45.0 <sup>2</sup>	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.18.0 <sup>3</sup>	Sum of Local Rates	IJT Joint Rate per CER No. 505 / FERC No. 37.15.0 80,000+ barrels per day	Discount Resulting from Joint Rate
	(CAD\$/M3)	(US\$/M3) <sup>4</sup>	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
		(A)	(B)	(C)	(D) = A + B + C	(E)	(F) = E - D
Edmonton, Alberta	41.4900	33.1920	19.9709	9.5190	62.6819	34.0430	(28.6389)
Hardisty, Alberta	34.7030	27.7620	19.9709	9.5190	57.2519	32.3192	(24.9327)
Kerrobert, Saskatchewan	29.6330	23.7060	19.9709	9.5190	53.1959	30.5855	(22.6104)
Regina, Saskatchewan	20.1120	16.0900	19.9709	9.5190	45.5799	27.1090	(18.4709)
Cromer, Manitoba	13.2440	10.5950	19.9709	9.5190	40.0849	24.5972	(15.4877)

Note 1: Local tolls for transportation of Light Crude Petroleum from Enbridge Pipelines Inc. Receipt Points to International Boundary near Gretna, Manitoba

Note 2: Local rate for transportation of Light Crude Petroleum from International Boundary near Neche, North Dakota to Stockbridge, Michigan

Note 3: Local rate for transportation from Stockbridge, Michigan to Van Buren, Michigan / Oregon, Ohio

Note 4: Assumes an exchange rate of 0.80 USD/CAD

**Appendix B: IJT Joint Rates Including Non-Performance Penalty Credit for Heavy Crude Petroleum**

Enbridge Pipelines Inc., Enbridge Energy, Limited Partnership and Enbridge Pipelines (Toledo) Inc. International Joint Rates

**Worksheet Supporting CER Tariff No. 505 / FERC Tariff No. 37.15.0**

	Current IJT Joint Rate 39,999 barrels per day or less	Non-Performance Penalty Credit	IJT Joint Rate per CER No. 505 / FERC No. 37.15.0 39,999 barrels per day or less
From	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C) = A + B
Edmonton, Alberta	43.3975	0.0000	43.3975
Hardisty, Alberta	41.3022	0.0000	41.3022
Kerrobert, Saskatchewan	39.1946	0.0000	39.1946
Regina, Saskatchewan	34.9679	0.0000	34.9679
Cromer, Manitoba	31.9144	0.0000	31.9144

	Current IJT Joint Rate 40,000 - 49,999 barrels per day	Non-Performance Penalty Credit	IJT Joint Rate per CER No. 505 / FERC No. 37.15.0 40,000 - 49,999 barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C) = A + B
Edmonton, Alberta	42.3067	0.0000	42.3067
Hardisty, Alberta	40.2112	0.0000	40.2112
Kerrobert, Saskatchewan	38.1035	0.0000	38.1035
Regina, Saskatchewan	33.8767	0.0000	33.8767
Cromer, Manitoba	30.8232	0.0000	30.8232

	Current IJT Joint Rate 50,000 - 59,999 barrels per day	Non-Performance Penalty Credit	IJT Joint Rate per CER No. 505 / FERC No. 37.15.0 50,000 - 59,999 barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C) = A + B
Edmonton, Alberta	41.2156	0.0000	41.2156
Hardisty, Alberta	39.1201	0.0000	39.1201
Kerrobert, Saskatchewan	37.0124	0.0000	37.0124
Regina, Saskatchewan	32.7856	0.0000	32.7856
Cromer, Manitoba	29.7321	0.0000	29.7321

	Current IJT Joint Rate 60,000 - 69,999 barrels per day	Non-Performance Penalty Credit	IJT Joint Rate per CER No. 505 / FERC No. 37.15.0 60,000 - 69,999 barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C) = A + B
Edmonton, Alberta	40.4882	0.0000	40.4882
Hardisty, Alberta	38.3929	0.0000	38.3929
Kerrobert, Saskatchewan	36.2852	0.0000	36.2852
Regina, Saskatchewan	32.0583	0.0000	32.0583
Cromer, Manitoba	29.0048	0.0000	29.0048

	Current IJT Joint Rate 70,000 - 79,999 barrels per day	Non-Performance Penalty Credit	IJT Joint Rate per CER No. 505 / FERC No. 37.15.0 70,000 - 79,999 barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C) = A + B
Edmonton, Alberta	39.7610	0.0000	39.7610
Hardisty, Alberta	37.6654	0.0000	37.6654
Kerrobert, Saskatchewan	35.5576	0.0000	35.5576
Regina, Saskatchewan	31.3309	0.0000	31.3309
Cromer, Manitoba	28.2774	0.0000	28.2774

	Current IJT Joint Rate 80,000+ barrels per day	Non-Performance Penalty Credit	IJT Joint Rate per CER No. 505 / FERC No. 37.15.0 80,000+ barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C) = A + B
Edmonton, Alberta	39.3972	0.0000	39.3972
Hardisty, Alberta	37.3016	0.0000	37.3016
Kerrobert, Saskatchewan	35.1940	0.0000	35.1940
Regina, Saskatchewan	30.9672	0.0000	30.9672
Cromer, Manitoba	27.9137	0.0000	27.9137

