



Enbridge's Energy Infrastructure Assets

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Crude Oil and Liquids Pipelines

Alberta Clipper Pipeline (Line 67)

The Alberta Clipper Pipeline, or Line 67, is a 36-inch-diameter crude oil pipeline, originating at Enbridge's Edmonton Terminal near Edmonton, AB, and terminating at Enbridge's Superior Terminal near Superior, WI.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 1,112 miles (1,790 km)
- Average annual capacity: 800,000 barrels per day
- Products transported: Heavy crude
- Emergency contact: 1-800-858-5253 in the U.S., 1-877-420-8800 in Canada
- Landowner contact: 1-866-331-3493 in the U.S., 1-877-449-2689 or 1-306-791-8181 (call collect) in Canada



AOC Hangingstone Pipeline (Line 72)

The AOC Hangingstone Pipeline (Line 72) is a 16-inch-diameter crude oil pipeline, originating at the AOC Hangingstone Project and terminating at Enbridge's Cheecham Terminal, both near Fort McMurray, AB. This pipeline is expandable to handle up to 118,800 barrels per day.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 31 miles (49 km)
- Average annual capacity: 23,400 barrels per day
- Products transported: Heavy crude
- Emergency contact: 1-888-813-6844
- Landowner contact: 1-780-762-4778 (call collect)



Athabasca Pipeline (Line 19)

The Athabasca Pipeline (Line 19) is a 30-inch-diameter crude oil pipeline, originating at Enbridge's Athabasca Terminal, near Fort McMurray, AB, and terminating at Enbridge's Hardisty Terminal, near Hardisty, AB.

In September 2022, Enbridge and 23 First Nation and Métis communities in northern Alberta announced that the communities, as part of the newly created entity Athabasca Indigenous Investments, would collectively acquire an 11.57% non-operating interest in seven Enbridge-operated pipelines, including Line 19. [See the news release.](#)

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 339 miles (546 km)
- Average annual capacity: 570,000 barrels per day
- Products transported: Light and heavy crude
- Emergency contact: 1-888-813-6844
- Landowner contact: 1-780-762-4778 (call collect)



Bakken Pipeline System

The Bakken Pipeline System consists of the Dakota Access Pipeline (DAPL) and the Energy Transfer Crude Oil Pipeline (ETCOP).

DAPL, a 30-inch-diameter pipeline, originates from six locations in the Bakken/Three Forks production area of North Dakota, and travels about 1,172 miles to market centers in Patoka, IL.

ETCOP, primarily a 30-inch diameter pipeline, travels from Patoka, IL, to the Sunoco Terminal in Nederland, TX.

Through a joint venture between Enbridge and Marathon Petroleum Corporation, Enbridge has an effective 27.6 percent interest in the Bakken Pipeline System.

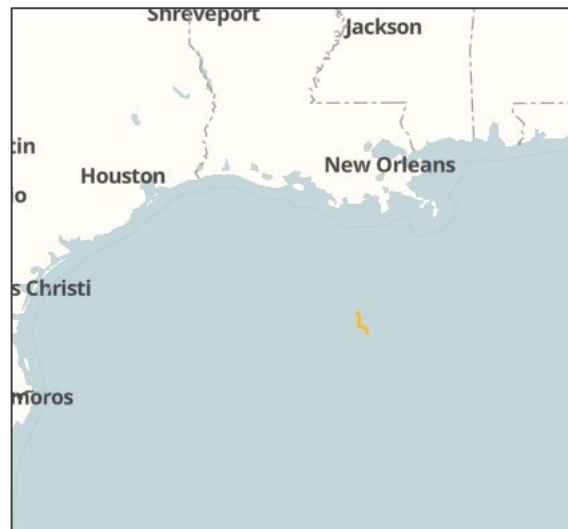
- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: DAPL 1,172 miles (1,886 km); ETCOP 742 miles (1,194 km)
- Average annual capacity: 750,000 bpd (DAPL); 470,000 bpd (ETCOP)
- Products transported: Crude oil
- Emergency contact: 1-855-430-4491 (DAPL); 1-888-844-8134 (ETCOP)
- Landowner contact: 1-844-708-2635 (DAPL); 1-214-981-0700 (ETCOP)



Big Foot Oil Pipeline

The Big Foot Oil Pipeline project consists of a 20-inch-diameter offshore crude oil pipeline in the Gulf of Mexico, traversing 40 miles (64 km) from the Big Foot ultra-deepwater development.

- Type: Offshore crude oil pipeline
- Status: Operational
- Length: 40 miles (64 km)
- Capacity: 100,000 barrels per day
- Products transported: Crude oil

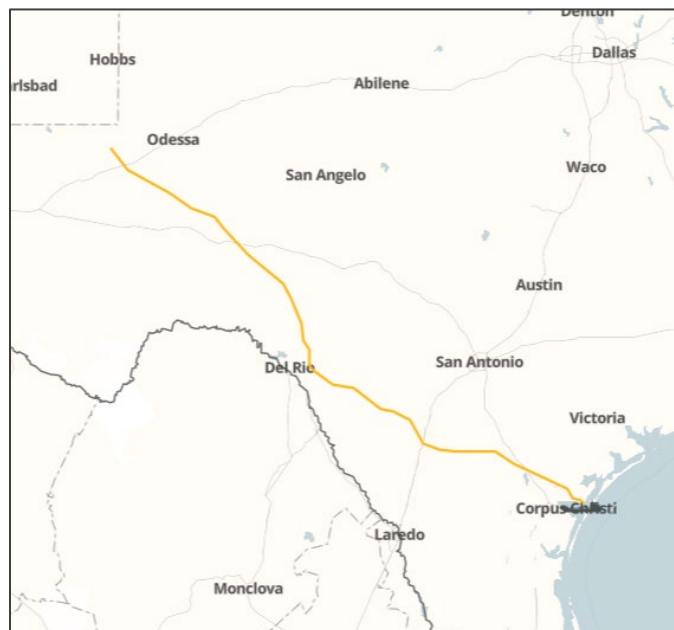


Cactus II Pipeline

The Cactus II Pipeline system includes a combination of existing pipelines and two new 26” pipeline construction projects originating in Wink, TX and extending to Corpus Christi. Enbridge has a 30% ownership interest in the pipeline.

Enbridge boosted its ownership interest in Cactus II to 30% [in a transaction dated Nov. 2, 2022](#). Enbridge had originally acquired a 20% ownership interest in Cactus II, and other assets, from Moda Midstream, LLC in a [transaction announced Sept. 7, 2021](#).

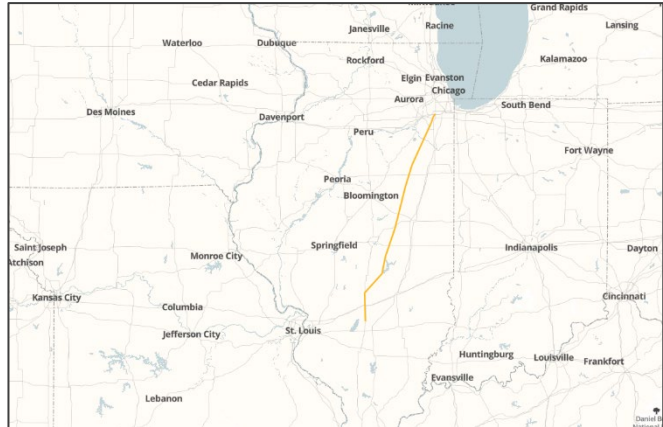
- Nature of asset: Crude oil pipeline
- Status: Operational
- Operator: Plains All American
- Length: 575 miles (925 km)
- Capacity: 670,000 barrels per day
- Emergency contact: 1-800-708-5071
- Landowner contact: 1-866-724-5465



Chicap Pipeline

The Chicap Pipeline consists of 203 miles of 26-inch-diameter mainline from Patoka, IL to Manhattan/Mokena, IL; 12 miles of 16-inch-diameter pipe from Mokena to Lemont, IL; and 15 miles of 14-inch-line from Mokena to Blue Island, IL. Enbridge has a 43.8% ownership interest in the pipeline, which is operated by BP.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 203 miles (327 km) Patoka to Manhattan/Mokena; 12 miles (19 km) Mokena to Lemont; 15 miles (24 km) Mokena to Blue Island
- Average annual capacity: 360,000 barrels per day (Patoka to Manhattan/Mokena); 100,000 barrels per day (Mokena to Lemont)
- Emergency contact: 1-800-858-5253
- Landowner contact: 1-855-869-8261



Express Pipeline (Line 40)

The 785-mile Express Pipeline (Line 40) transports up to 310,000 barrels per day (bpd) of crude oil from Hardisty, Alberta, to Casper, Wyoming.

The Express Pipeline brings a variety of light, medium and heavy crude oil from Western Canada to refiners in the U.S. Rocky Mountain states.

Along its route, deliveries can be made in Montana and Wyoming, and on to connecting facilities serving Colorado and Utah. The Express Pipeline also interconnects with Enbridge’s Platte Pipeline.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 785 miles (1,263 km)
- Average annual capacity: 310,000 bpd
- Products transported: Light, medium and heavy crude
- Emergency contact: 1-888-449-7539
- Landowner contact: 1-888-449-7539
- Ownership: Enbridge (100%)
- Operator: Enbridge



Flanagan South Pipeline (Line 59)

The Flanagan South Pipeline (Line 59) is a 36-inch-diameter crude oil pipeline, originating at Enbridge's Flanagan Terminal, near Pontiac, IL, and terminating at Enbridge's Cushing Terminal in Cushing, OK.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 593 miles (954 km)
- Average annual capacity: 700,000 barrels per day
- Products transported: Light, medium and heavy crude
- Emergency contact: 1-800-858-5253
- Landowner contact: 1-866-331-3493



Gray Oak Pipeline

The 850-mile Gray Oak crude oil pipeline, operated by Enbridge, spans from the Permian Basin in West Texas and New Mexico, and the Eagle Ford production region in South Texas, to the U.S. Gulf Coast, and connects to market centers in Corpus Christi and Freeport, TX.

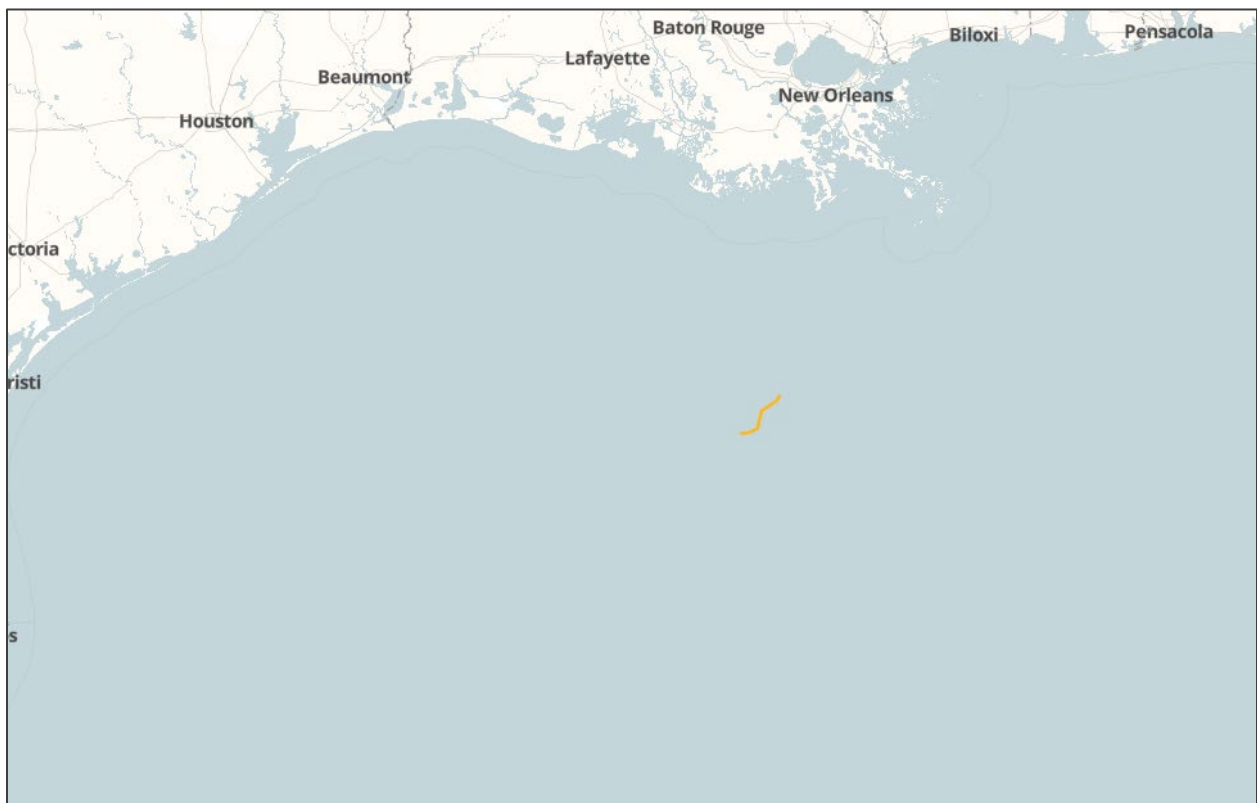
- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 850 miles (1,368 km)
- Average annual capacity: 1,020,000 bpd to Corpus Christi
- Products transported: Crude oil
- Emergency contact: 1-844-212-1104
- Ownership: Enbridge (68.5%). Other partners: Phillips 66; Marathon Petroleum
- Operator: Enbridge



Heidelberg Oil Pipeline

The Heidelberg Oil Pipeline is a 20-inch diameter, 36-mile (58-km) offshore crude oil pipeline in the Gulf of Mexico connecting the Heidelberg development, operated by Anadarko Petroleum Corporation, to an existing third-party system.

- Nature of asset: Offshore crude oil pipeline
- Status: Operational
- Length: 36 miles (58 km)
- Products transported: Crude oil
- Capacity: 120,000 barrels per day



Line 1

Line 1 is an 18-to-20-inch-diameter crude oil and refined products pipeline, originating at Enbridge's Edmonton Terminal in Edmonton, AB, and terminating at Enbridge's Superior Terminal, in Superior, WI.

- Nature of asset: Crude oil and liquids pipeline
- Status: Operational
- Length: 1,098 miles (1,767 km)
- Average annual capacity: 237,000 barrels per day
- Products transported: Light crude, refined products and natural gas liquids (NGLs)
- Emergency contact: 1-800-858-5253 in the U.S., 1-877-420-8800 in Canada
- Landowner contact: 1-866-331-3493 in the U.S., 1-877-449-2689 or 1-306-791-8181 (call collect) in Canada



Line 2A

Line 2A is a 24-inch-diameter crude oil pipeline, originating at Enbridge's Edmonton Terminal near Edmonton, AB, and terminating at Enbridge's Cromer Terminal near Cromer, MB. Combined, Line 2A and Line 2B form Line 2, which travels about 1,102 miles (1,774 km) from Edmonton, AB to Superior.

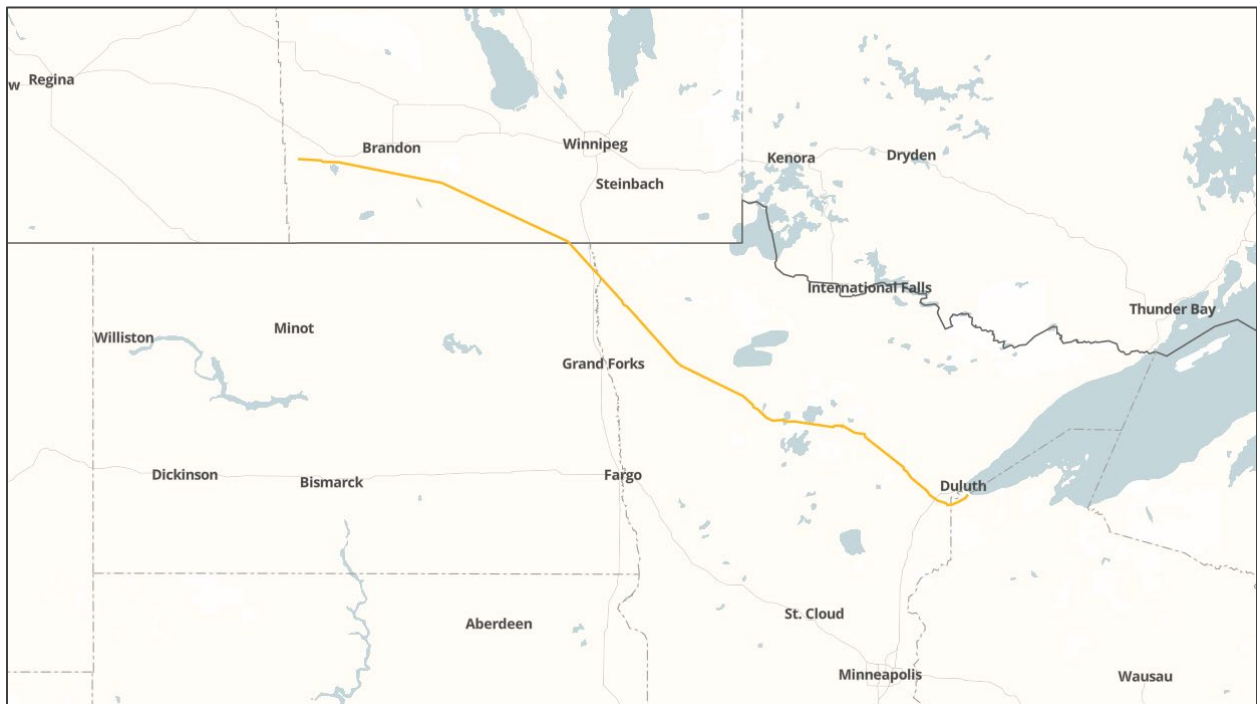
- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 600 miles (966 km)
- Average annual capacity: 442,000 barrels per day
- Products transported: Light crude and condensates
- Emergency contact: 1-877-420-8800
- Landowner contact: 1-877-449-2689 or 1-306-791-8181 (call collect)



Line 2B

Line 2B is a 24-to-26-inch-diameter crude oil pipeline, originating at Enbridge’s Cromer Terminal near Cromer, MB, and terminating at Enbridge’s Superior Terminal near Superior, WI. Combined, Line 2A and Line 2B form Line 2, which travels about 1,102 miles (1,774 km) from Edmonton to Superior, WI.

- Nature of asset: Crude oil and liquids pipeline
- Status: Operational
- Length: 502 miles (808 km)
- Average annual capacity: 442,000 barrels per day
- Products transported: Light crude
- Emergency contact: 1-800-858-5253
- Landowner contact: 1-866-331-3493



Line 3A/93

Line 3A/93 is a 34-to-36-inch-diameter crude oil pipeline, originating at Enbridge’s Edmonton Terminal near Edmonton, AB, and terminating at Enbridge’s Superior Terminal near Superior, WI. In Canada, construction wrapped up on the Line 3 Replacement Program—spanning a 665-mile (1,070-km) portion of Line 3 between between Hardisty, AB and Gretna, MB—in May 2019. The 36-inch-diameter replacement pipeline began commercial service in December 2019.

In the U.S., the US\$4-billion replacement initiative, known as the Line 3 Replacement Project, replaced 34-inch pipe with new 36-inch pipe for 13 miles in North Dakota, 337 miles in Minnesota, and 14 miles in Wisconsin. Construction wrapped up in October 2021.

With project construction complete, the portion of the line from Hardisty to Superior is now known as Line 93; the portion from Edmonton to Hardisty is known as Line 3A.

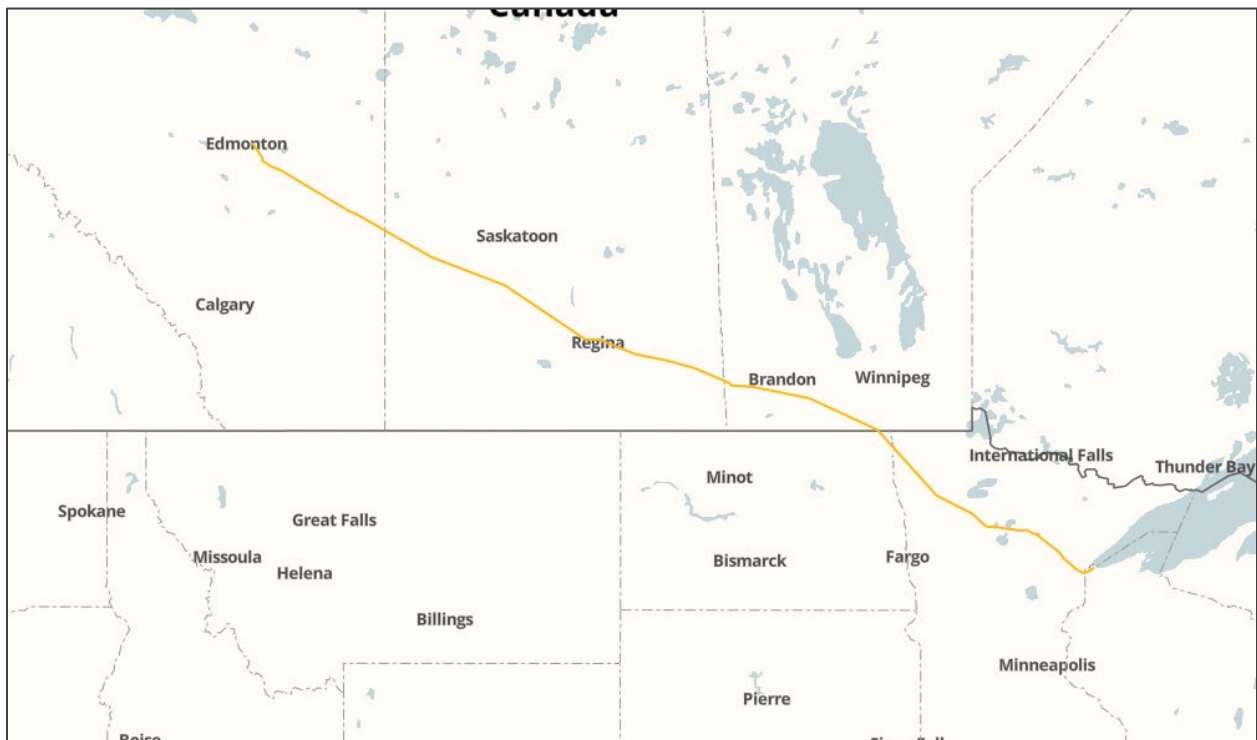
- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: Line 3A (Edmonton to Hardisty)—109 miles (176 km); Line 93 (Hardisty to Superior)—1,068 miles (1,719 km); Total—1,177 miles (1,895 km)
- Average annual capacity: Line 3A—390,000 barrels per day; Line 93—760,000 barrels per day
- Products transported: Line 3A—Light crude and condensate; Line 93—Light and heavy crude; medium crude (ex-Clearbrook)
- Emergency contact: 1-800-858-5253 in the U.S., 1-877-420-8800 in Canada
- Landowner contact: 1-866-331-3493 in the U.S., 1-877-449-2689 or 1-306-791-8181 (call collect) in Canada



Line 4

Line 4 is a 36-to-48-inch-diameter crude oil pipeline, originating at Enbridge’s Edmonton Terminal near Edmonton, AB, and terminating at Enbridge’s Superior Terminal near Superior, WI.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 1,104 miles (1,777 km)
- Average annual capacity: 796,000 barrels per day
- Products transported: Heavy, medium (ex-Clearbrook), and light (ex-Clearbrook) crude
- Emergency contact: 1-800-858-5253 in the U.S., 1-877-420-8800 in Canada
- Landowner contact: 1-866-331-3493 in the U.S., 1-877-449-2689 or 1-306-791-8181 (call collect) in Canada



Line 5

Line 5 is a 30-inch-diameter light crude oil, light synthetic crude oil, and natural gas liquids (NGL) pipeline, originating at Enbridge's Superior Terminal in Superior, WI, and terminating at Sarnia, ON.