**Appendix B: IJT Joint Rates Including Non-Performance Penalty Credit for Light Crude Petroleum**

Enbridge Pipelines Inc., Enbridge Energy, Limited Partnership and Enbridge Pipelines (Toledo) Inc. International Joint Rates

**Worksheet Supporting CER Tariff No. 505 / FERC Tariff No. 37.15.0**

	<b>Current IJT Joint Rate 39,999 barrels per day or less</b>	<b>Non-Performance Penalty Credit</b>	<b>IJT Joint Rate per CER No. 505 / FERC No. 37.15.0 39,999 barrels per day or less</b>
<b>From</b>	<b>(US\$/M3)</b>	<b>(US\$/M3)</b>	<b>(US\$/M3)</b>
	(A)	(B)	(C) = A + B
Edmonton, Alberta	37.3220	0.0000	37.3220
Hardisty, Alberta	35.5983	0.0000	35.5983
Kerrobert, Saskatchewan	33.8649	0.0000	33.8649
Regina, Saskatchewan	30.3881	0.0000	30.3881
Cromer, Manitoba	27.8765	0.0000	27.8765

	<b>Current IJT Joint Rate 40,000 - 49,999 barrels per day</b>	<b>Non-Performance Penalty Credit</b>	<b>IJT Joint Rate per CER No. 505 / FERC No. 37.15.0 40,000 - 49,999 barrels per day</b>
<b>From</b>	<b>(US\$/M3)</b>	<b>(US\$/M3)</b>	<b>(US\$/M3)</b>
	(A)	(B)	(C) = A + B
Edmonton, Alberta	36.4278	0.0000	36.4278
Hardisty, Alberta	34.7041	0.0000	34.7041
Kerrobert, Saskatchewan	32.9707	0.0000	32.9707
Regina, Saskatchewan	29.4937	0.0000	29.4937
Cromer, Manitoba	26.9822	0.0000	26.9822

	<b>Current IJT Joint Rate 50,000 - 59,999 barrels per day</b>	<b>Non-Performance Penalty Credit</b>	<b>IJT Joint Rate per CER No. 505 / FERC No. 37.15.0 50,000 - 59,999 barrels per day</b>
<b>From</b>	<b>(US\$/M3)</b>	<b>(US\$/M3)</b>	<b>(US\$/M3)</b>
	(A)	(B)	(C) = A + B
Edmonton, Alberta	35.5334	0.0000	35.5334
Hardisty, Alberta	33.8097	0.0000	33.8097
Kerrobert, Saskatchewan	32.0762	0.0000	32.0762
Regina, Saskatchewan	28.5995	0.0000	28.5995
Cromer, Manitoba	26.0876	0.0000	26.0876

	<b>Current IJT Joint Rate 60,000 - 69,999 barrels per day</b>	<b>Non-Performance Penalty Credit</b>	<b>IJT Joint Rate per CER No. 505 / FERC No. 37.15.0 60,000 - 69,999 barrels per day</b>
<b>From</b>	<b>(US\$/M3)</b>	<b>(US\$/M3)</b>	<b>(US\$/M3)</b>
	(A)	(B)	(C) = A + B
Edmonton, Alberta	34.9373	0.0000	34.9373
Hardisty, Alberta	33.2134	0.0000	33.2134
Kerrobert, Saskatchewan	31.4799	0.0000	31.4799
Regina, Saskatchewan	28.0032	0.0000	28.0032
Cromer, Manitoba	25.4917	0.0000	25.4917

	<b>Current IJT Joint Rate 70,000 - 79,999 barrels per day</b>	<b>Non-Performance Penalty Credit</b>	<b>IJT Joint Rate per CER No. 505 / FERC No. 37.15.0 70,000 - 79,999 barrels per day</b>
<b>From</b>	<b>(US\$/M3)</b>	<b>(US\$/M3)</b>	<b>(US\$/M3)</b>
	(A)	(B)	(C) = A + B
Edmonton, Alberta	34.3410	0.0000	34.3410
Hardisty, Alberta	32.6174	0.0000	32.6174
Kerrobert, Saskatchewan	30.8839	0.0000	30.8839
Regina, Saskatchewan	27.4070	0.0000	27.4070
Cromer, Manitoba	24.8955	0.0000	24.8955

	<b>Current IJT Joint Rate 80,000+ barrels per day</b>	<b>Non-Performance Penalty Credit</b>	<b>IJT Joint Rate per CER No. 505 / FERC No. 37.15.0 80,000+ barrels per day</b>
<b>From</b>	<b>(US\$/M3)</b>	<b>(US\$/M3)</b>	<b>(US\$/M3)</b>
	(A)	(B)	(C) = A + B
Edmonton, Alberta	34.0430	0.0000	34.0430
Hardisty, Alberta	32.3192	0.0000	32.3192
Kerrobert, Saskatchewan	30.5855	0.0000	30.5855
Regina, Saskatchewan	27.1090	0.0000	27.1090
Cromer, Manitoba	24.5972	0.0000	24.5972