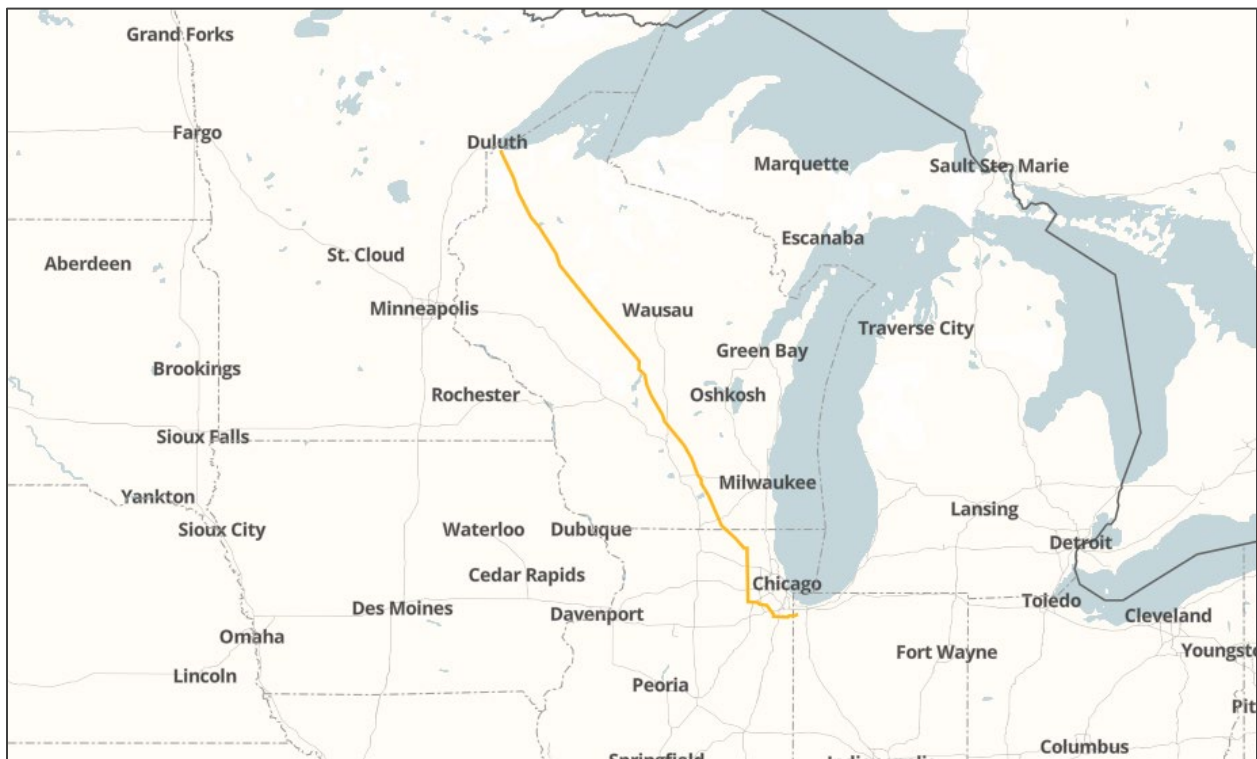
- Nature of asset: Crude oil and liquids pipeline
- Status: Operational
- Length: 645 miles (1,038 km)
- Average annual capacity: 540,000 barrels per day
- Products transported: Light crude and natural gas liquids (NGLs)
- Emergency contact: 1-800-858-5253 in the U.S., 1-877-420-8800 in Canada
- Landowner contact: 1-866-331-3493 in the U.S., 1-800-668-2951 in Canada



Line 6

Line 6 is a 34-inch-diameter crude oil pipeline, originating at Enbridge's Superior Terminal in Superior, WI, and terminating at Enbridge's Griffith/Hartsdale Terminal near Griffith, IN.

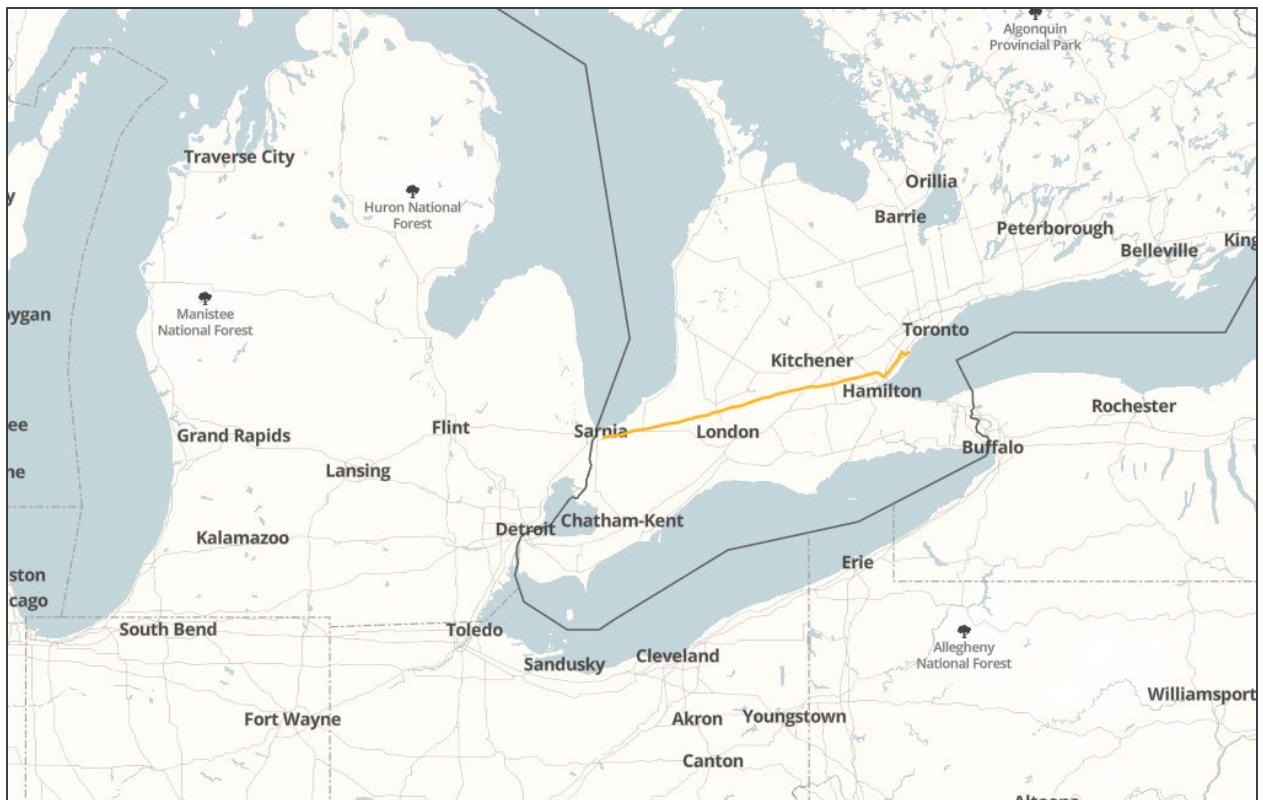
- Nature of asset: Crude oil and liquids pipeline
- Status: Operational
- Length: 465 miles (748 km)
- Average annual capacity: 667,000 barrels per day
- Products transported: Light, medium and heavy crude
- Emergency contact: 1-800-858-5253
- Landowner contact: 1-866-331-3493



Line 7

Line 7 is a 20-inch-diameter crude oil pipeline, originating at Sarnia, ON, and terminating at Enbridge's Westover Station near Hamilton, ON.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 120 miles (193 km)
- Average annual capacity: 180,000 barrels per day
- Products transported: Light, medium and heavy crude
- Emergency contact: 1-877-420-8800
- Landowner contact: 1-800-668-2951



Line 8

Line 8 is a 20-inch-diameter crude oil and liquids pipeline, originating at Sarnia, ON, and terminating at Mill Grove Junction near Hamilton, ON. Line 8 is currently leased to a third party that operates the line.

- Nature of asset: Crude oil and liquids pipeline
- Status: Operational
- Length: 130 miles (210 km)
- Products transported: Crude oil
- Emergency contact: 1-877-420-8800
- Landowner contact: 1-800-668-2951



Line 9

Line 9 is a 30-inch-diameter crude oil pipeline, originating at Sarnia, ON, and terminating at Montreal, QC. The section known as Line 9A travels from Sarnia to Enbridge's Westover Station near Hamilton, ON, while the section known as Line 9B travels from Westover Station to Montreal, QC.

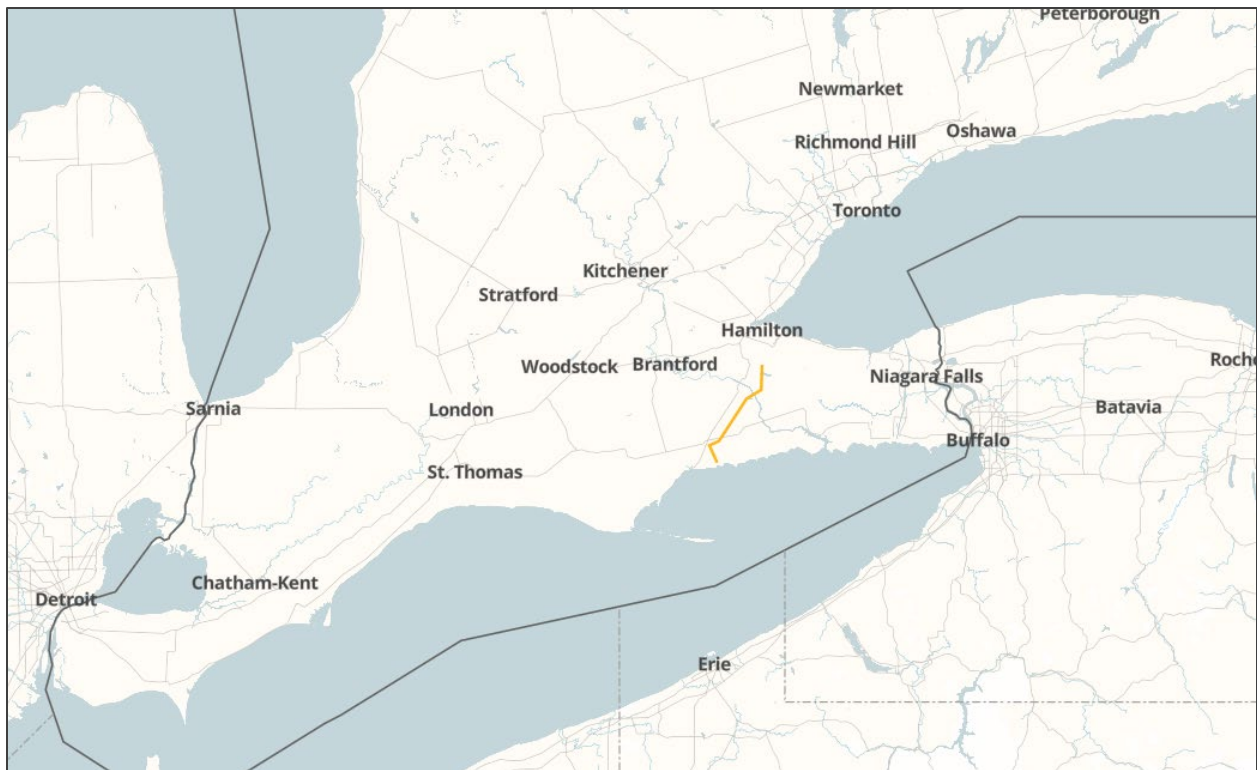
- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 517 miles (832 km)
- Average annual capacity: 300,000 barrels per day
- Products transported: Light, medium and heavy crude
- Emergency contact: 1-877-420-8800
- Landowner contact: 1-800-668-2951



Line 11

Line 11 is a 16-to-20-inch-diameter crude oil pipeline, originating at Enbridge's Westover Station, near Hamilton, ON, and terminating at Nanticoke, ON.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 47 miles (76 km)
- Average annual capacity: 117,000 barrels per day
- Products transported: Light, medium and heavy crude
- Emergency contact: 1-877-420-8800
- Landowner contact: 1-800-668-2951



Line 14/64

Line 14/64 is a 24-inch-diameter crude oil pipeline, originating at Enbridge's Superior Terminal in Superior, WI, and terminating at Enbridge's Griffith/Hartsdale Terminal near Griffith, IN.

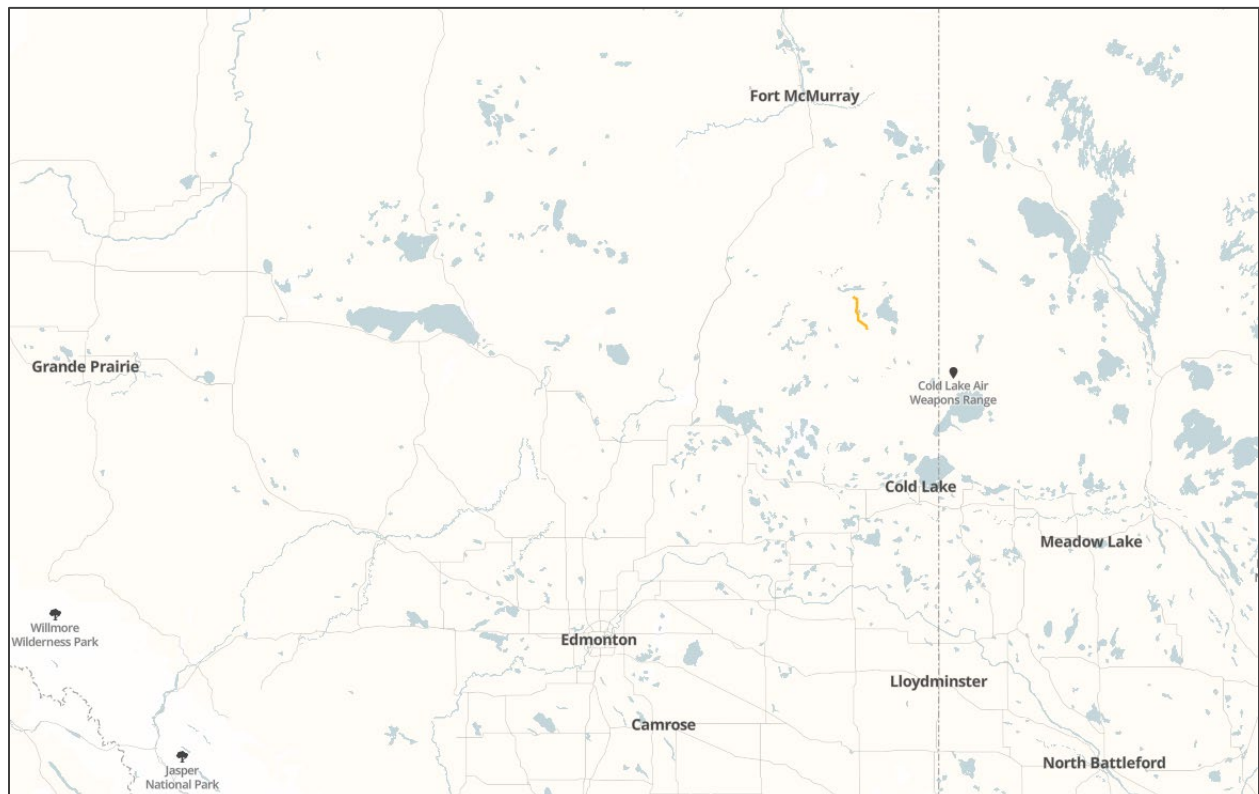
- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 487 miles (784 km)
- Average annual capacity: 343,000 barrels per day
- Products transported: Light and medium crude
- Emergency contact: 1-800-858-5253
- Landowner contact: 1-866-331-3493



Line 20

Line 20, the Christina Lake Lateral line, is a 30-inch-diameter lateral pipeline, originating at Sunday Creek Terminal and terminating at Kirby Lake Terminal, both near Conklin, AB.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 16 miles (26 km)
- Products transported: Heavy crude
- Emergency contact: 1-888-813-6844
- Landowner contact: 1-780-762-4778 (call collect)



Line 21 (Norman Wells Pipeline)

Enbridge’s Line 21, also known as the Norman Wells Pipeline, is a 12-inch-diameter crude oil pipeline, originating at Norman Wells, NT, Canada, and terminating at Zama, AB.

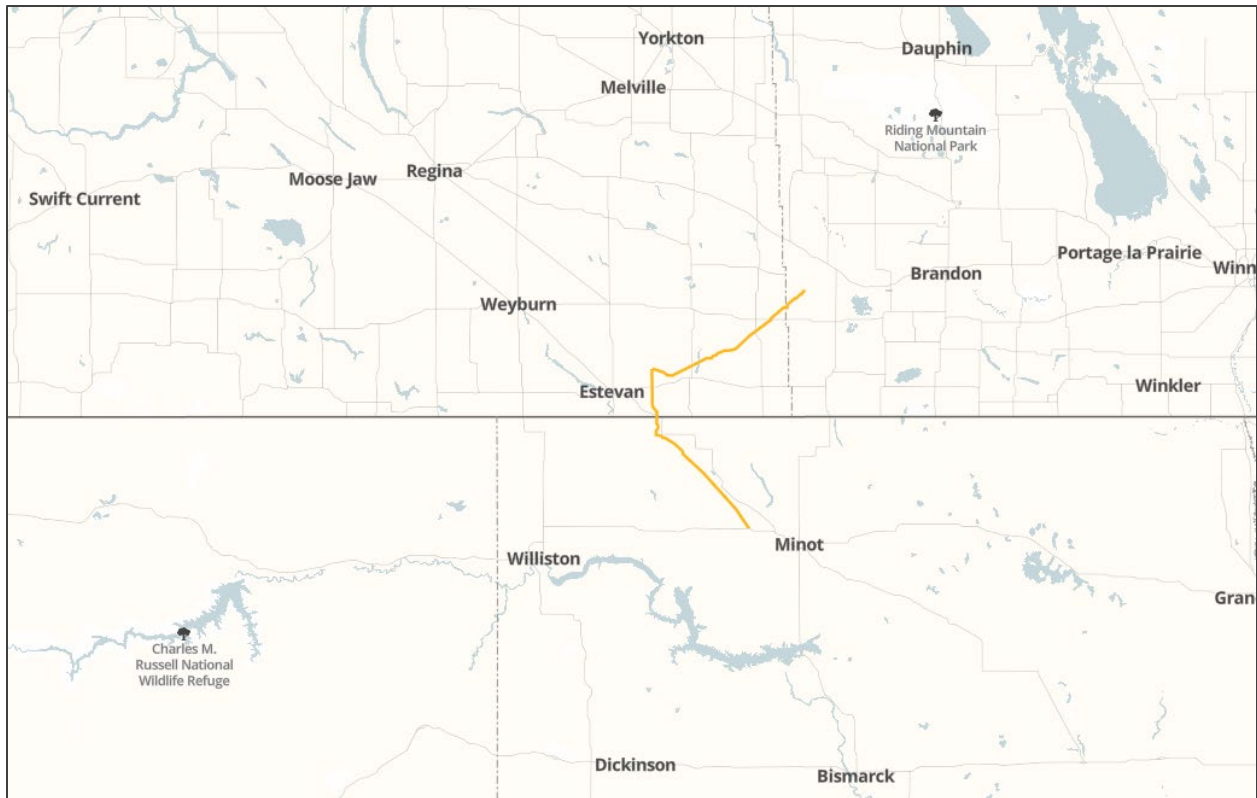
- Nature of asset: Crude oil and liquids pipeline
- Status: Operational
- Length: 540 miles (870 km)
- Average annual capacity: 15,000 barrels per day
- Products transported: Light sweet crude
- Emergency contact: 1-877-420-8800
- Landowner contact: 1-867-587-7000 (call collect)



Line 26

Line 26 is a 12-to-16-inch-diameter crude oil pipeline, originating at Berthold, ND, and terminating at Cromer, MB.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 162 miles (261 km)
- Average annual capacity: 145,000 barrels per day
- Products transported: Light crude
- Emergency contact: 1-800-858-5253 in the U.S., 1-888-420-4357 in Canada
- Landowner contact: 1-866-331-3493 in the U.S., 1-306-634-2681 in Canada



Line 33

Line 33 is an 8-inch-diameter diluent lateral pipeline, originating at Kirby Lake Terminal and terminating at Christina Lake Terminal, both near Conklin, AB.

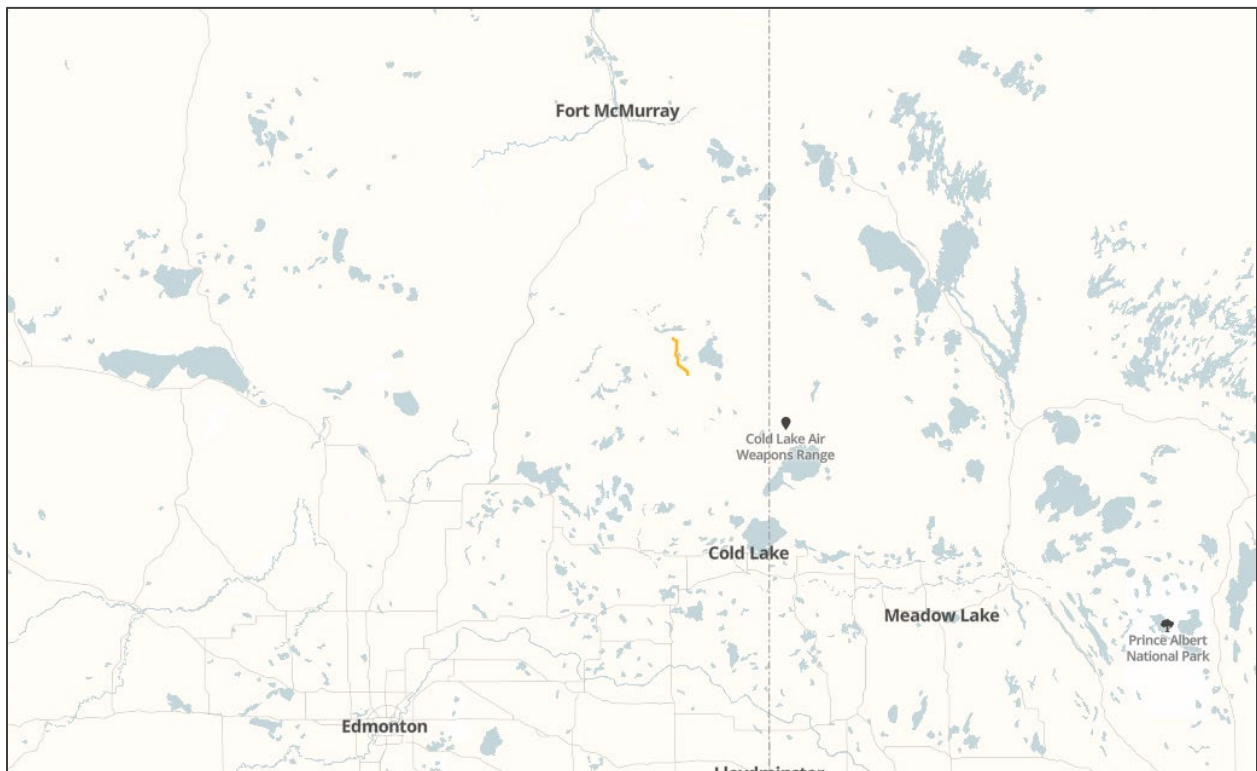
- Nature of asset: Diluent pipeline
- Status: Operational
- Length: 17 miles (27 km)
- Products transported: Diluent
- Emergency contact: 1-888-813-6844
- Landowner contact: 1-780-762-4778 (call collect)



Line 34

Line 34 is an 8-inch-diameter crude oil lateral pipeline, operating bi-directionally between Kirby Lake Terminal and Christina Lake Station, both near Conklin, AB.

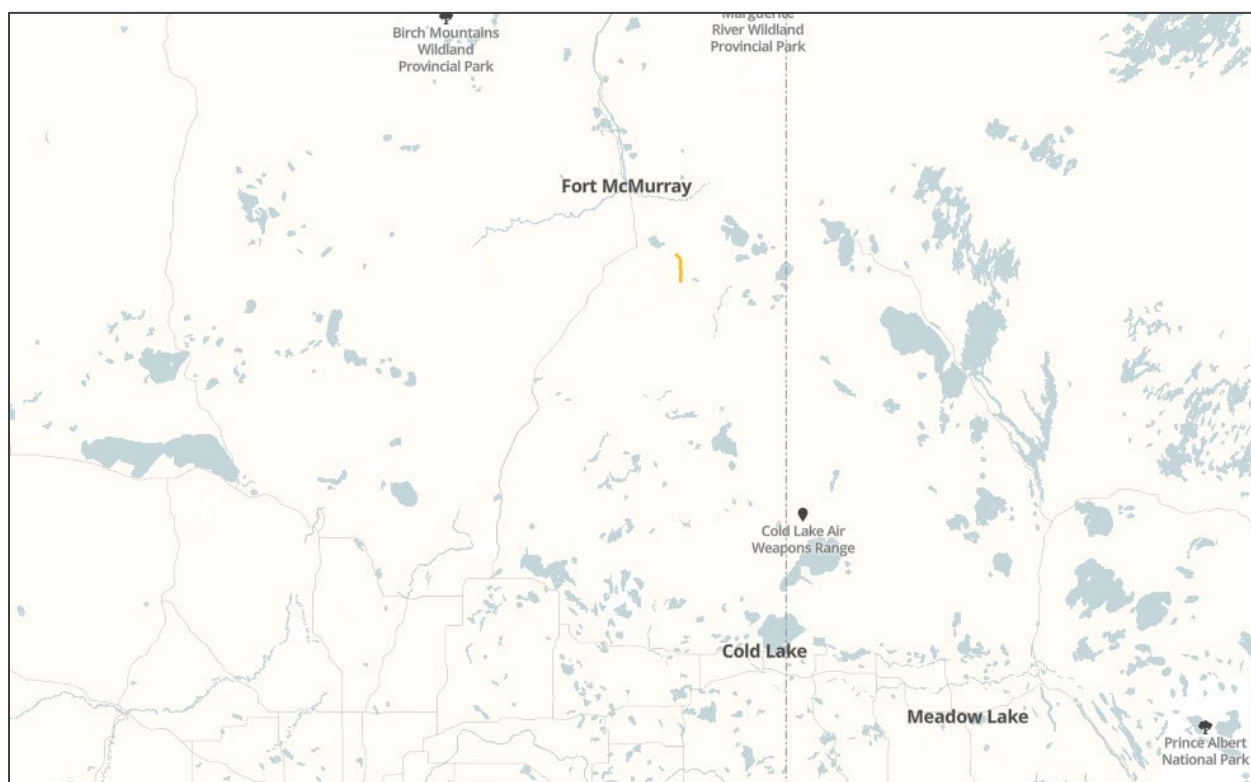
- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 17 miles (27 km)
- Products transported: Heavy and light crude
- Emergency contact: 1-888-813-6844
- Landowner contact: 1-780-762-4778 (call collect)



Line 36

Line 36 is a 10-inch-diameter diluent lateral pipeline, originating at Enbridge's Cheecham Terminal and terminating at Long Lake, both near Fort McMurray, AB.

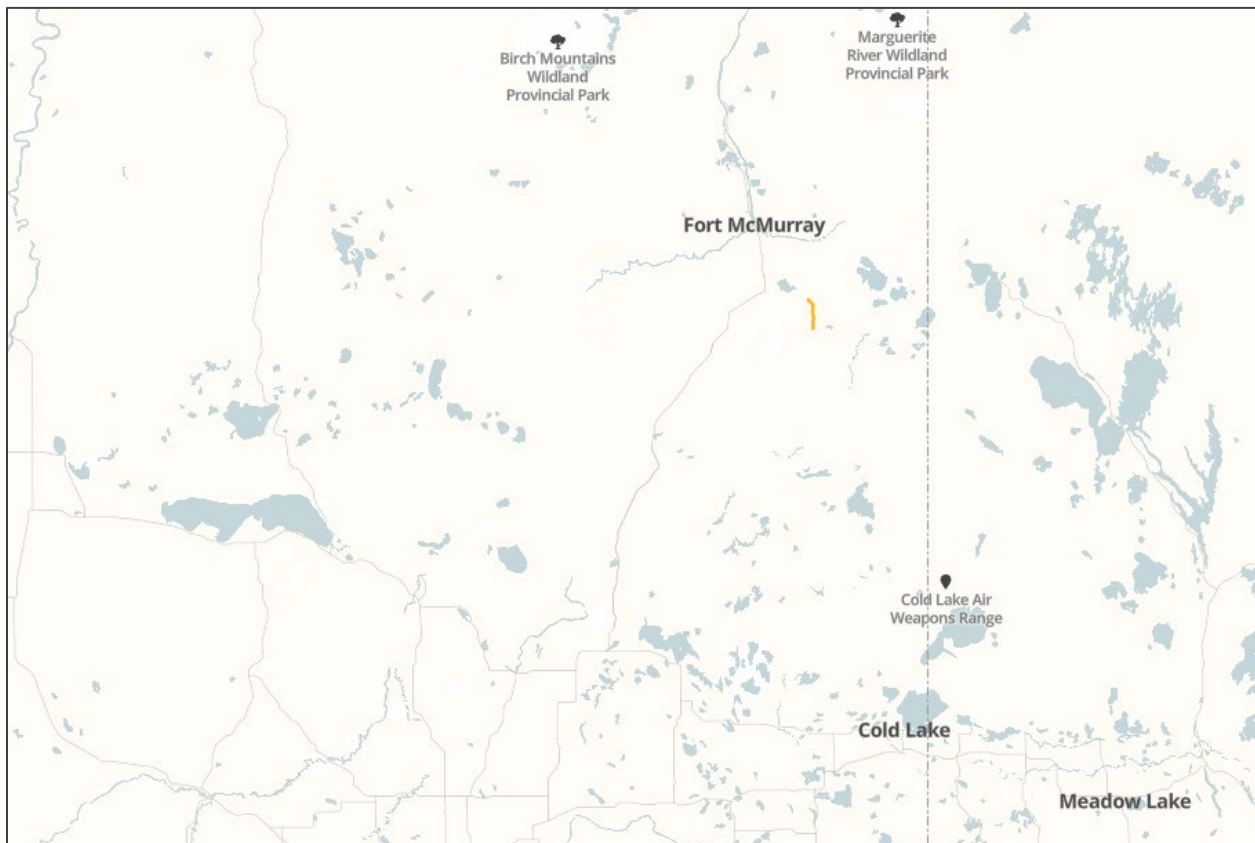
- Nature of asset: Diluent pipeline
- Status: Operational
- Length: 11 miles (17 km)
- Products transported: Diluent
- Emergency contact: 1-888-813-6844
- Landowner contact: 1-780-762-4778 (call collect)



Line 37

Line 37 is a 12-inch-diameter lateral pipeline, originating at Long Lake and terminating at Enbridge's Cheecham Terminal, both near Fort McMurray, AB.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 11 miles (17 km)
- Products transported: Heavy and light crude
- Emergency contact: 1-888-813-6844
- Landowner contact: 1-780-762-4778 (call collect)



Line 45 (Athabasca Twin/Wood Buffalo Extension)

Line 45 is a 36-inch-diameter crude oil pipeline, originating at Enbridge’s Cheecham Terminal, near Fort McMurray, AB, and terminating at Enbridge’s Battle River Terminal, near Hardisty, AB. The portion of Line 45 that travels 66 miles (107 km) from Cheecham Terminal to Kirby Lake, AB is known as the Wood Buffalo Extension; the segment of Line 45 that travels 215 miles (347 km) from Kirby Lake to the Battle River Terminal is known as the Athabasca Twin.

In September 2022, Enbridge and 23 First Nation and Métis communities in northern Alberta announced that the communities, as part of the newly created entity Athabasca Indigenous Investments, would collectively acquire an 11.57% non-operating interest in seven Enbridge-operated pipelines, including Line 45. [See the news release.](#)

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: Wood Buffalo Extension—66 miles (107 km); Athabasca Twin—215 miles (347 km); Total—281 miles (454 km)
- Average annual capacity: Wood Buffalo Extension—845,000 barrels per day (bpd); Athabasca Twin—800,000 bpd
- Products transported: Light and heavy crude
- Emergency contact: 1-888-813-6844
- Landowner contact: 1-780-762-4778 (call collect)



Line 61

Line 61 is a 42-inch-diameter crude oil pipeline, originating at Enbridge’s Superior Terminal in Superior, WI, and terminating at Enbridge’s Flanagan Terminal near Pontiac, IL.

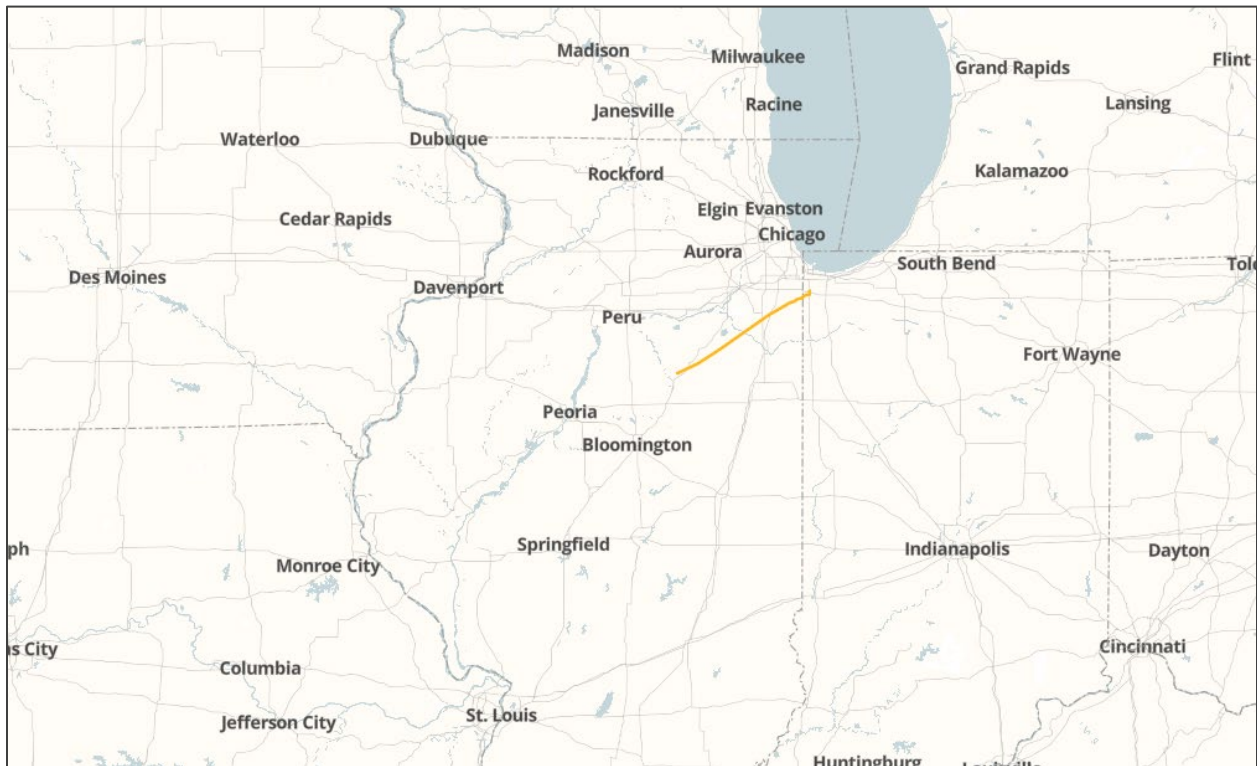
- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 462 miles (744 km)
- Average annual capacity: 1,200,000 barrels per day
- Products transported: Light, medium and heavy crude
- Emergency contact: 1-800-858-5253
- Landowner contact: 1-866-331-3493



Line 62

Line 62 is a 22-inch-diameter crude oil pipeline, originating at Enbridge’s Griffith/Hartsdale Terminal near Griffith, IN, and terminating at Enbridge’s Flanagan Terminal, near Pontiac, IL.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 75 miles (121 km)
- Average annual capacity: 166,000 barrels per day
- Products transported: Light and medium crude
- Emergency contact: 1-800-858-5253
- Landowner contact: 1-866-331-3493



Line 65

Line 65 is a 20-inch-diameter crude oil pipeline, originating at Enbridge’s Cromer Terminal near Cromer, MB, and terminating at Enbridge’s Clearbrook Terminal near Clearbrook, MN.

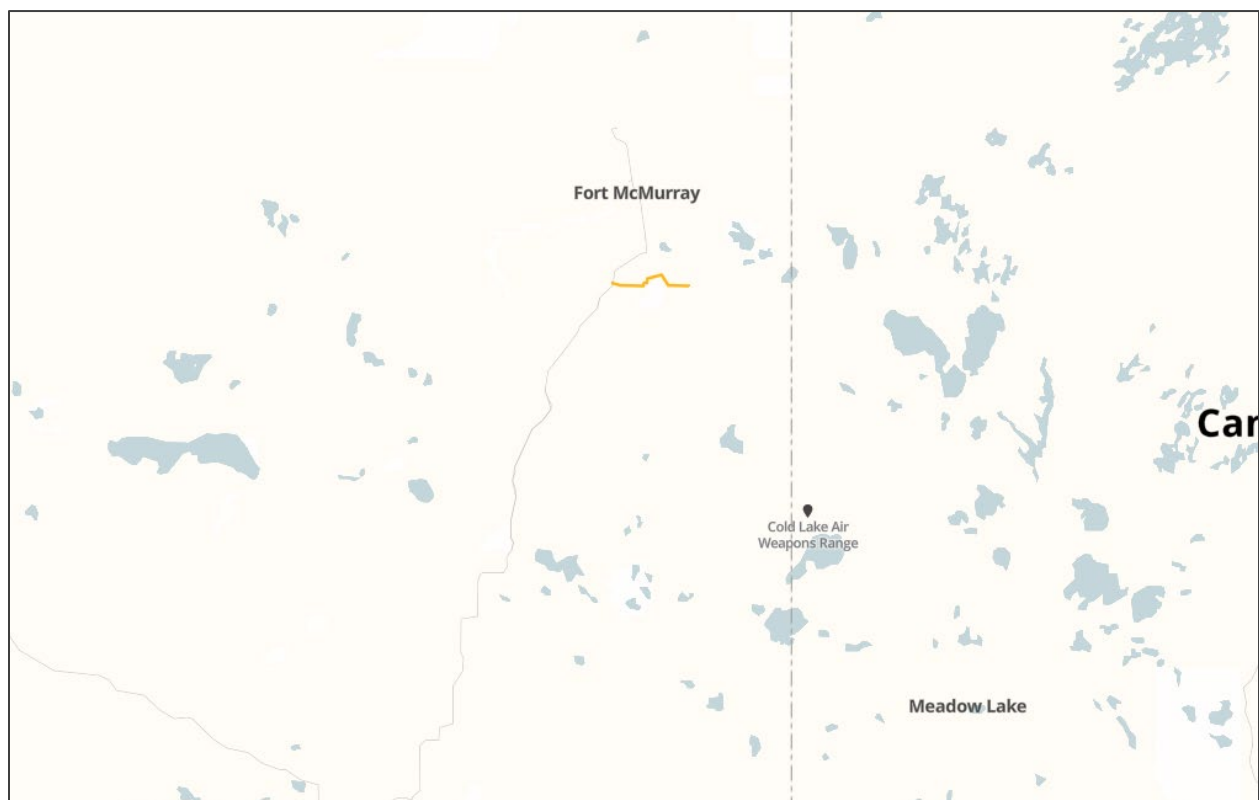
- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 313 miles (504 km)
- Average annual capacity: 186,000 barrels per day
- Products transported: Light and medium crude
- Emergency contact: 1-800-858-5253
- Landowner contact: 1-866-331-3493



Line 73

Line 73 is a 12-inch-diameter crude oil pipeline, originating at the Japan Canada Oil Sands Limited (JACOS) Hangingstone Oil Sands Project and terminating at Enbridge's Cheecham Terminal, both near Fort McMurray, AB, along with associated facilities and pumping infrastructure.

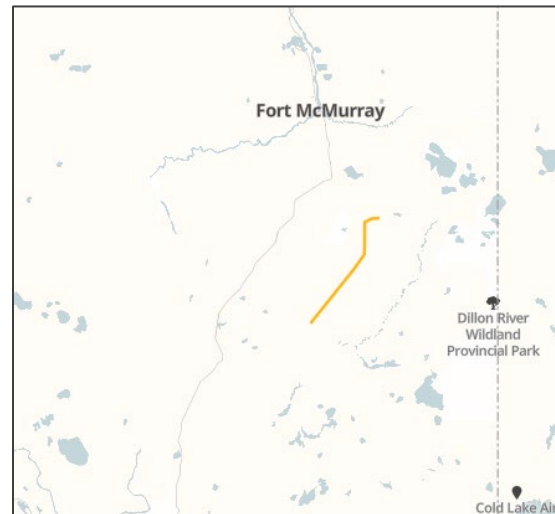
- Type: Crude oil pipeline
- Status: Operational
- Length: 33 miles (53 km)
- Average annual capacity: 48,600 barrels per day
- Products transported: Heavy crude
- Emergency contact: 1-888-813-6844
- Landowner contact: 1-780-762-4778



Line 76

Line 76 is an 8-inch-diameter diluent lateral pipeline, originating at Enbridge's Cheecham Terminal and terminating near Leismer, both near Fort McMurray, AB.

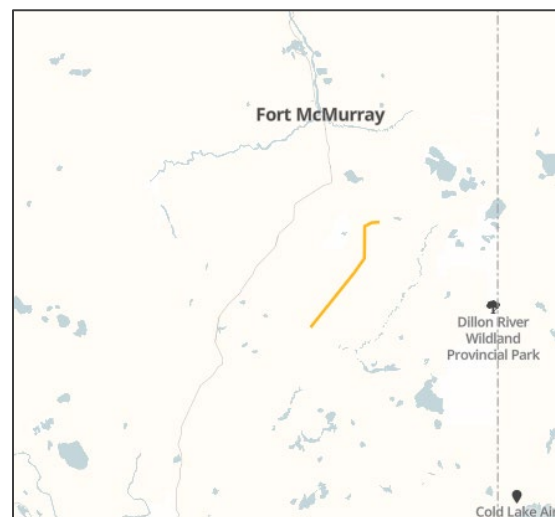
- Nature of asset: Diluent pipeline
- Status: Operational
- Length: 46 miles (74 km)
- Products transported: Diluent
- Emergency contact: 1-888-813-6844
- Landowner contact: 1-780-762-4778



Line 77

Line 77 is a 12-inch-diameter crude oil lateral pipeline, originating at the AOC Leismer Oil Sands Project and terminating at Enbridge's Cheecham Terminal, both near Fort McMurray, AB.

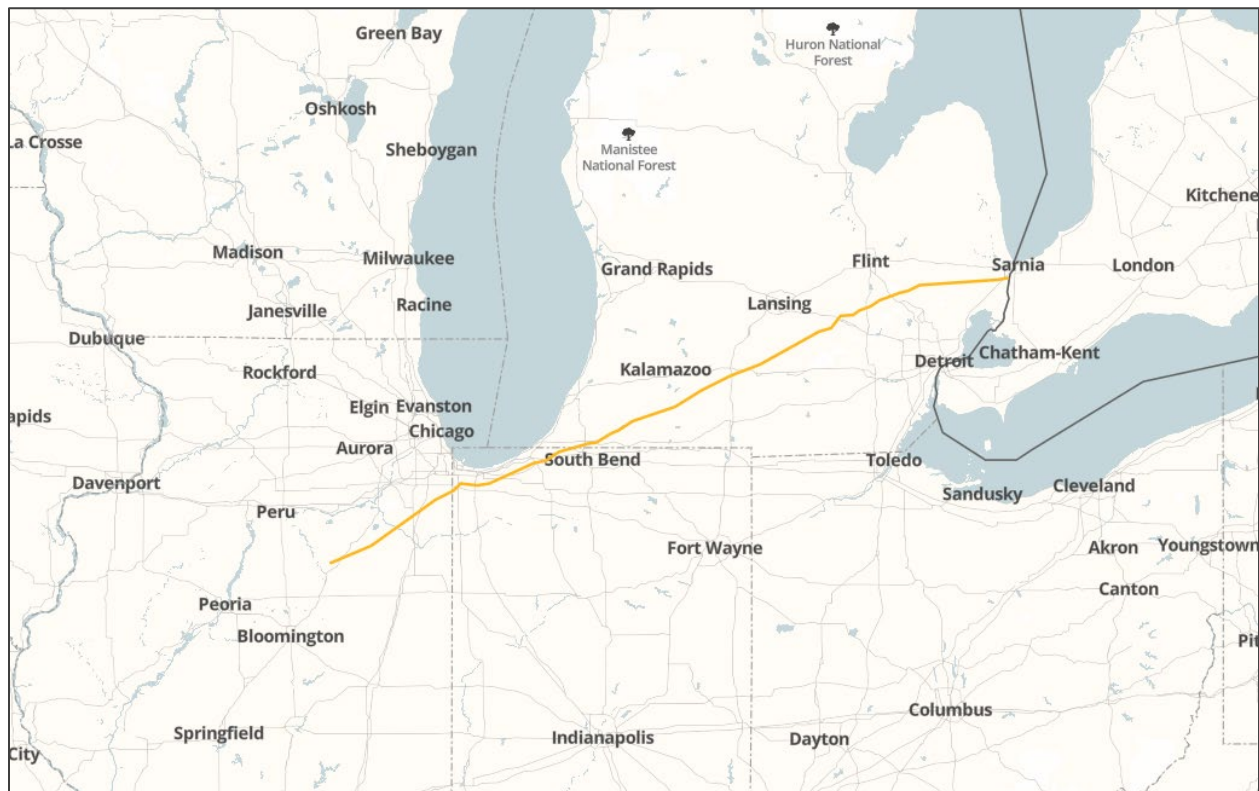
- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 46 miles (74 km)
- Products transported: Heavy crude
- Emergency contact: 1-888-813-6844
- Landowner contact: 1-780-762-4778



Line 78

The Line 78 Pipeline is a 30-to-36-inch-diameter crude oil pipeline, originating at Enbridge’s Flanagan Terminal near Pontiac, IL, and terminating at Sarnia, ON. The 264-mile (425-km) portion that travels from Flanagan Terminal to Enbridge’s Stockbridge Terminal near Stockbridge, MI is known as Line 78A; the 109-mile (175-km) portion traveling from Stockbridge to Sarnia is known as Line 78B.

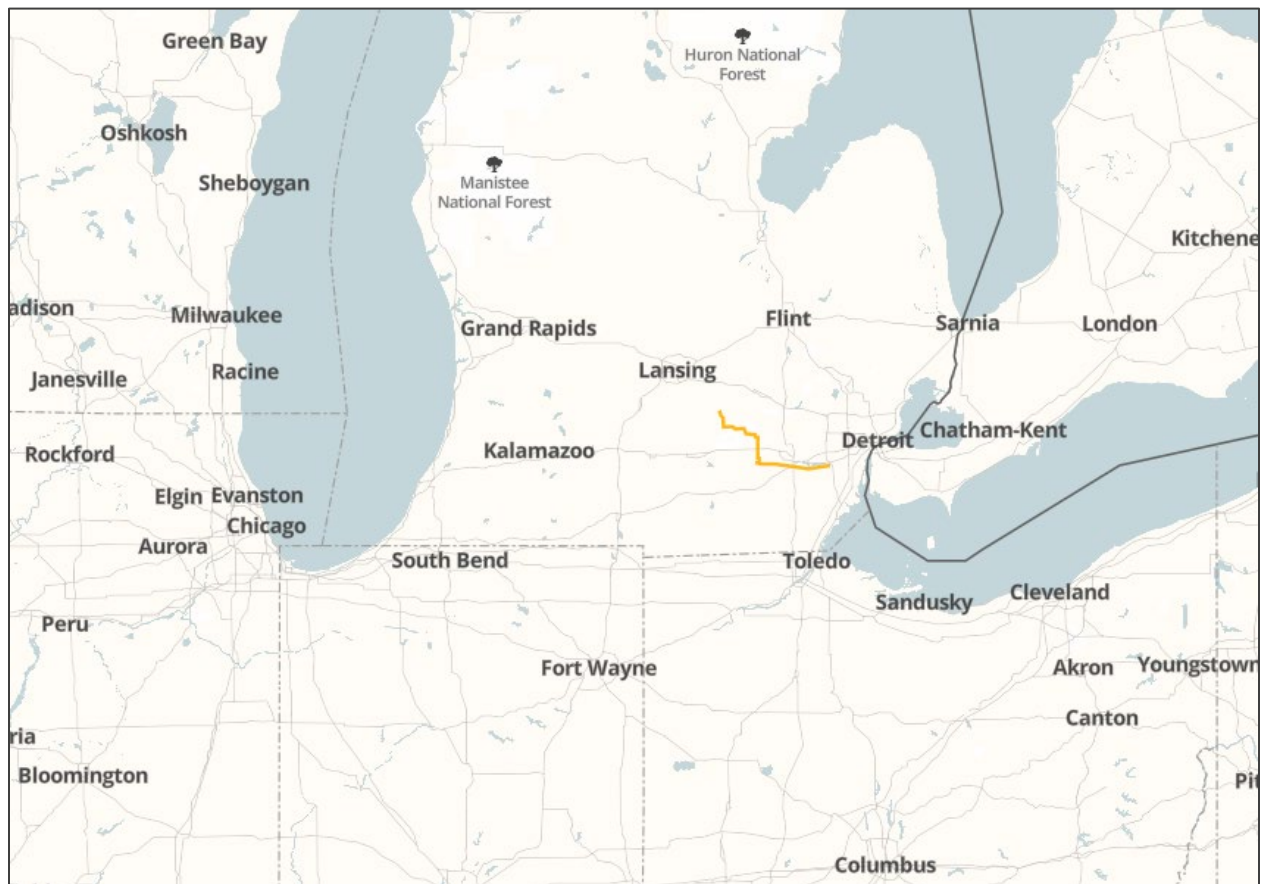
- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: Line 78A—264 miles (425 km); Line 78B—109 miles (175 km); Total—373 miles (600 km)
- Average annual capacity: Line 78A—570,000 barrels per day (36-inch diameter); Line 78B—500,000 barrels per day (30-to-36-inch diameter)
- Products transported: Light, medium and heavy crude on both Line 78A and 78B
- Emergency contact: 1-800-858-5253
- Landowner contact: 1-866-331-3493



Line 79

Line 79 is a 16-to-20-inch-diameter crude oil pipeline, originating at Enbridge's Stockbridge Terminal, near Stockbridge, MI, and terminating near Van Buren, MI.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 61 miles (98 km)
- Average annual capacity: 80,000 barrels per day
- Products transported: Light, medium and heavy crude
- Emergency contact: 1-800-858-5253
- Landowner contact: 1-866-331-3493



Line 81

Line 81 is a 16-inch-diameter crude oil pipeline, originating at Minot, ND, and terminating at Clearbrook, MN.

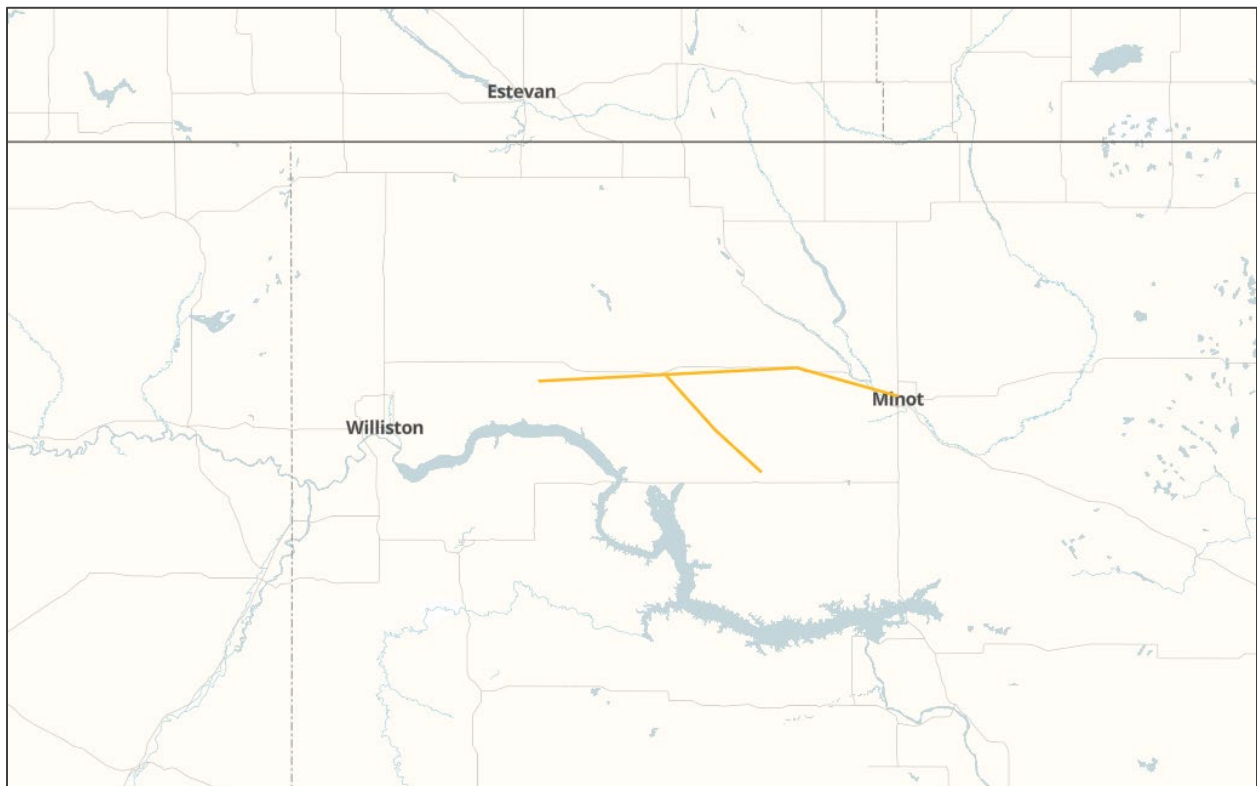
- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 283 miles (455 km)
- Average annual capacity: 214,000 barrels per day
- Products transported: Light crude
- Emergency contact: 1-800-858-5253
- Landowner contact: 1-866-331-3493



Line 82

Line 82 is a 12-to-16-inch-diameter crude oil pipeline, originating at Beaver Lodge, ND, and terminating at Minot, ND. The segment of Line 82 traveling from Plaza, ND to Stanley, ND is currently inactive.

- Nature of asset: Crude oil pipeline
- Status: Operational (Beaver Lodge to Stanley, Stanley to Berthold, Berthold to Minot); inactive (Plaza to Stanley)
- Length: 81 miles (130 km)
- Average annual capacity: 127,400 barrels per day (Beaver Lodge to Stanley); 187,800 bpd (Stanley to Berthold); 216,000 bpd (Berthold to Minot)
- Products transported: Light crude
- Emergency contact: 1-800-858-5253
- Landowner contact: 1-866-331-3493



Line 83

Line 83 is a 6-to-10-inch-diameter crude oil pipeline, originating near Plentywood, MT, and terminating at Beaver Lodge, ND. The segment of Line 83 between Plentywood and Grenora, ND, is currently inactive, while the 53-mile segment from Grenora to Beaver Lodge, a 10-inch-diameter line, is operational with an average annual capacity of 18,600 bpd.

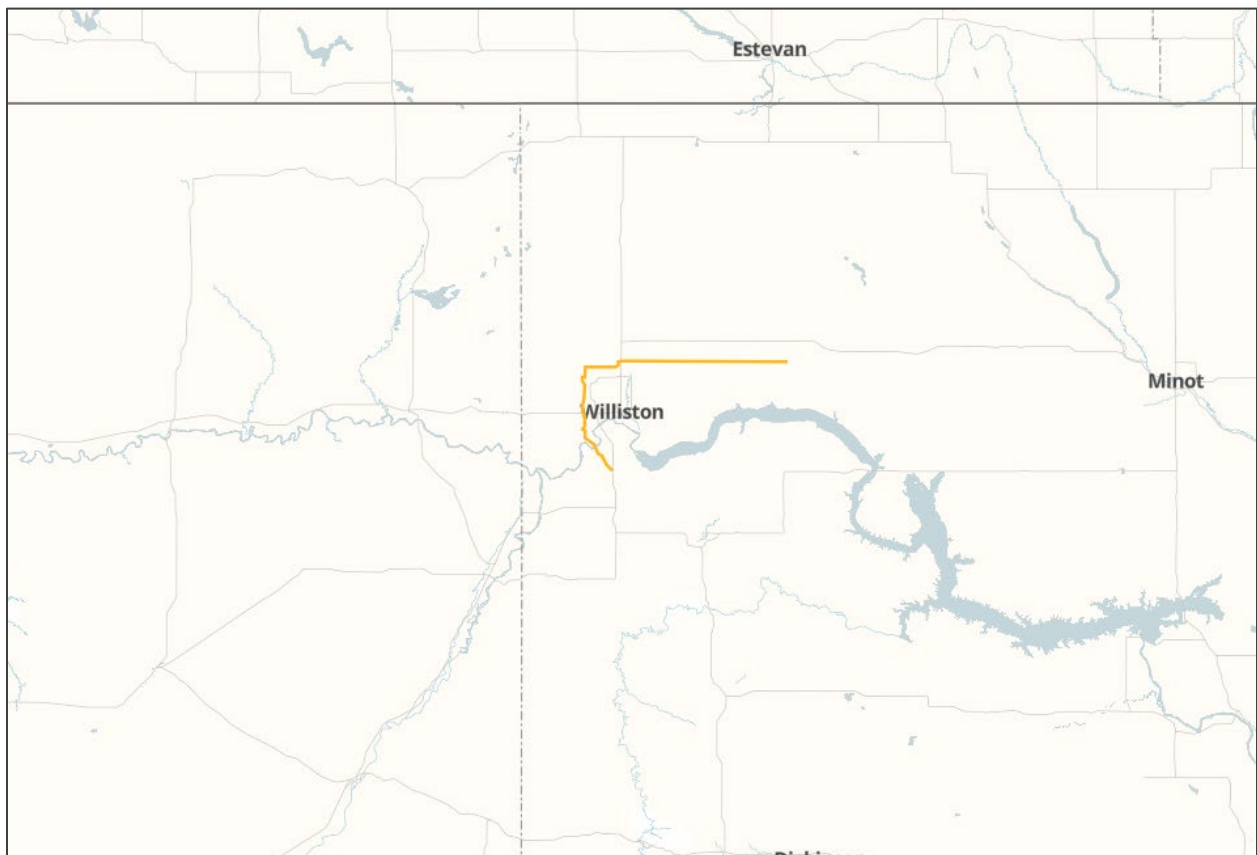
- Nature of asset: Crude oil pipeline
- Status: Operational (Grenora to Beaver Lodge); inactive (Plentywood to Grenora)
- Total length: 53 miles (85 km)
- Average annual capacity: 10,000 barrels per day (Reserve Station, MT to Grenora, ND); 18,600 bpd (Grenora to Beaver Lodge)
- Products transported: Light crude
- Emergency contact: 1-800-858-5253
- Landowner contact: 1-866-331-3493



Line 84

Line 84 is an 8-inch-diameter crude oil pipeline, originating at Alexander Terminal, ND, and terminating at Beaver Lodge Terminal, ND.

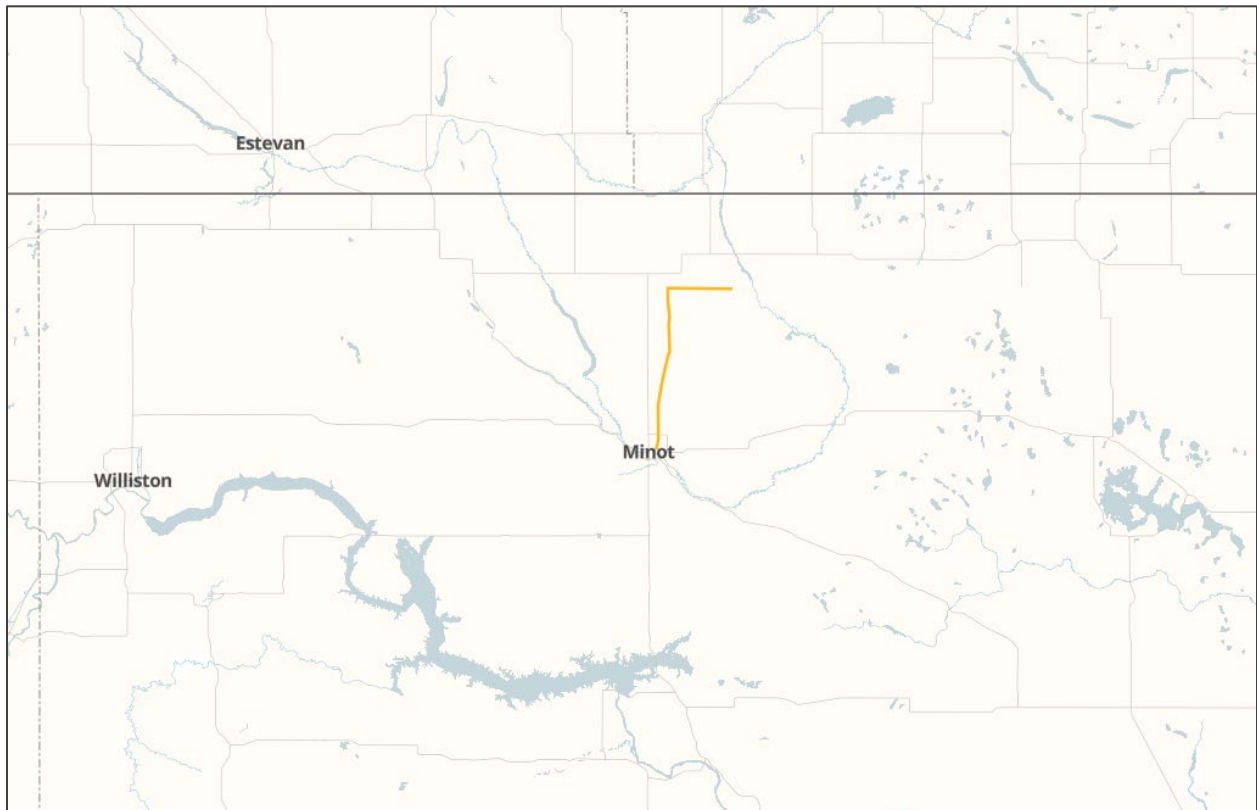
- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 65 miles (105 km)
- Average annual capacity: 80,000 barrels per day
- Products transported: Light crude
- Emergency contact: 1-800-858-5253
- Landowner contact: 1-866-331-3493



Line 85

Line 85 is a 6-to-10-inch-diameter crude oil pipeline, originating at Newburg, ND, and terminating at Minot, ND. The line is currently inactive.

- Nature of asset: Crude oil liquids pipeline
- Status: Inactive
- Length: 49 miles (79 km)
- Average annual capacity: 3,800 barrels per day (Newburg to Maxbass); 13,400 bpd (Maxbass to Minot)
- Products transported: Light crude
- Emergency contact: 1-800-858-5253
- Landowner contact: 1-866-331-3493



Line 86

Line 86 is a 10-inch-diameter crude oil pipeline, originating at Trenton Terminal, ND, and terminating at Beaver Lodge Terminal, ND.

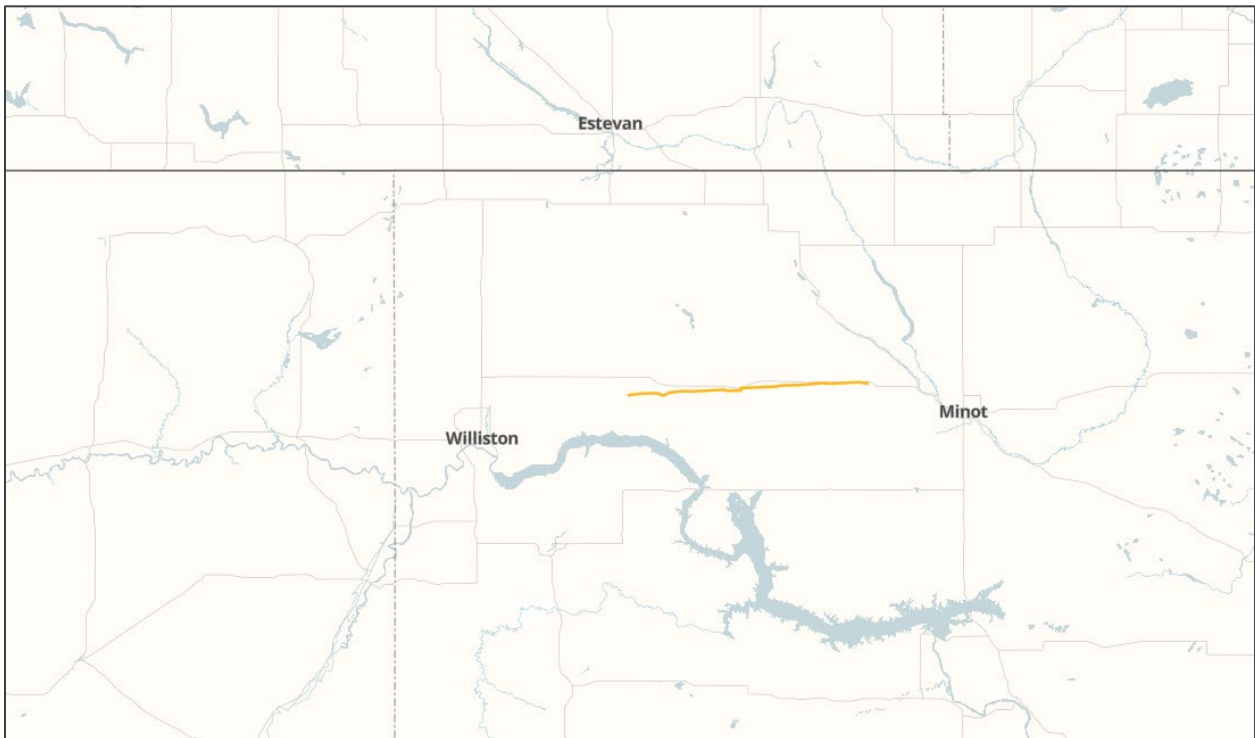
- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 52 miles (84 km)
- Average annual capacity: 81,400 barrels per day (Trenton to East Fork); 81,400 (East Fork to Beaver Lodge)
- Products transported: Light crude
- Emergency contact: 1-800-858-5253
- Landowner contact: 1-866-331-3493



Line 87

Line 87 is a 16-inch-diameter crude oil pipeline, originating at Beaver Lodge, ND, and terminating at Berthold, ND.

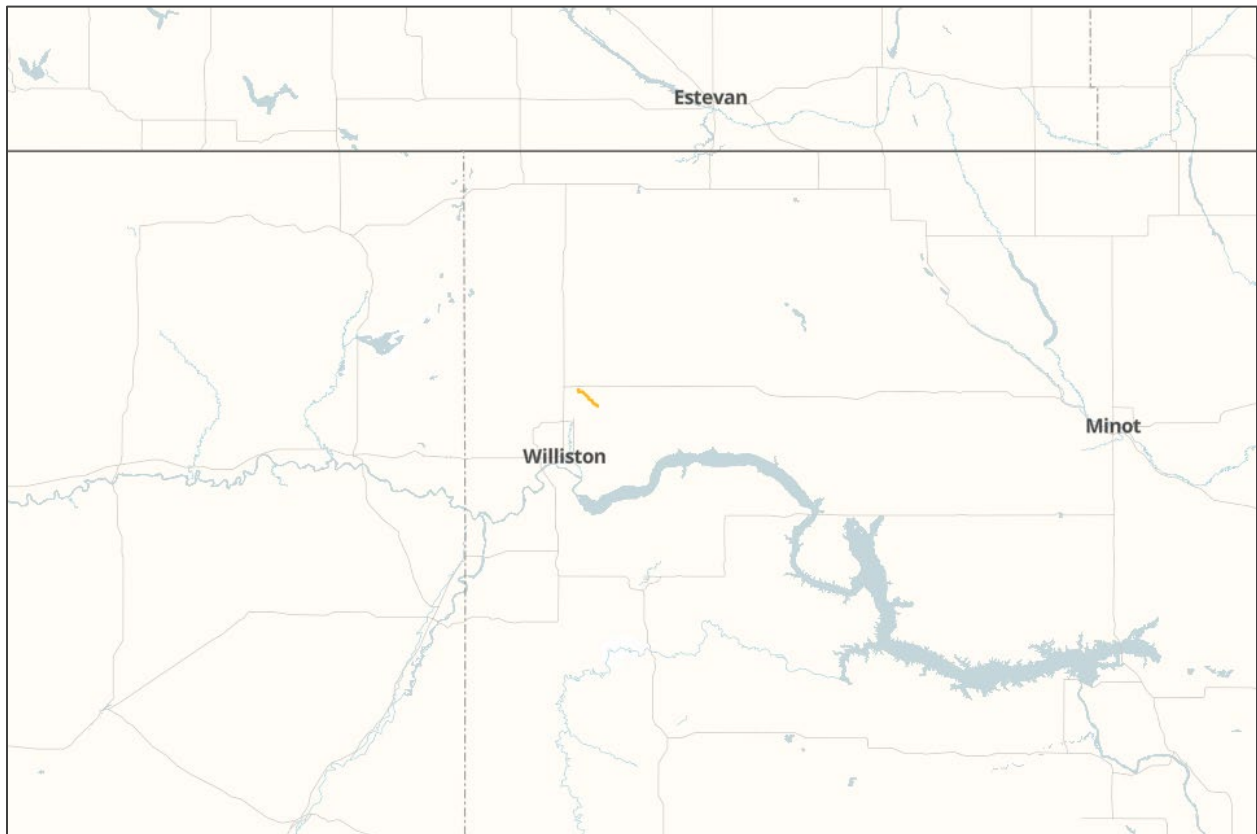
- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 56 miles (90 km)
- Average annual capacity: 214,500 barrels per day (Beaver Lodge to Stanley); 242,100 bpd (Stanley to Berthold)
- Products transported: Light crude
- Emergency contact: 1-800-858-5253
- Landowner contact: 1-866-331-3493



Line 88

Line 88 is a 6-inch-diameter crude oil pipeline, originating at Little Muddy Terminal, ND, and terminating at East Fork, ND.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 6 miles (10 km)
- Average annual capacity: 57,000 barrels per day
- Products transported: Light crude
- Emergency contact: 1-800-858-5253
- Landowner contact: 1-866-331-3493



Line 90

Line 90 is a 10-inch-diameter diluent lateral pipeline, originating at Enbridge's Norealis Terminal and terminating at Husky Sunrise, both near Fort McMurray, AB.

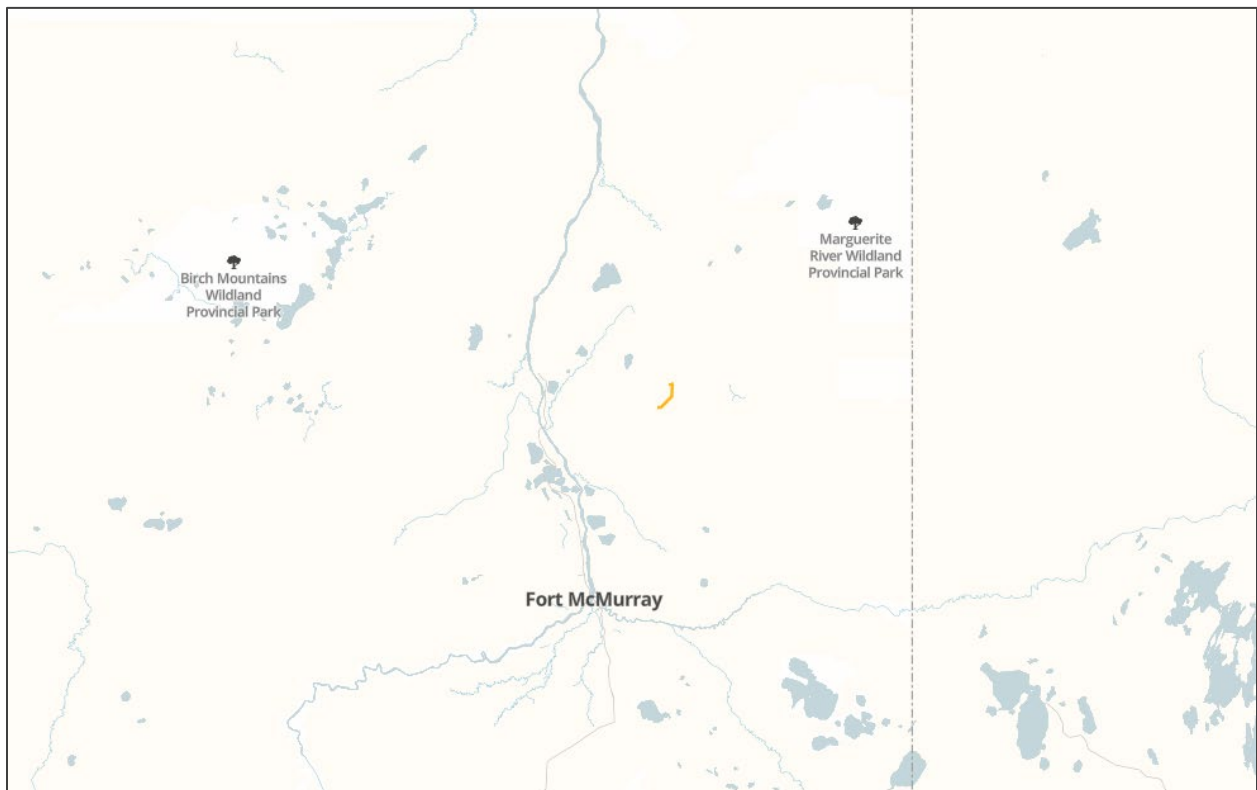
- Nature of asset: Diluent pipeline
- Status: Operational
- Length: 6 miles (9 km)
- Products transported: Diluent
- Emergency contact: 1-888-813-6844
- Landowner contact: 1-780-762-4778 (call collect)



Line 91

Line 91 is a 20-inch-diameter lateral pipeline, originating at Husky Sunrise and terminating at Enbridge's Norealis Terminal, both near Fort McMurray, AB.

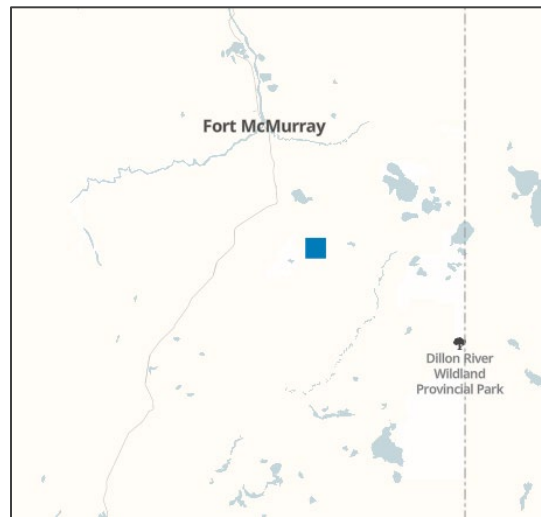
- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 6 miles (9 km)
- Products transported: Heavy crude
- Emergency contact: 1-888-813-6844
- Landowner contact: 1-780-762-4778 (call collect)



Transfer Line 291 (Blend)

Transfer Line 291 (Blend) is a 30-inch-diameter crude oil lateral pipeline, originating at Cheecham Hilltop Terminal and terminating at Cheecham Terminal, both near Fort McMurray, AB.

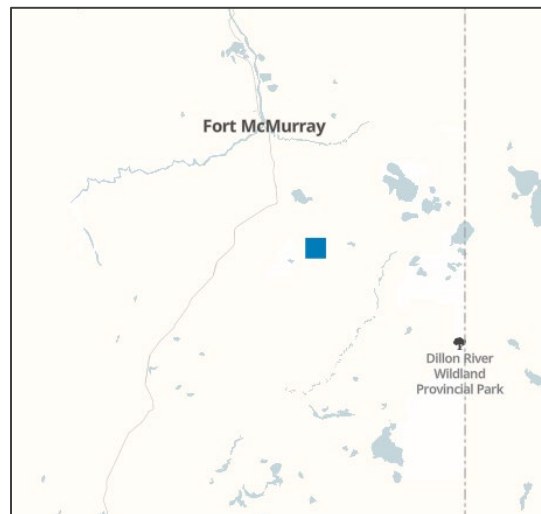
- Nature of Asset: Crude oil pipeline
- Status: Operational
- Length: 0.8 miles (1.3 km)
- Products transported: Heavy crude
- Emergency contact: 1-888-813-6844
- Landowner contact: 1-780-762-4778



Transfer Line 292 (Diluent)

Transfer Line 292 (Diluent) is a 30-inch-diameter diluent lateral pipeline, originating at Cheecham Terminal and terminating at Cheecham Hilltop Terminal, both near Fort McMurray, AB.

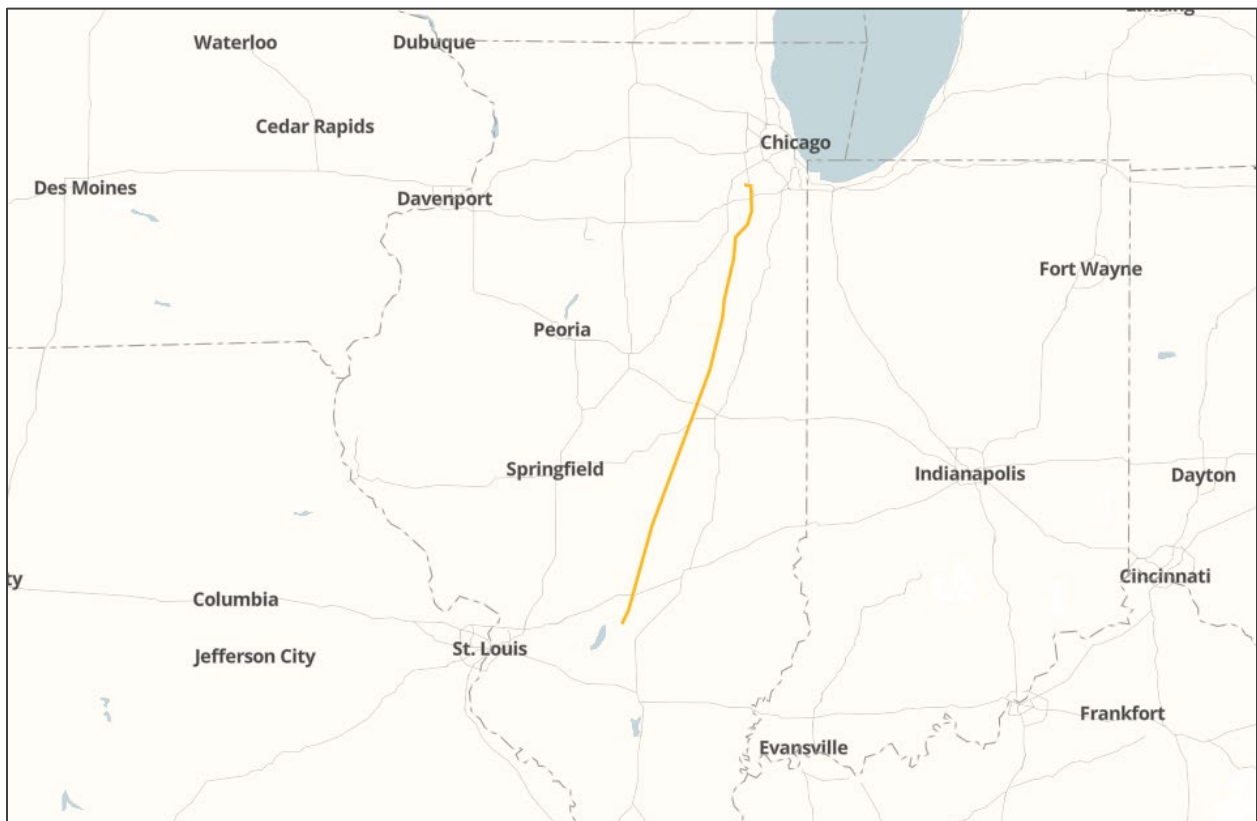
- Nature of Asset: Diluent pipeline
- Status: Operational
- Length: 0.8 miles (1.3 km)
- Products transported: Diluent
- Emergency contact: 1-888-813-6844
- Landowner contact: 1-780-762-4778



Mustang Pipeline

The Mustang Pipeline is an 18-inch-diameter crude oil pipeline, originating in the Chicago region and terminating at Patoka, IL. Enbridge has a 30% ownership interest in the pipeline, which is jointly operated by ExxonMobil.

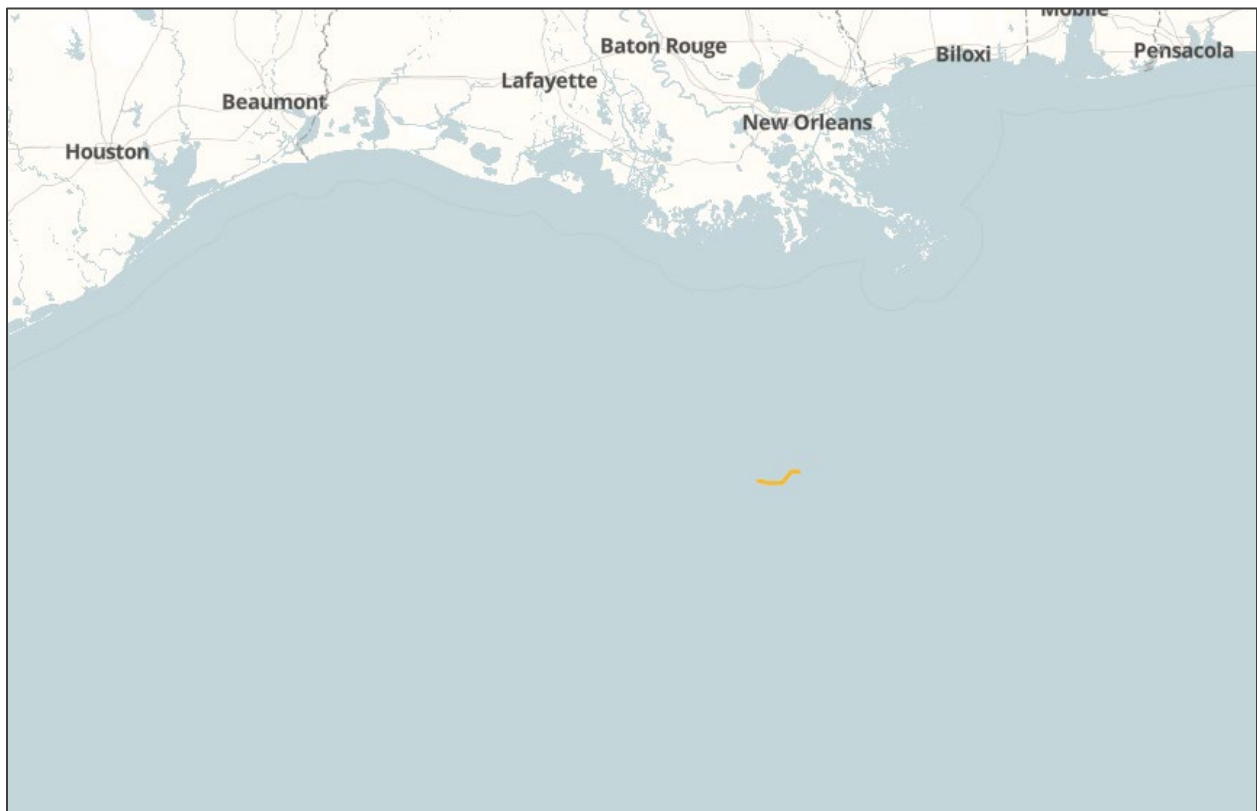
- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 215 miles (345 km)
- Average annual capacity: 100,000 barrels per day
- Emergency contact: 1-800-858-5253
- Landowner contact: 1-866-331-3493



Neptune Oil Pipeline

The Neptune Oil Pipeline is a 20-inch-diameter, offshore crude oil pipeline, traveling a distance of 26 miles (42 km) in the Green Canyon Corridor of the Gulf of Mexico.

- Nature of asset: Offshore crude oil pipeline
- Status: Operational
- Length: 26 miles (42 km)
- Capacity: 60,000 barrels per day
- Products transported: Crude oil



Norealis Pipeline (Line 50)

The Norealis Pipeline (Line 50) is a 24-inch-diameter crude oil pipeline, originating at Husky Sunrise, near Fort McMurray, AB, and terminating at Enbridge's Cheecham Terminal, also near Fort McMurray, AB. This pipeline is expandable to handle up to 270,000 barrels per day.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 73 miles (117 km)
- Average annual capacity: 90,000 barrels per day (expandable to 270,000 bpd)
- Products transported: Heavy crude
- Emergency contact: 1-888-813-6844
- Landowner contact: 1-780-762-4778 (call collect)

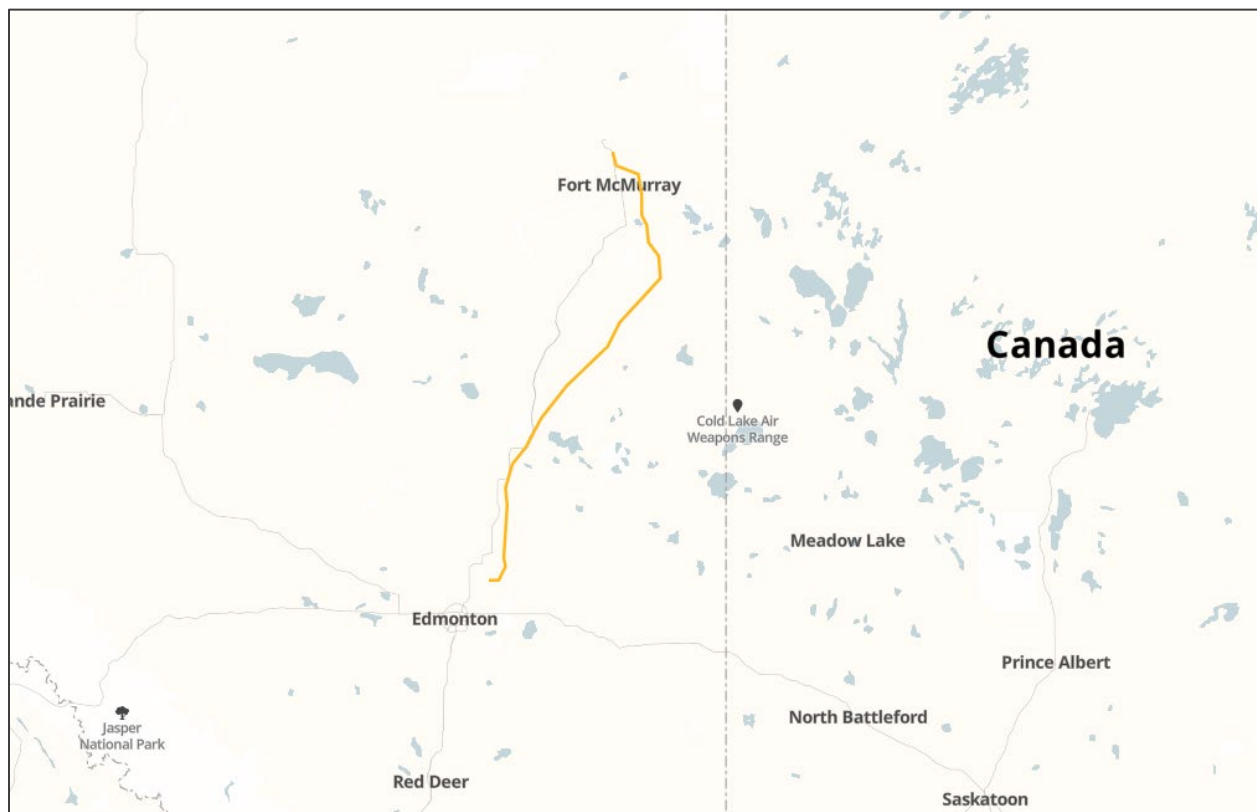


Norlite Diluent Pipeline (Line 74)

The Norlite Diluent Pipeline (Line 74) is a 24-inch-diameter diluent line, originating at Enbridge’s Stonefell Terminal, in Strathcona County, AB, and terminating at Enbridge’s Fort McMurray South facility, near Fort McMurray, AB, with a transfer line to Suncor’s East Tank Farm. This pipeline is expandable to handle up to 465,000 barrels per day.

In September 2022, Enbridge and 23 First Nation and Métis communities in northern Alberta announced that the communities, as part of the newly created entity Athabasca Indigenous Investments, would collectively acquire an 11.57% non-operating interest in seven Enbridge-operated pipelines, including Line 74. [See the news release.](#)

- Nature of asset: Diluent pipeline
- Status: Operational
- Length: 278 miles (447 km)
- Average annual capacity: 218,000 barrels per day (expandable to 465,000 bpd)
- Products transported: Diluent
- Emergency contact: 1-888-813-6844
- Landowner contact: 1-780-762-4778 (call collect)



Platte Pipeline (Line 41)

The 933-mile Platte Pipeline (Line 41), a 20-inch-diameter line, transports up to 164,000 barrels per day (bpd) of crude oil from Casper, Wyoming, to Guernsey, Wyoming, and 145,000 bpd from Guernsey to Wood River, Illinois.

The Platte Pipeline transports crude oil predominantly from the Bakken, the Denver-Julesburg Basin and the Powder River Basin, as well as the Western Canadian Sedimentary Basin (WCSB) via the Express Pipeline interconnection, and delivers it to PADD II refiners around Wood River and Cushing, OK.

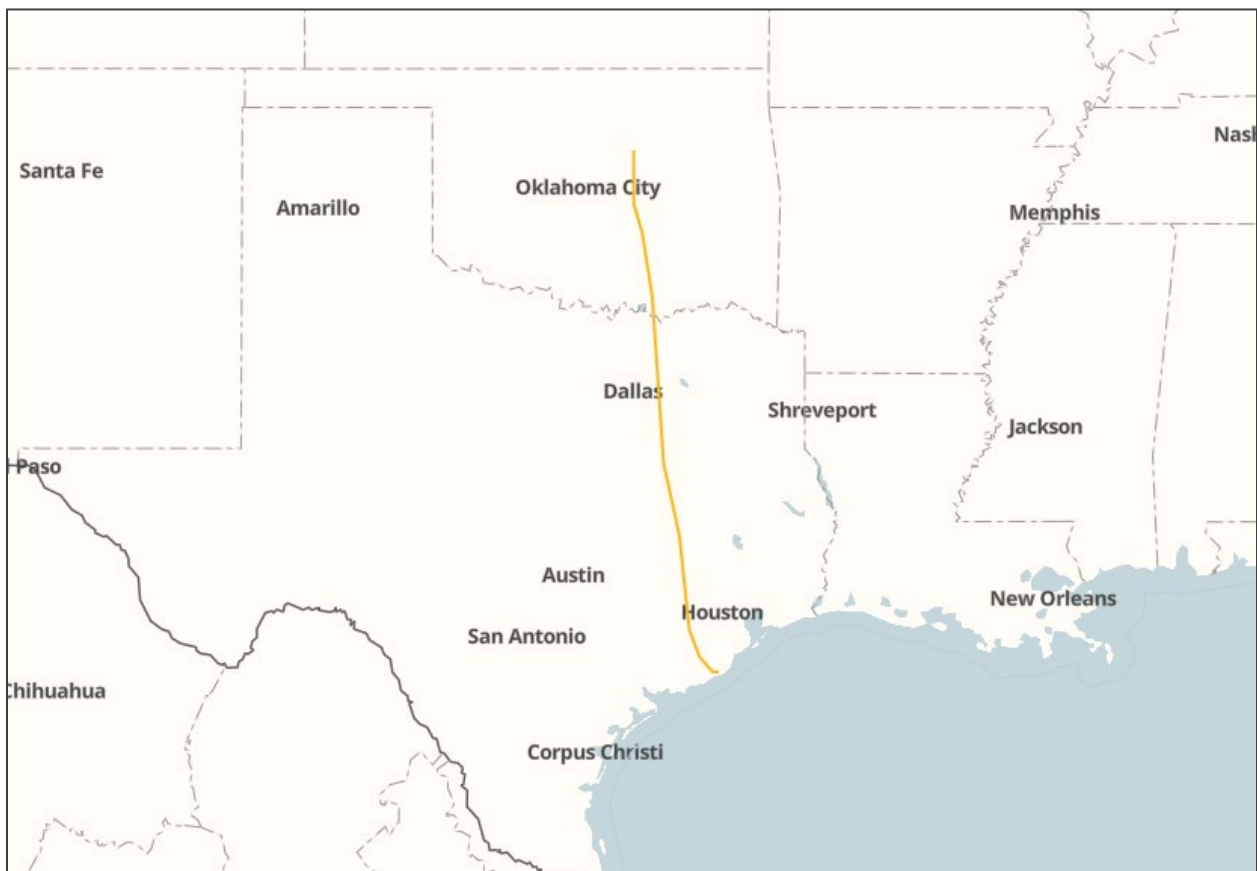
- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 933 miles (1,501 km)
- Average annual capacity—164,000 bpd from Casper to Guernsey; 145,000 bpd from Guernsey to Wood River
- Products transported: Crude oil
- Emergency contact: 1-888-449-7539
- Landowner contact: 1-888-449-7539
- Ownership: Enbridge (100%)
- Operator: Enbridge



Seaway Crude Pipeline

The Seaway Crude Pipeline is a 30-inch-diameter crude oil pipeline, originating at Enbridge's Cushing Terminal, in Cushing, OK, and terminating in the Gulf Coast refinery region near Houston, TX. Enbridge has a 50% ownership interest in the pipeline, a joint venture with the operator, Enterprise Products Partners L.P.

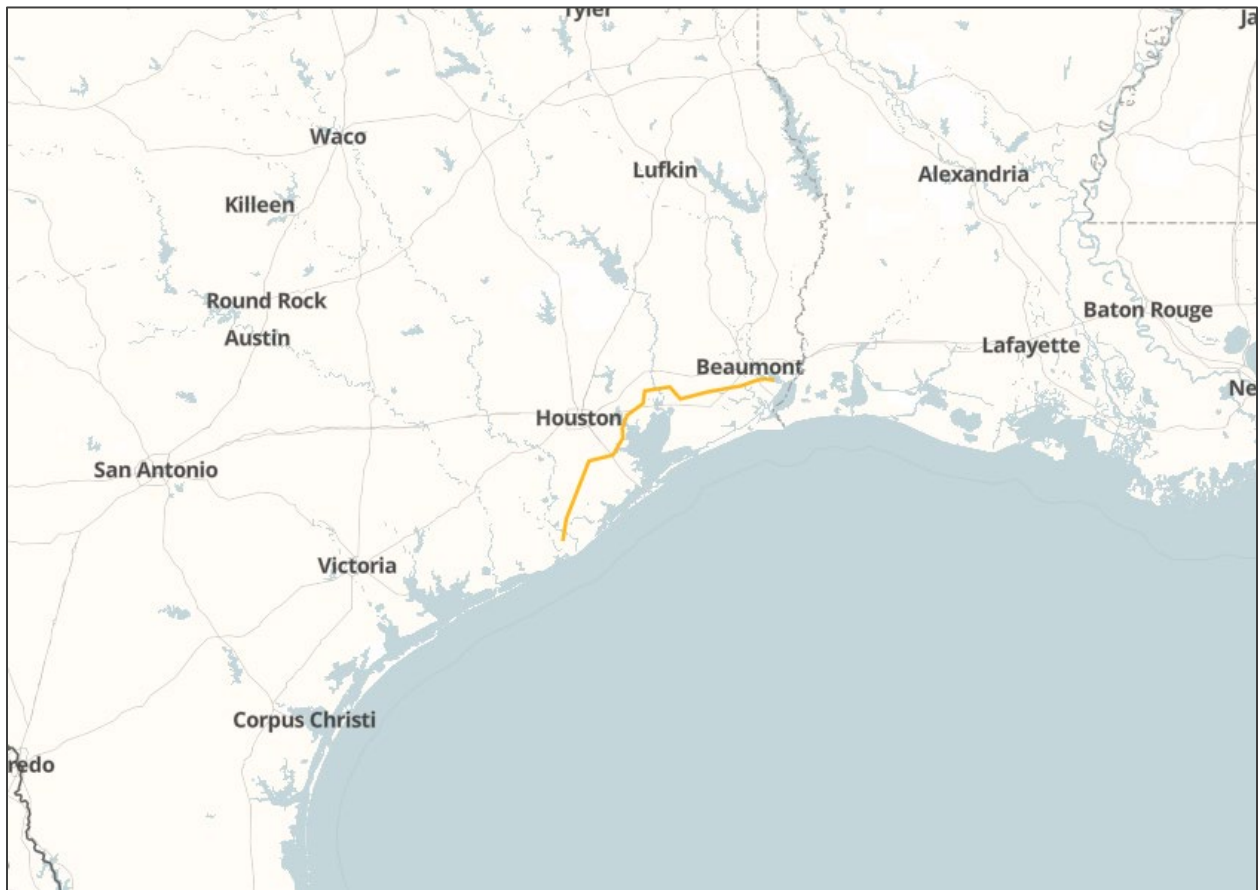
- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 526 miles (846 km)
- Average annual capacity: 350,000 barrels per day
- Products transported: Heavy, medium and light crude
- Ownership: Enbridge (50%), Enterprise Products (50%)
- Operator: Enterprise Products
- Emergency contact: 1-888-650-8099
- Landowner contact: 1-713-821-2000



Seaway to Beaumont/Port Arthur Crude Pipeline

The Seaway to Beaumont/Port Arthur Crude Pipeline is a 30-inch-diameter crude oil pipeline, originating at the ECHO crude oil terminal in Houston, and terminating at Beaumont/Port Arthur, TX, in the Gulf Coast refinery region. Enbridge has a 50% ownership interest in the pipeline, a joint venture with the operator, Enterprise Products Partners L.P.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 100 miles (161 km)
- Average annual capacity: 750,000 barrels per day
- Products transported: Heavy, medium and light crude
- Ownership: Enbridge (50%), Enterprise Products (50%)
- Operator: Enterprise Products
- Emergency contact: 1-888-650-8099
- Landowner contact: 1-713-821-2000



Seaway Twin/Loop Crude Pipeline

The Seaway Twin/Loop Crude Pipeline is a 30-inch-diameter crude oil pipeline, originating at Enbridge's Cushing Terminal, in Cushing, OK, and terminating in the Gulf Coast refinery region near Houston, TX. Enbridge has a 50% ownership interest in the pipeline, a joint venture with the operator, Enterprise Products Partners L.P.

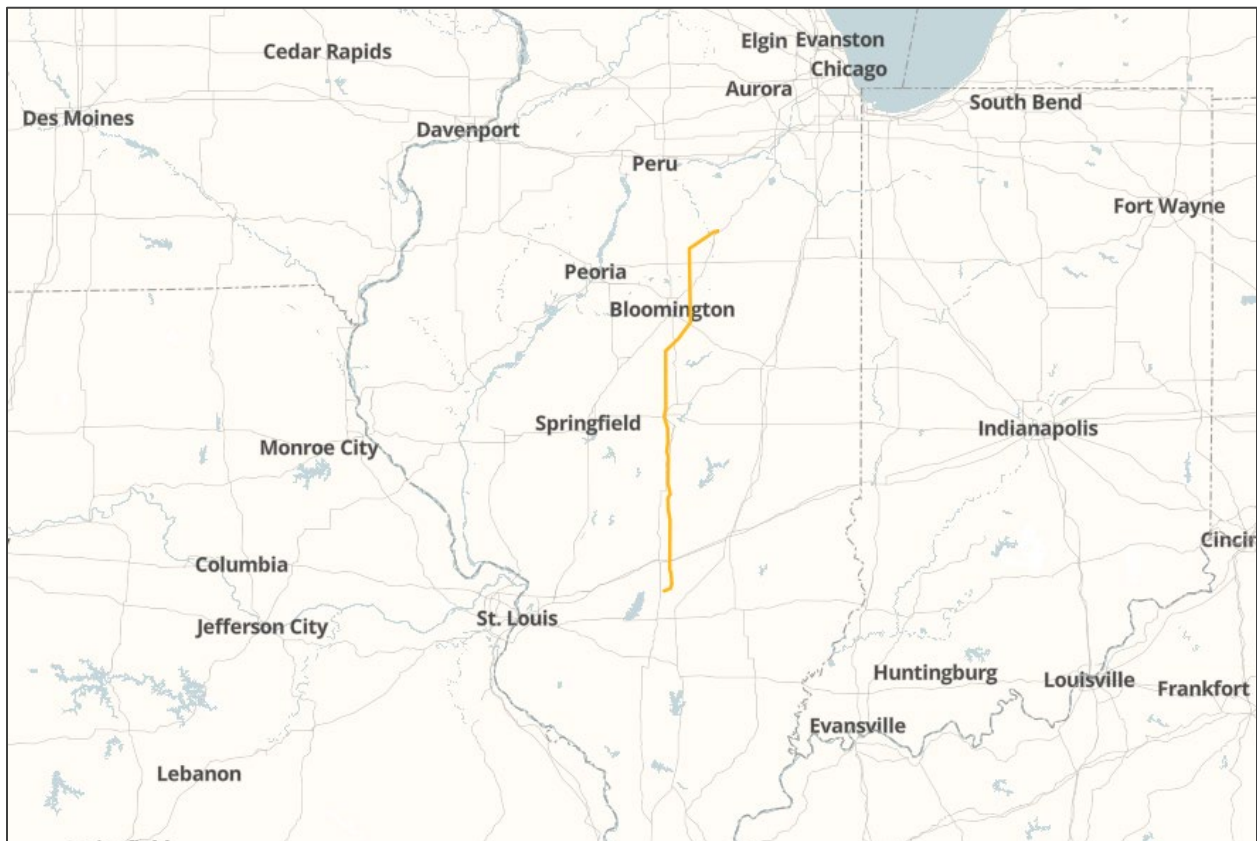
- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 526 miles (846 km)
- Average annual capacity: 600,000 barrels per day
- Products transported: Heavy, medium and light crude
- Ownership: Enbridge (50%), Enterprise Products (50%)
- Operator: Enterprise Products
- Emergency contact: 1-888-650-8099
- Landowner contact: 1-713-821-2000



Southern Access Extension Pipeline (Line 63)

The Southern Access Extension is a 24-inch-diameter crude oil pipeline, originating at Enbridge’s Flanagan Terminal near Pontiac, IL, and terminating at an existing crude oil terminal near Patoka, IL. Enbridge operates and has a 65% ownership interest in the pipeline.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 168 miles (270 km)
- Average annual capacity: 300,000 barrels per day
- Products transported: Light, medium and heavy crude
- Ownership: Enbridge (65%), Lincoln Pipeline LLC (35%)
- Operator: Enbridge
- Emergency contact: 1-800-858-5253
- Landowner contact: 1-866-331-3493



Southern Lights Pipeline (Line 13)

The Southern Lights Pipeline (Line 13) is a 16-to-20-inch-diameter diluent pipeline, originating at Manhattan, IL, and terminating at Enbridge's Edmonton Terminal near Edmonton, AB.

- Nature of asset: Diluent pipeline
- Status: Operational
- Length: 1,591 miles (2,560 km)
- Average annual capacity: 180,000 barrels per day
- Products transported: Diluent (condensate)
- Emergency contact: 1-800-858-5253 in the U.S., 1-877-420-8800 in Canada
- Landowner contact: 1-866-331-3493 in the U.S., 1-877-449-2689 or 1-306-791-8181 (call collect) in Canada



Spearhead Pipeline (Line 55)

The Spearhead Pipeline (Line 55) is a 22-to-24-inch-diameter crude oil pipeline, originating at Enbridge’s Flanagan Terminal, near Pontiac, IL, and terminating at Enbridge’s Cushing Terminal in Cushing, OK.

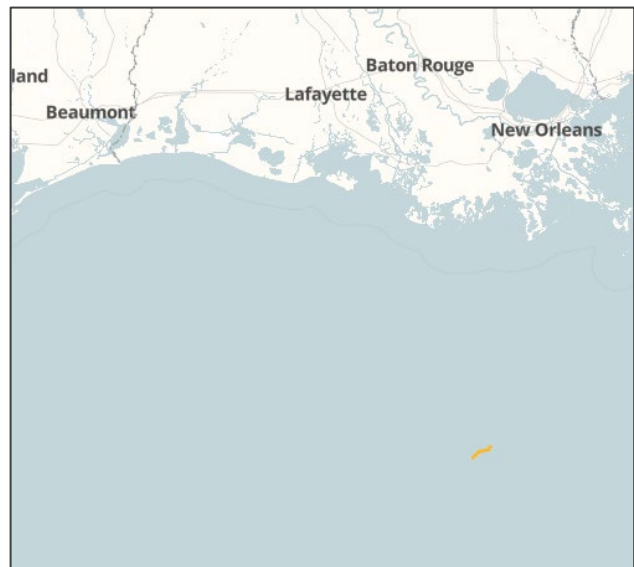
- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 583 miles (938 km)
- Average annual capacity: 193,000 barrels per day
- Products transported: Light, medium and heavy crude
- Emergency contact: 1-800-858-5253
- Landowner contact: 1-866-331-3493



Stampede Oil Pipeline

The Stampede Oil Pipeline is an 18-inch-diameter offshore crude oil pipeline in the Gulf of Mexico connecting the Stampede development, operated by Hess, to an existing third-party system. The 16-mile (26-km) pipeline originates in Green Canyon Block 468, at an estimated depth of 3,500 feet.

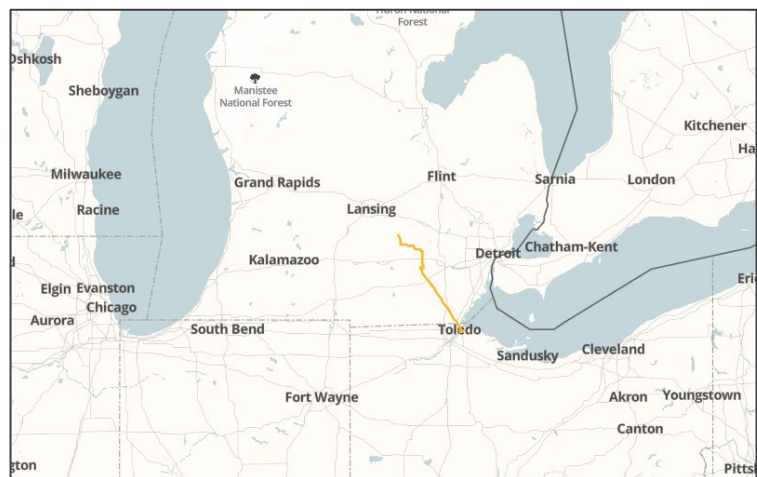
- Type: Offshore crude oil pipeline
- Status: Operational
- Length: 16 miles (26 km)
- Capacity: 100,000 barrels per day
- Products transported: Crude oil



Toledo Pipeline (Line 17)

The Toledo Pipeline (Line 17) is a 16-inch-diameter crude oil pipeline, originating at Enbridge's Stockbridge Terminal, near Stockbridge, MI, and terminating at Toledo, OH.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 88 miles (142 km)
- Average annual capacity: 101,000 barrels per day
- Products transported: Light, medium and heavy crude
- Emergency contact: 1-800-858-5253
- Landowner contact: 1-866-331-3493

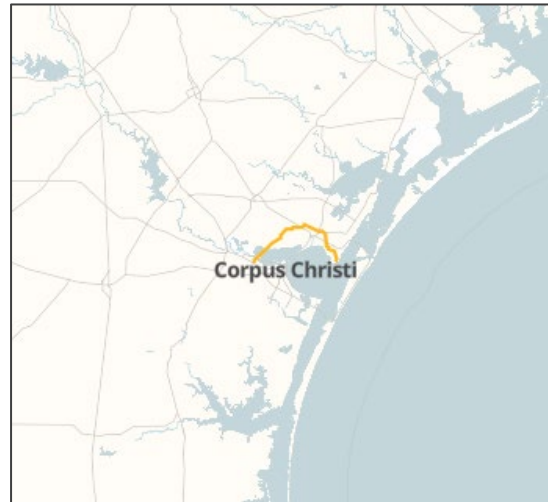


Viola Pipeline (Line 42)

The Viola Pipeline (Line 42), a 20-inch diameter crude line in the Corpus Christi area, provides direct connectivity for Permian and Eagle Ford long-haul pipelines to the Enbridge Ingleside Energy Center.

Enbridge acquired the Viola Pipeline and other assets from Moda Midstream, LLC in a [transaction announced Sept. 7, 2021](#).

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 31 miles (50 km)
- Capacity: 300,000 barrels per day
- Ownership: Enbridge (100%)
- Operator: Enbridge
- Emergency contact: TBD
- Landowner contact: TBD



Vito Oil Pipeline

The Vito Oil Pipeline is an 18-inch-diameter, offshore crude oil pipeline, traveling a distance of 51 miles (82 km) in the Gulf of Mexico.

- Nature of asset: Offshore crude oil pipeline
- Status: Operational
- Length: 51 miles (82 km)
- Average annual capacity: 120,000 barrels per day
- Products transported: Crude oil



Waupisoo Pipeline (Line 18)

The Waupisoo Pipeline (Line 18) is a 30-inch-diameter crude oil pipeline, originating at Enbridge's Cheecham Terminal near Fort McMurray, AB, and terminating at Edmonton, AB.

In September 2022, Enbridge and 23 First Nation and Métis communities in northern Alberta announced that the communities, as part of the newly created entity Athabasca Indigenous Investments, would collectively acquire an 11.57% non-operating interest in seven Enbridge-operated pipelines, including Line 18. [See the news release.](#)

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 236 miles (380 km)
- Average annual capacity: 550,000 barrels per day
- Products transported: Light and heavy crude
- Emergency contact: 1-888-813-6844
- Landowner contact: 1-780-762-4778 (call collect)



Wood Buffalo Pipeline (Line 75)

The Wood Buffalo Pipeline (Line 75) is a 30-inch-diameter crude oil pipeline, originating at Enbridge's Athabasca Terminal and terminating at Enbridge's Cheecham Terminal, both near Fort McMurray, AB.

In September 2022, Enbridge and 23 First Nation and Métis communities in northern Alberta announced that the communities, as part of the newly created entity Athabasca Indigenous Investments, would collectively acquire an 11.57% non-operating interest in seven Enbridge-operated pipelines, including Line 75. [See the news release.](#)

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 62 miles (100 km)
- Average annual capacity: 550,000 barrels per day
- Products transported: Heavy crude
- Emergency contact: 1-888-813-6844
- Landowner contact: 1-780-762-4778 (call collect)



Woodland and Woodland Extension Pipelines (Lines 49/70)

The Woodland Pipeline (Line 49) is a 36-inch-diameter crude oil pipeline that travels 88 miles (142 km) from the Kearl Oil Sands Project to Enbridge's Cheecham Terminal, both near Fort McMurray, AB. The Woodland Extension Pipeline (Line 70) is a 36-inch-diameter crude oil pipeline that travels 240 miles (387 km) from Cheecham Terminal to Enbridge's Edmonton Terminal. Both Line 49 and Line 70 have an average annual capacity of 540,000 barrels per day, expandable to handle up to 800,000 barrels per day.

In September 2022, Enbridge and 23 First Nation and Métis communities in northern Alberta announced that the communities, as part of the newly created entity Athabasca Indigenous Investments, would collectively acquire an 11.57% non-operating interest in seven Enbridge-operated pipelines, including Lines 49 and 70. [See the news release.](#)

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: Woodland—88 miles (142 km); Woodland Extension—240 miles (387 km); Total—328 miles (525 km)
- Average annual capacity: 540,000 barrels per day (expandable to 800,000 bpd)
- Products transported: Heavy crude
- Emergency contact: 1-888-813-6844
- Landowner contact: 1-780-762-4778 (call collect)



Export Terminals

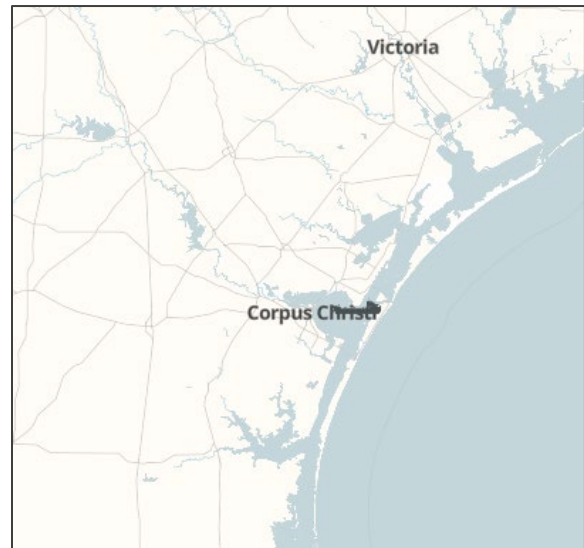
Enbridge Ingleside Energy Center (EIEC)

EIEC is the largest crude oil export terminal by volume in the North America, loading an average of 25% of all U.S. Gulf Coast crude exports every year.

Its strategic location at Ingleside, Texas positions the facility right at the gateway of international shipping lanes. EIEC is a strategic intersection of pipeline connectivity and export optionality, making it a cost-advantaged location for transportation of crude oil and other products.

EIEC has been a key link in the expansion of WTI into international markets. In 2024, WTI was included into the Brent trading market, with EIEC barrels contributing to the price in the world market.

With direct connectivity to Cactus I, Cactus II, Gray Oak, EPIC, and Arrowhead Eagle Ford, EIEC can receive multiple crudes into the facility from the Permian and Eagle Ford basins.



- Storage capacity: ~20 million barrels
- Export capacity: 2.4 million barrels per day
- Loading capacity: 200,000 barrels per hour across 4 deep-water vessel berths, 2 of which can handle Very Large Crude Carriers (VLCCs)
- Emergency contact: 1-877-465-1788
- Non-emergency contact: 1-361-461-0995

Natural Gas Transmission Pipelines

2193914 Canada Ltd.

2193914 is a wholly owned subsidiary of Enbridge that owns a natural gas transportation pipeline in the Greater Toronto Area of Ontario.

This pipeline provides transportation of natural gas along the TransCanada Corridor from Mississauga to Vaughan, Ontario.

2193914 operations are subject to regulation by the Canada Energy Regulator.

- Nature of asset: Natural gas transmission pipeline
- Status: Operational
- Length: Mississauga-to-Brampton segment is 2.54 miles (4.1 km); Brampton-to-Vaughn segment is 24.23 miles (39.01 km)
- Average annual capacity: 0.32 Bcf/day
- Products transported: Natural gas
- Emergency contact: 1-866-763-5427

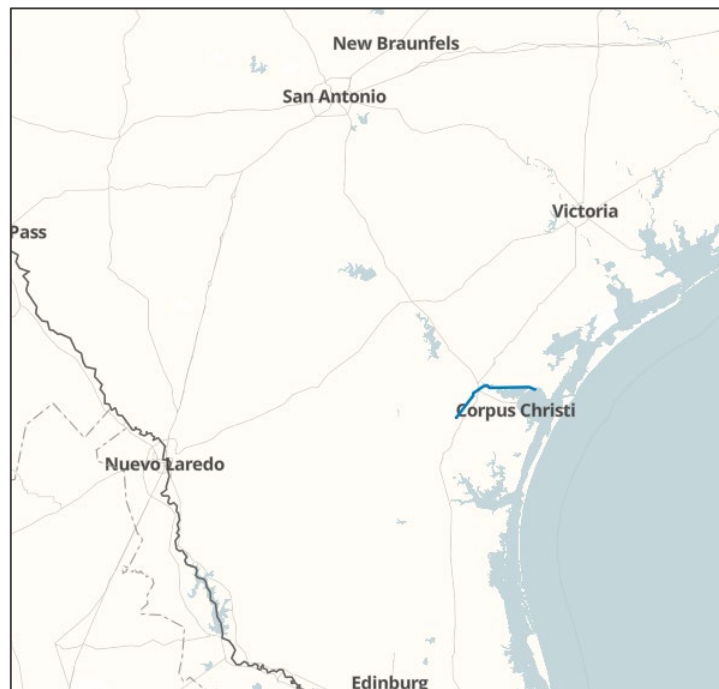


ADCC Pipeline

The ADCC Pipeline, a joint venture between Whistler Pipeline, LLC and Cheniere Energy, Inc. that entered service in July 2024, is an approximately 43-mile, 42-inch-diameter intrastate pipeline designed to transport up to 1.7 billion cubic feet per day (Bcf/d), expandable to 2.5 Bcf/d, of natural gas from the terminus of the Whistler Pipeline in Agua Dulce, Texas to Cheniere’s Corpus Christi LNG export facility.

Enbridge has a 19% ownership stake in Whistler Pipeline, LLC, which has a 70% interest in the ADCC Pipeline.

- Nature of asset: Natural gas pipeline
- Status: Operational
- Length: 43 miles
- Peak day capacity: 1.7 billion cubic feet per day (Bcf/d)
- Products transported: Natural gas
- Ownership: Whistler Pipeline, LLC (70%), Cheniere Energy Inc. (30%)
- Emergency contact: 1-866-277-1250
- Landowner contact: 1-512-953-2100



Algonquin Gas Transmission

The Algonquin Gas Transmission pipeline transports 3.09 Bcf/d of natural gas through 1,131 miles of pipeline through New Jersey, New York, Connecticut, Rhode Island and Massachusetts, connecting to the Texas Eastern Transmission and the Maritimes & Northeast pipelines. Its peak day design capacity enables us to offer abundant and reliable natural gas at a competitive rate.

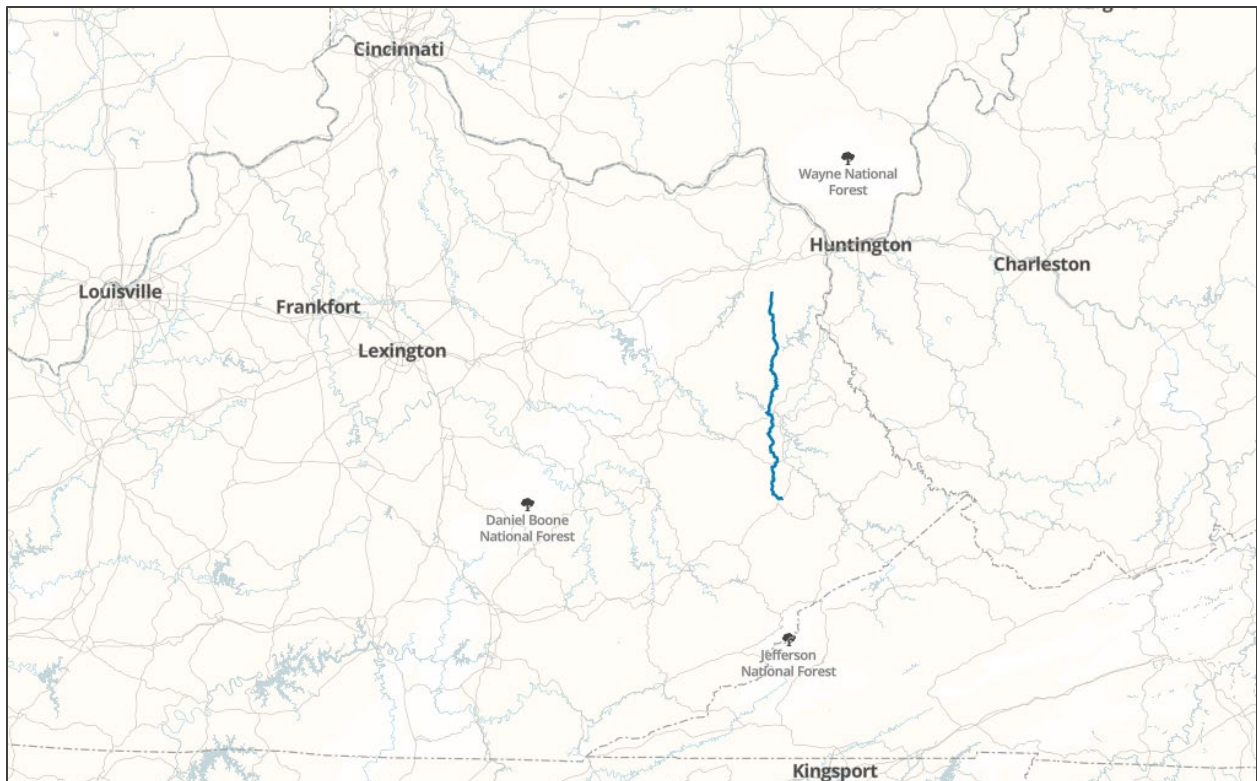
- Nature of asset: Natural gas pipeline
- Status: Operational
- Length: 1,131 miles (1,820 km)
- Peak day capacity: 3.09 Bcf/d
- Products transported: Natural gas
- Emergency contact: 1-800-726-8383
- Landowner contact: 1-800-726-8383
- Ownership: Enbridge (100% Algonquin Base Business membership interest and 85% Algonquin Incremental Market project membership interest); Eversource Energy (15% Algonquin Incremental Market project membership interest)
- Operator: Enbridge



Big Sandy Pipeline

The Big Sandy Pipeline has market delivery capability of 0.23 Bcf/d of natural gas, and interconnects with the Tennessee Gas Pipeline system to link the Huron Shale and Appalachian Basin natural gas supplies to markets in the Mid-Atlantic and Northeast. The 67-mile, FERC-regulated Big Sandy Pipeline is located in eastern Kentucky.

- Nature of asset: Natural gas pipeline
- Status: Operational
- Length: 69 miles (108 km)
- Peak day capacity: 0.23 Bcf/d
- Products transported: Natural gas
- Emergency contact: 1-800-231-3217
- Landowner contact: 1-800-231-3217
- Ownership: Enbridge (100%)
- Operator: Big Sandy Pipeline, LLC

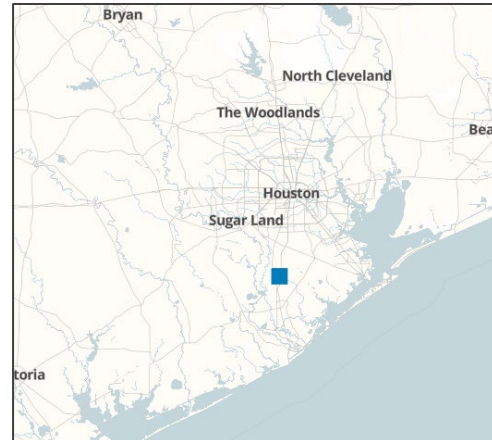


Brazoria Interconnector Gas (BIG) Pipeline

The Brazoria Interconnector Gas (BIG) Pipeline is a 42-inch-diameter natural gas transmission pipeline that travels 30.24 miles from Stratton Ridge to Brazoria County, Texas.

The BIG Pipeline connects Enbridge’s Texas Eastern Transmission pipeline to the Freeport LNG export facility in the Houston area.

- Nature of asset: Natural gas pipeline
- Status: Operational
- Length: 30.24 miles
- Peak day capacity: 1.5 Bcf/d
- Products transported: Natural gas
- Ownership: Enbridge (100%)
- Operator: Enbridge



Dawn to Parkway Transmission Pipeline

The Enbridge Gas Dawn-Parkway natural gas transmission and compressor system (called the Dawn-Parkway System) moves natural gas through Ontario. The system consists of four parallel natural gas transmission lines traveling from the Dawn Hub near Sarnia all the way east to our Parkway facility near Mississauga.

At Parkway, the system connects with other pipelines that serve residents in the Toronto area, Quebec, Eastern Canada and the U.S. Northeast.

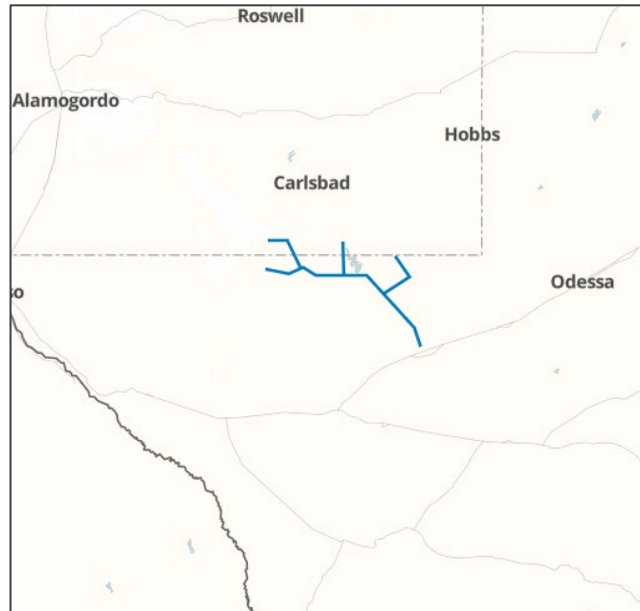
- Nature of asset: Natural gas transmission pipeline
- Status: Operational
- Length: 160 miles (257 km)
- Peak day capacity: 6.5 Bcf/d
- Ownership: Enbridge
- Operator: Enbridge Gas Inc.



Delaware Basin Residue (DBR) Pipeline

The DBR Pipeline System is a network of natural gas transmission pipelines that includes:

- the Agua Blanca Pipeline, an approximately 200-mile system of large-diameter lines, which services portions of Culberson, Loving, Pecos, Reeves, Ward and Winkler counties in Texas with a system capacity of about 3.0 Bcf/d.
- the 24-mile Carlsbad Gateway Pipeline, a 24-inch-diameter line traveling from Eddy County, NM to Culberson County, TX, where it intersects with the Agua Blanca Pipeline, with a system capacity of about 400 MMcf/d.
- the Waha Connector Pipeline, a 17-mile, 36-inch-diameter line.
- the Waha Gas Storage facility.



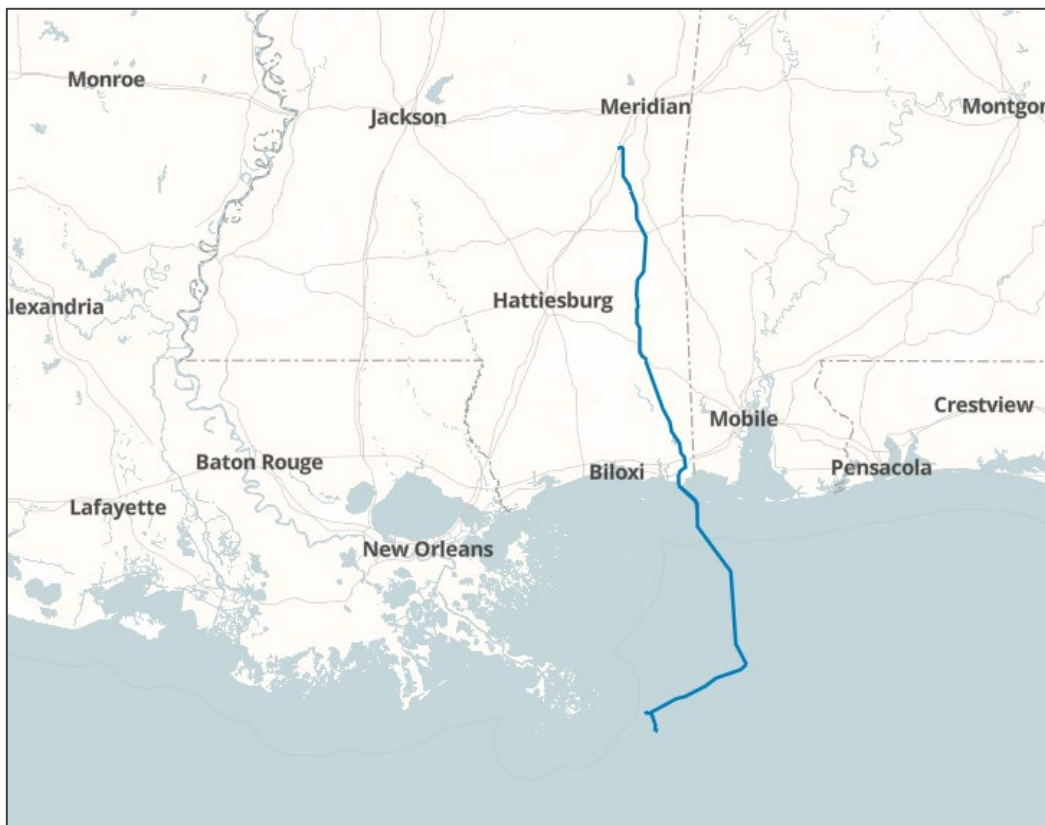
Enbridge has a 15% ownership interest in the DBR Pipeline System.

- Emergency contact: 1-866-277-1250
- Landowner contact: 1-512-953-2100

Destin Pipeline

The Destin Pipeline is a 24-to-36-inch-diameter, Federal Energy Regulatory Commission (FERC)-regulated offshore natural gas transmission pipeline that travels a distance of 255 miles (410 km)—with an offshore segment of 120 miles (193 km) in the Gulf of Mexico, and an onshore segment of 135 miles (217 km) in Mississippi. Destin Pipeline transports gas from multiple offshore platforms to a straddle processing plant at Pascagoula, MS, then continues north to interconnections with six major interstate pipelines. Enbridge has a 33% ownership interest in the Destin Pipeline, which is operated by joint venture partner Third Coast Midstream.

- Nature of asset: Offshore natural gas transmission pipeline
- Status: Operational
- Length: 255 miles (410 km) total—120 miles (193 km) offshore, 135 miles (217 km) onshore
- Capacity: 1.2 Bcf/d
- Products transported: Natural gas



East Tennessee Natural Gas

With 1,526 miles (2,456 km) of pipeline, East Tennessee can deliver 1.86 Bcf/d of natural gas to meet the growing energy demands of markets in the Southeast and Mid-Atlantic.

East Tennessee interconnects with Texas Eastern Transmission, Tennessee Gas Pipeline, Columbia Gulf, Southern Natural Gas and Midwestern Gas Transmission, and provides direct access to natural gas producers in the Appalachian region through multiple connections on its mainline, as well as its Nora and Jewell Ridge laterals.

Connected to East Tennessee Natural Gas are several storage facilities, including Saltville Gas Storage and a liquefied natural gas storage facility, located near Kingsport, Tennessee.

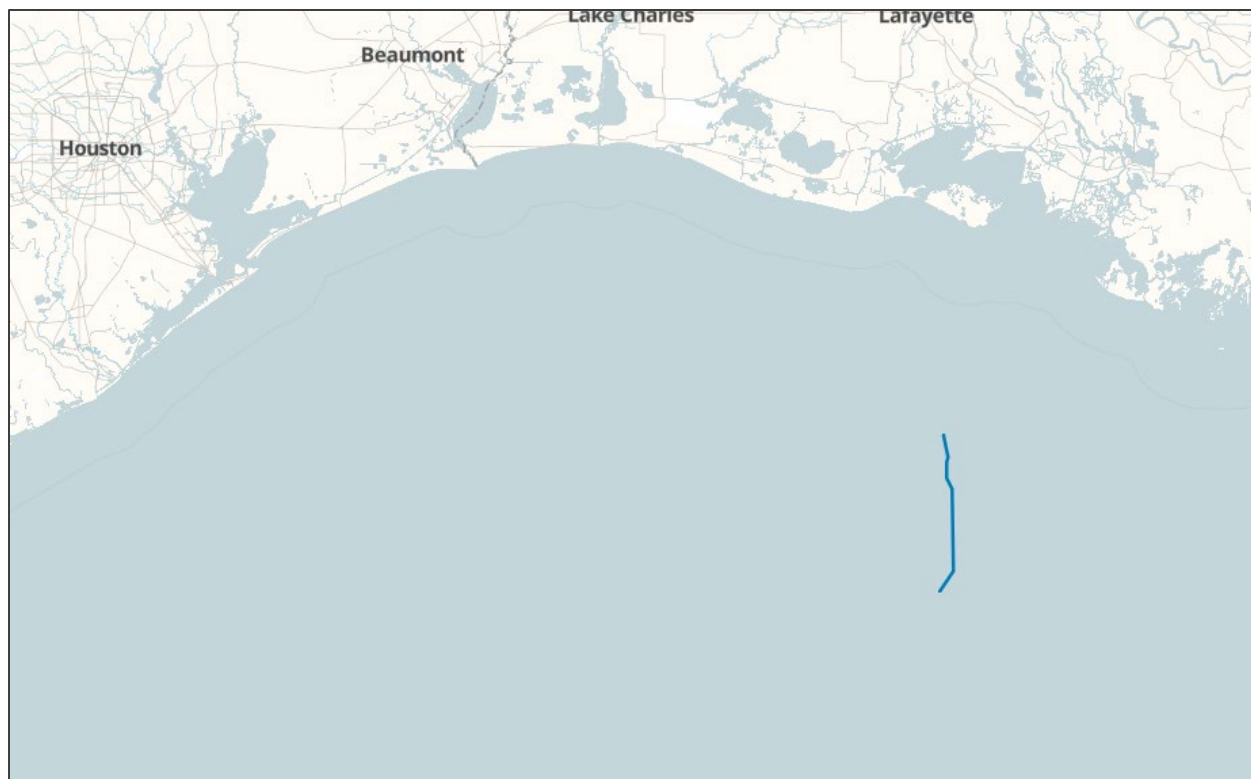
- Nature of asset: Natural gas pipeline system
- Status: Operational
- Length: 1,526 miles (2,456 km)
- Peak day capacity: 1.86 Bcf/d
- Products transported: Natural gas
- Emergency contact: 1-888-231-2294
- Landowner contact: 1-888-231-2294
- Ownership: Enbridge (100%)
- Operator: Enbridge



Garden Banks Pipeline

The Garden Banks Pipeline is a 30-inch-diameter, Federal Energy Regulatory Commission (FERC)-regulated offshore natural gas transmission pipeline, traveling a distance of 50 miles (80 km) in the Garden Banks Corridor of the Gulf of Mexico. Garden Banks delivers into three major interstate pipelines offshore.

- Nature of asset: Offshore natural gas transmission pipeline
- Status: Operational
- Length: 50 miles (80 km)
- Capacity: 1 Bcf/d
- Products transported: Natural gas

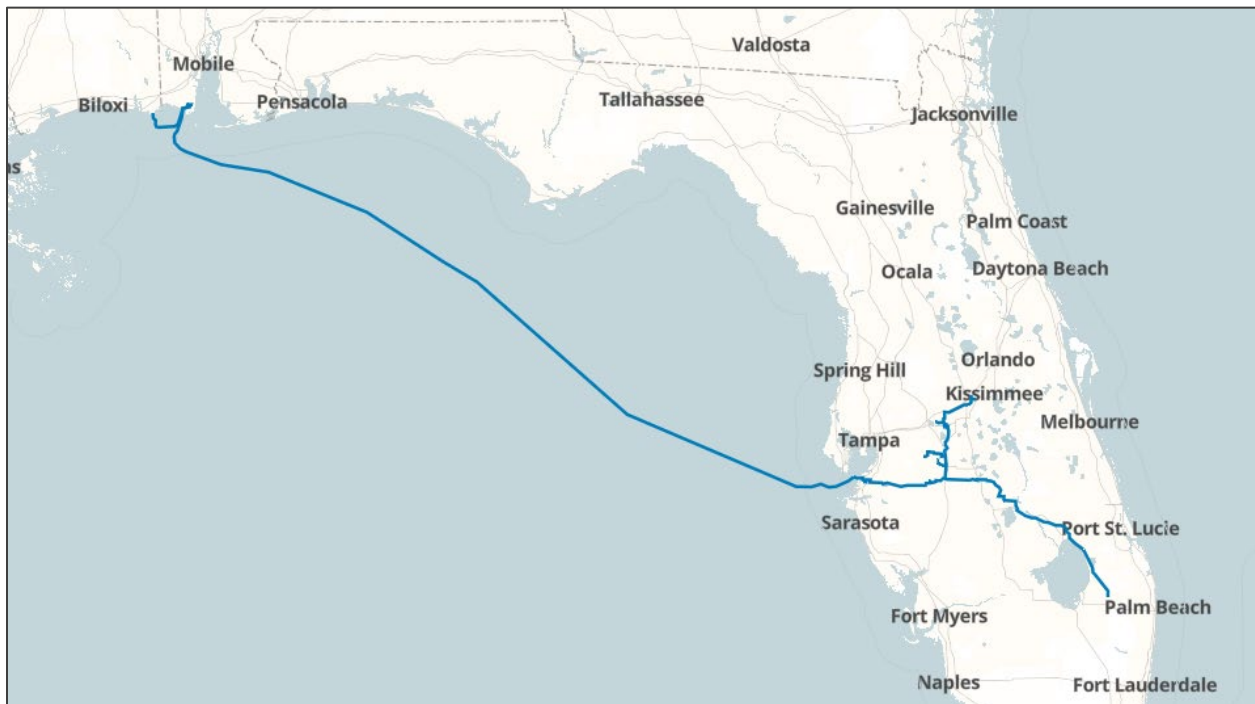


Gulfstream Natural Gas

Extending from southern Mobile County, AL, across the Gulf of Mexico and into Florida, the Gulfstream Natural Gas pipeline has the capacity to deliver 1.31 Bcf/d of natural gas to Florida, enough to produce electricity for 4.5 million homes.

As the largest pipeline in the Gulf of Mexico, Gulfstream provides Florida with a clean-burning, environmentally friendly and cost-effective energy solution.

- Nature of asset: Natural gas pipeline
- Status: Operational
- Length: 745 miles (1,199 km)
- Peak day capacity: 1.31 Bcf/d
- Products transported: Natural gas
- Emergency contact: 1-800-440-8475
- Landowner contact: 1-800-440-8475
- Ownership: Enbridge (50%); Williams Partners, L.P. (50%).



Maritimes & Northeast Pipeline

The Maritimes & Northeast Pipeline delivers North American and LNG-sourced natural gas throughout New England and Atlantic Canada via a reliable and economical transportation system that increases downstream market alternatives for current and future shippers.

With 889 miles (1,432 km) of pipeline, Maritimes & Northeast Pipeline extends from Nova Scotia to New Brunswick, Maine, New Hampshire and Massachusetts, where it connects with Algonquin Gas Transmission’s HubLine near Beverly, MA. There it provides a seamless link for Enbridge systems from offshore Nova Scotia to South Texas and the Gulf Coast.

- Nature of asset: Natural gas pipeline
- Status: Operational
- Length: 343 miles (552 km) in U.S.; 546 miles (880 km) in Canada
- Peak day capacity: 0.8 Bcf/d in U.S.; 0.5 Bcf/d in Canada
- Products transported: Natural gas
- Emergency contact: 1-800-231-7794 (U.S.); 1-888-444-6677 (Canada)
- Landowner contact: 1-888-293-7867 (U.S.); 1-888-444-6677 (Canada)
- Ownership:
 - U.S.: Enbridge (77.53%); Emera Inc. (12.92%); ExxonMobil Corporation (9.55%)
 - Canada: Enbridge (77.53%); Emera Inc. (12.92%); ExxonMobil Corporation (9.55%)
- Operator:
 - U.S.: M&N Operating Company, LLC; Canada: Westcoast Energy



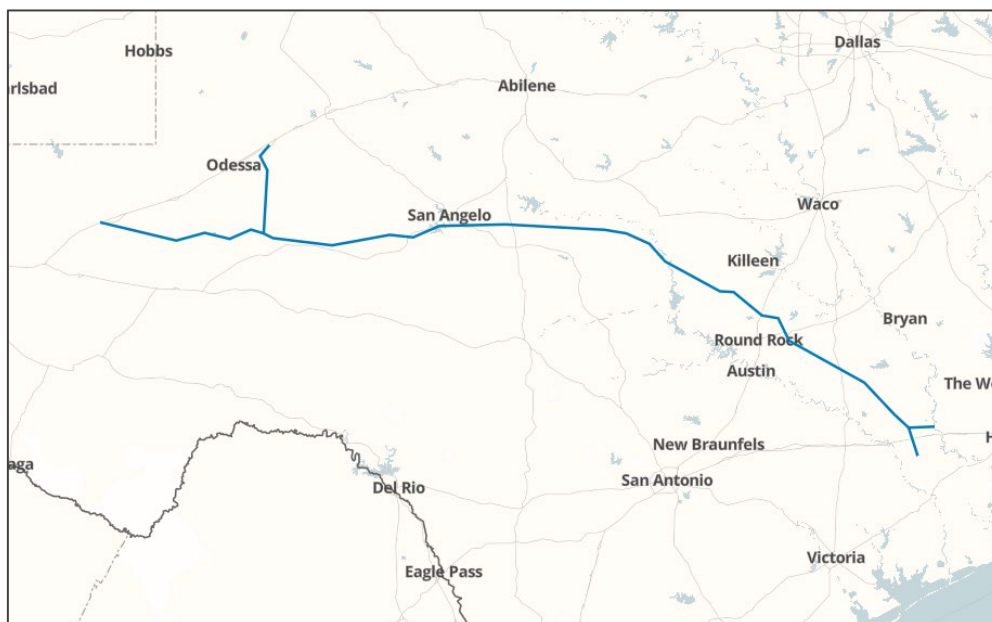
Matterhorn Express Pipeline

The [Matterhorn Express Pipeline](#), placed into service in November 2024, can transport up to 2.5 billion cubic feet per day (Bcf/d) of natural gas from the Permian Basin to the greater Houston area.

The 36- and 42-inch pipeline travels 510 miles, originating in the Permian basin and delivering to the Katy, TX area. The pipeline also includes a pair of 36-inch-diameter laterals in the Midland Basin, one about 85 miles long and the other about 50 miles.

On May 6, 2025, Enbridge, I Squared and MPLX LP [jointly announced equity interest acquisitions in the Matterhorn Express](#) from Ridgmont Equity Partners and Devon Energy, with Enbridge owning 10%, WhiteWater owning 65% and MPLX owning 10%.

- Nature of asset: Natural gas pipeline
- Status: Operational
- Length: 510 miles (821 kilometres), plus two lateral lines of 85 miles (137 km) and 50 miles (80 km)
- Peak day capacity: 2.50 Bcf/d
- Products transported: Natural gas
- Emergency contact: 1-866-277-1250
- Landowner contact: 1-512-953-2100
- Ownership: Enbridge (10%); WhiteWater (65%); ONEOK (15%); MPLX (10%).
- Operator: WhiteWater

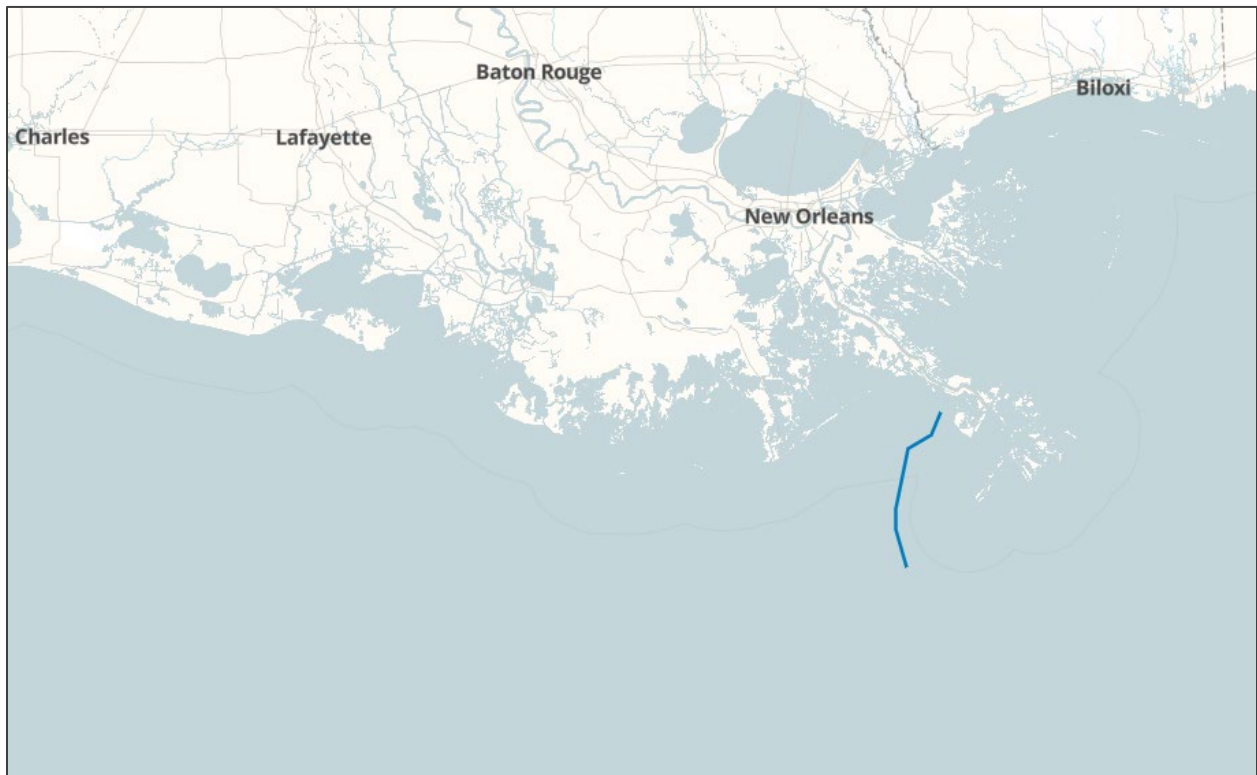


Mississippi Canyon Pipeline

The Mississippi Canyon Pipeline is a 30-inch-diameter, Federal Energy Regulatory Commission (FERC)-regulated offshore natural gas transmission pipeline, traveling a distance of 44.5 miles (71.6 km) in the Mississippi Canyon Corridor of the Gulf of Mexico.

The Mississippi Canyon Pipeline transports offshore gas to a processing plant in Venice, LA, for ultimate delivery into three major pipelines.

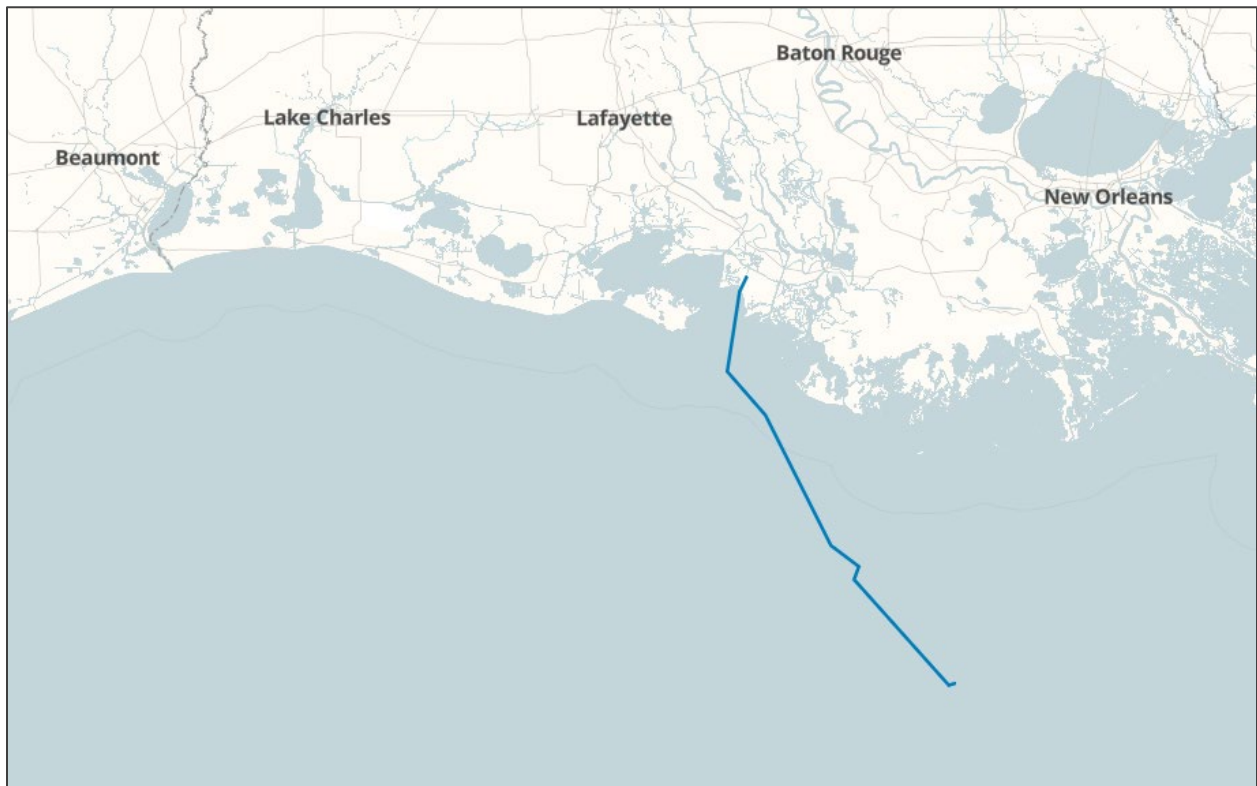
- Nature of asset: Offshore natural gas transmission pipeline
- Status: Operational
- Length: 44.5 miles (71.6 km)
- Capacity: 800 MMcf/d
- Products transported: Natural gas



Nautilus Pipeline

The Nautilus Pipeline is a 30-inch-diameter, Federal Energy Regulatory Commission (FERC)-regulated offshore natural gas transmission pipeline, traveling a distance of 115 miles (185 km) in the Green Canyon Corridor of the Gulf of Mexico. Enbridge has a 74.33% ownership interest in the Nautilus Pipeline. Nautilus transports offshore gas to a processing plant near Garden City, LA, and provides subsequent delivery into six major pipelines.

- Nature of asset: Offshore natural gas transmission pipeline
- Status: Operational
- Length: 115 miles (185 km) —96 miles (154 km) offshore, 19 miles (31 km) onshore
- Capacity: 600 MMcf/d
- Products transported: Natural gas



NEXUS Gas Transmission Pipeline

NEXUS is a 36-inch, 257-mile interstate pipeline system delivering natural gas to markets in the U.S. Midwest (including Ohio, Michigan, and the Chicago area) and the Dawn Hub in Ontario.

NEXUS is a 50/50 joint venture between Enbridge and DT Midstream.

- Nature of asset: Natural gas transmission pipeline
- Status: Operational
- Length: 257 miles (414 km)
- Design capacity: Up to 1.4 billion cubic feet per day (Bcf/d)
- Products transported: Natural gas
- Emergency contact: 1-855-329-1781
- Project website: [Click here](#)



Niagara Gas Transmission Ltd.

Niagara Gas Transmission Ltd. (NGTL) is a wholly owned subsidiary of Enbridge that owns four (4) natural gas distribution and transportation pipelines—the Link Pipeline in Lambton County; Rockcliffe Pipeline and Orleans Pipeline in Ottawa, Ontario; and the Cornwall Pipeline.

These pipelines provide transportation of natural gas between the Canada-U.S. border and the Tecumseh storage facilities (LINK), from Ontario to Quebec in the Ottawa area, and from Canada to northern New York State near Cornwall.

NGTL's operations are subject to regulation by the Canada Energy Regulator.

- Nature of asset: Natural gas transmission pipeline
- Status: Operational
- Length: Link Pipeline: 6.2 miles (9.9 km); Rockcliffe Pipeline 0.6 miles (1.0 km); Orleans Pipeline 6.2 miles (10.0 km); Cornwall Pipeline 8.9 miles (14.3 km)
- Average annual capacity: Link Pipeline: 0.02 Bcf/d; Rockcliffe Pipeline 0.05 Bcf/d; Orleans Pipeline 0.06 Bcf/d; Cornwall Pipeline 0.04 Bcf/d
- Products transported: Natural gas
- Emergency contact: 1-866-763-5427 (Cornwall and Ottawa pipelines); 1-800-770-3039 (Link Emergency Number gas control room)

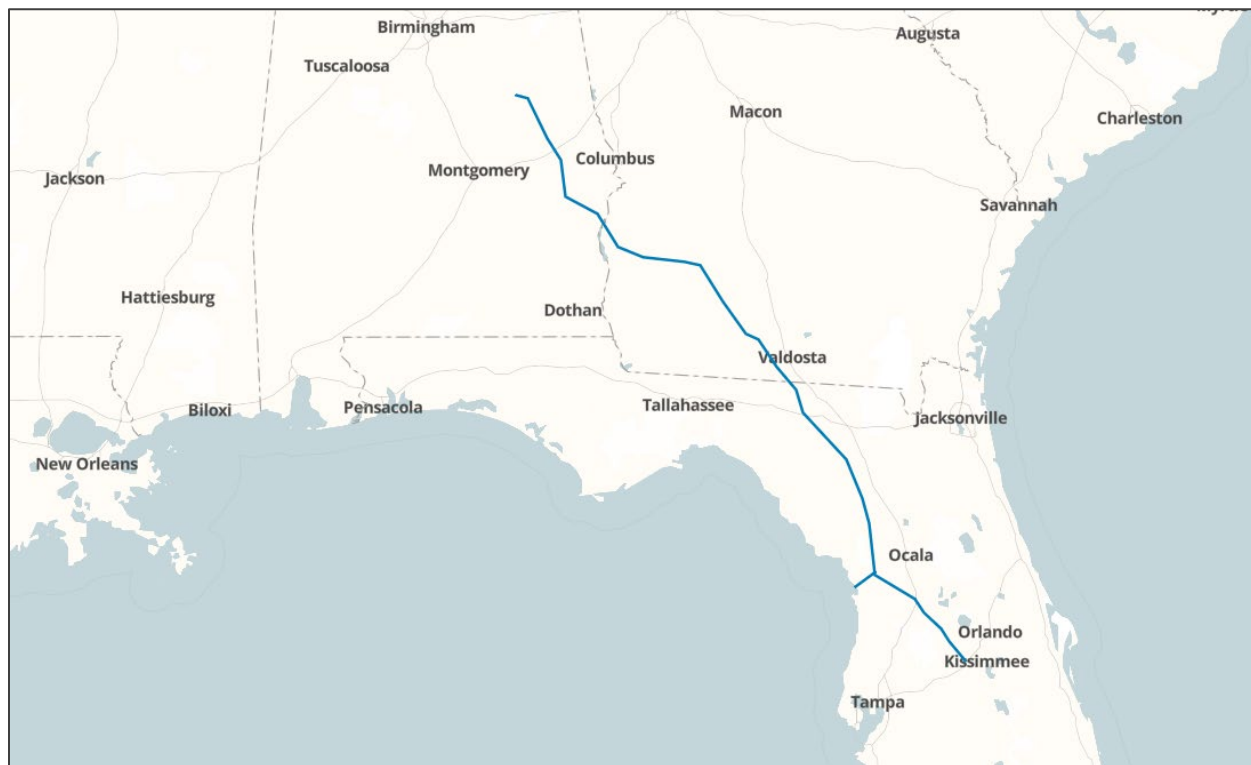


Sabal Trail Transmission

Trail Transmission, LLC, a joint venture of Enbridge, NextEra Energy, Inc., and Duke Energy Corporation, is an interstate natural gas pipeline project transporting more than 1 billion cubic feet per day (Bcf/d) of natural gas approximately 517 miles through Alabama, Georgia and Florida.

The Sabal Trail project provides firm natural gas transportation to Florida Power & Light Company, for its power generation needs, and Duke Energy Florida, for its new natural gas plant in Citrus County, FL.

- Type: Natural gas pipeline
- Status: Operational
- Length: 517 miles of 36-inch- and 24-inch-diameter pipeline
- Peak day capacity: 1.03 billion cubic feet per day (Bcf/d)
- Products transported: Natural gas
- Ownership: Sabal Trail Transmission, LLC (100%), a joint venture of Enbridge, NextEra Energy, Inc., and Duke Energy Corporation
- Operator: Enbridge
- Emergency contact: 1-888-568-7269
- Landowner contact: 1-407-390-1075

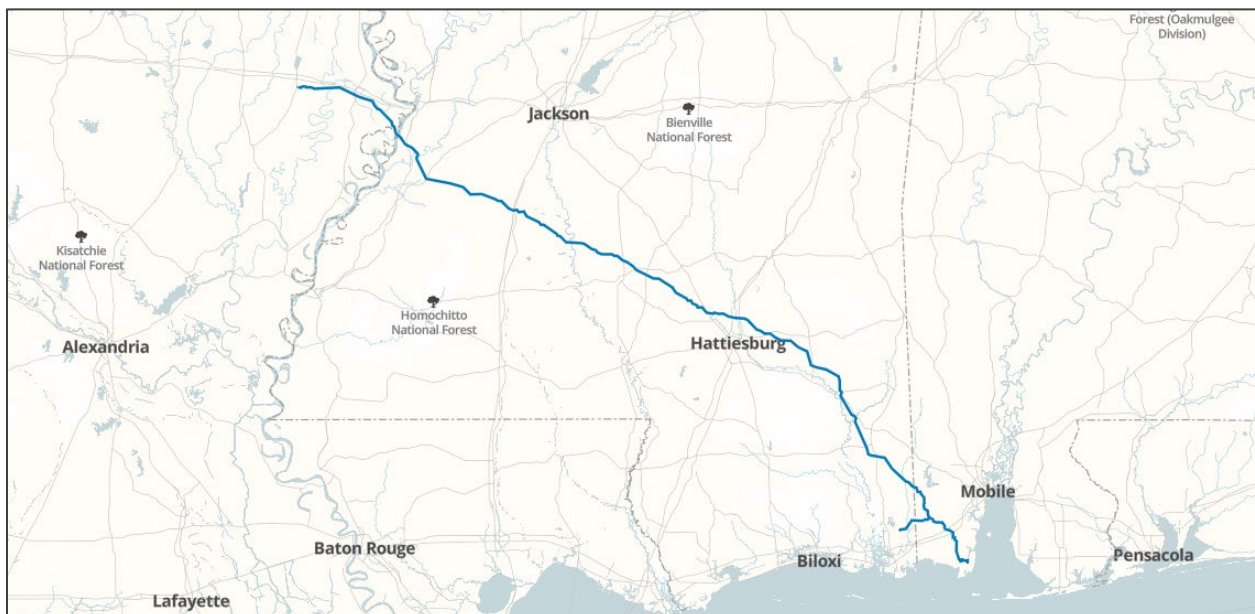


Southeast Supply Header

Southeast Supply Header (SESH) links the onshore natural gas supply basins of East Texas and Northern Louisiana to Southeast markets, now predominantly served by offshore natural gas supplies from the Gulf of Mexico. The 287-mile pipeline extends from the Perryville Hub in northeastern Louisiana to the Gulfstream Natural gas pipeline system in Mobile County, AL.

A joint venture between subsidiaries of Enbridge and Energy Transfer LP, SESH interconnects with a variety of interstate natural gas pipelines, providing additional opportunities for supply to reach key markets in the Southeast and Northeast United States, as well as several high-deliverability storage facilities.

- Nature of asset: Natural gas pipeline
- Status: Operational
- Length: 287 miles (462 km)
- Peak day capacity: 1.1 Bcf/d
- Products transported: Natural gas
- Emergency contact: 1-866-977-7374
- Landowner contact: 1-866-977-7374
- Ownership: Enbridge (50%); Energy Transfer LP (50%)
- Operator: Enbridge (business and technical functions), Energy Transfer LP (field operations)



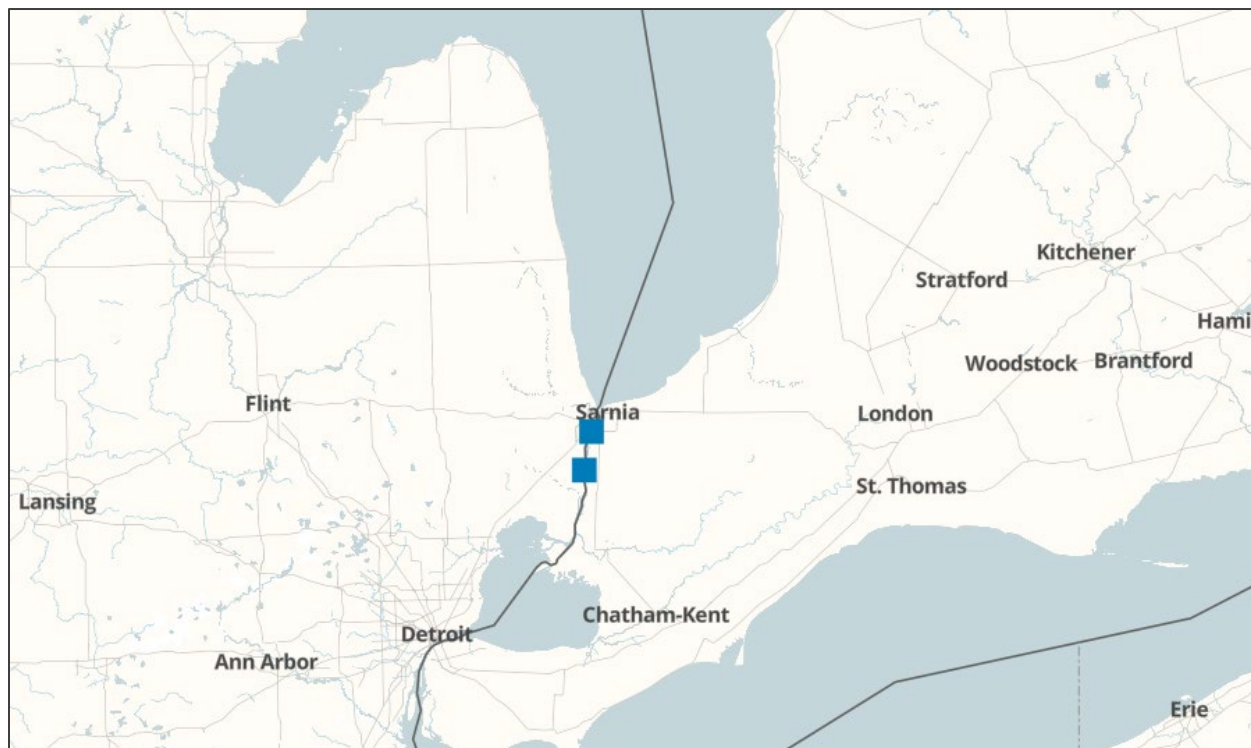
St. Clair Pipelines L.P.

SCPL is a wholly owned Enbridge partnership that owns two natural gas transportation pipelines—the St. Clair River Crossing and the Bluewater Pipeline—in Lambton County, Ontario.

These pipelines provide transportation of natural gas from the Canada-United States international border to valve sites near Sarnia, Ontario, and are strategically connected to the [Dawn Hub](#) through the integrated storage and transportation system of Union Gas Limited.

The partnership’s operations are subject to regulation by the Canada Energy Regulator (CER).

- Nature of asset: Natural gas transmission pipeline
- Status: Operational
- Length: St. Clair River Crossing: 0.5 miles (0.9 km); Bluewater Pipeline: 1.8 miles (2.9 km)
- Peak-day capacity: St. Clair River Crossing: 0.2 Bcf/d; Bluewater Pipeline: 0.1 Bcf/d
- Products transported: Natural gas
- Emergency contact: 1-800-265-5260



Texas Eastern Transmission

With 8,532 miles of pipeline, Texas Eastern Transmission (Texas Eastern) connects Texas and the Gulf Coast with high demand markets in the Mid-Atlantic and Northeast, and can transport more than 12 Bcf/d of natural gas, supplying fuel for electric generation facilities and helping to meet peak-day demands. Texas Eastern also connects to East Tennessee Natural Gas and Algonquin Gas Transmission.

Texas Eastern offers approximately 74 Bcf of natural gas storage. Enbridge owns the storage field near Accident, MD, and has partial ownership in the Pennsylvania fields near Oakford (50%) and Leidy (25%); the proximity of these storage fields to our shippers provides a great deal of flexibility. The depleted reservoirs in use at Accident, Oakford and Leidy allow for “one turn” per year (an injection and withdrawal cycle that takes 12 months).

- Nature of asset: Natural gas pipeline system
- Status: Operational
- Length: 8,532 miles (13,731 km)
- Peak day capacity: 12.12 Bcf/d
- Natural gas storage: 74 Bcf
- Products transported: Natural gas
- Emergency contact: 1-800-231-7794
- Landowner contact: 1-800-231-7794
- Ownership: Enbridge
- Operator: Enbridge

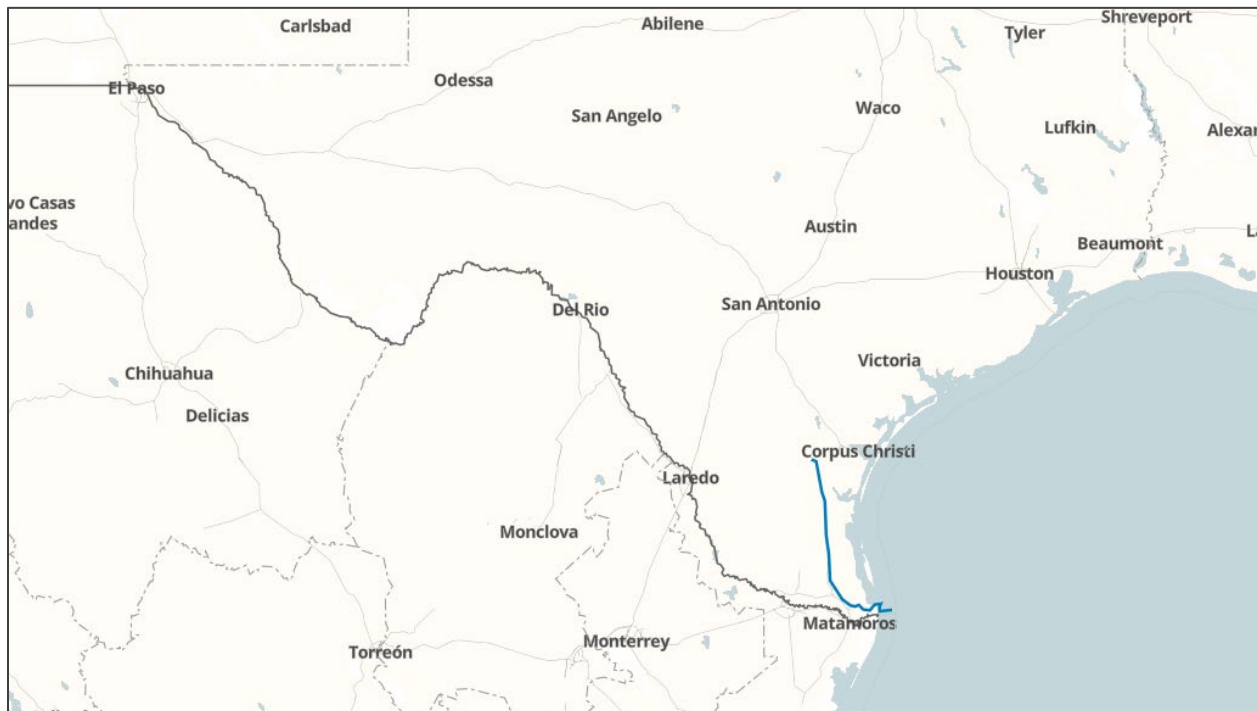


Valley Crossing Pipeline

Placed into service in November 2018, the Valley Crossing Pipeline provides additional, much-needed market access for domestic supplies of clean-burning natural gas by transporting up to 2.6 billion cubic feet per day (Bcf/d) to the Comisión Federal de Electricidad (CFE), Mexico's state-owned utility, which serves about 37 million customers.

Valley Crossing's transport capacity is half the average daily production output of the entire Eagle Ford shale basin—and more than 10% of the average daily production for the entire state of Texas.

- Nature of asset: Natural gas pipeline
- Status: Operational
- Length: 177 miles (285 km)
- Peak day capacity: 2.6 Bcf/d (pipeline), 5.0 Bcf/d (header)
- Products transported: Natural gas
- Emergency contact: 1-800-231-7794
- Landowner contact: 1-800-231-7794
- Ownership: Enbridge
- Operator: Enbridge



Vector Pipeline

Vector Pipeline, which began operation on Dec. 1, 2000, is a 348-mile pipeline traveling between Joliet, IL and Dawn, ON, Canada. There are 274 miles of 42-inch diameter pipeline and 59 miles of 36-inch diameter pipeline in the U.S. The 36-inch portion is located north of metropolitan Detroit and is leased from DTE Energy. The Canadian segment consists of 15 miles of 42-inch diameter pipeline. There are five compressor stations with a total of 120,000 horsepower, all using low NOx Solar brand gas turbines. The system can deliver 1.745 Bcf/d, of which 455 MMcf/d is leased to NEXUS Gas Transmission.

Vector is regulated by both the Federal Energy Regulatory Commission (U.S.) and the Canada Energy Regulator (Canada). Enbridge has a 60% ownership in Vector.

The Vector Pipeline is a strategic link in the transportation of economical natural gas produced in the Appalachian region and Western Canada. Vector offers firm and interruptible transportation as well as ancillary services aimed at meeting the growing demand for natural gas in the Midwest U.S and Eastern Canada. The system has multiple interconnections with gas distribution companies, storage providers and power plants located in Michigan, Indiana, Illinois, and Ontario. It also has the ability to flow gas westward, connecting gas sourced in Michigan from both Appalachia production and storage providers to markets located throughout the Midwest (MI, IN, IL and WI).



- Nature of asset: Natural gas transmission pipeline
- Status: Operational
- Length: 348 miles (560 km)
- Average capacity: 1.745 Bcf/d
- Products transported: Natural gas
- Emergency contact: 1-888-427-7777

Westcoast (BC) Pipeline

Enbridge's Westcoast (BC) Pipeline system stretches from Fort Nelson, in northeast British Columbia (B.C.), and from Gordondale near the B.C.-Alberta border, south to the Canada-United States border at Huntingdon/Sumas. The Westcoast Pipeline has been the backbone of the province's natural gas industry since 1957.

The Westcoast Pipeline system serves markets throughout B.C. and the Lower Mainland, the U.S. Pacific Northwest, and beyond.

- Nature of asset: Natural gas pipeline system
- Status: Operational
- Length: 1,835 miles (2,953 km)
- Peak day capacity: 3.6 Bcf/d
- Products transported: Natural gas
- Emergency contact: 1-800-663-9931
- Landowner contact: 1-800-451-6414
- Ownership: Enbridge (100%)
- Operator: Westcoast Energy

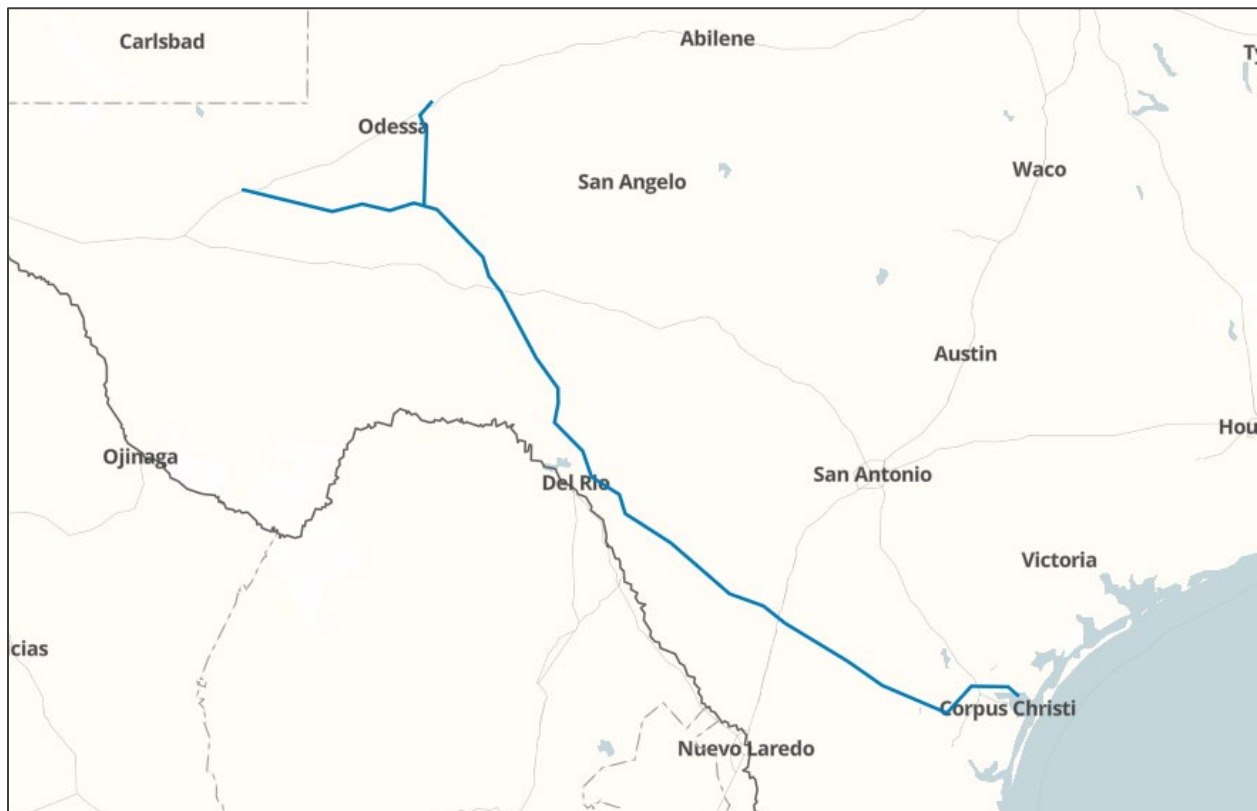


Whistler Pipeline

The Whistler Pipeline is a 450-mile, 42-inch-diameter intrastate pipeline that moves natural gas from an interconnect with the Waha Header near Coynosa, TX, in the Permian Basin, to a terminus near Agua Dulce, TX, providing direct access to South Texas markets and consumers. An approximate 80-mile, 36-inch lateral provides connectivity for gas processors in the Midland Basin.

Enbridge has a 19% ownership interest in the Whistler Pipeline. Other ownership interests include WhiteWater/I Squared (50.6%) and MPLX (30.4%).

- Nature of asset: Natural gas pipeline
- Status: Operational
- Length: 450 miles (plus 80-mile lateral)
- Peak day capacity: 2.0 billion cubic feet per day (Bcf/d)
- Products transported: Natural gas
- Ownership: Enbridge (19%), WhiteWater/I Squared (50.6%), MPLX (30.4%).
- Emergency contact: 1-866-277-1250
- Landowner contact: 1-512-953-2100

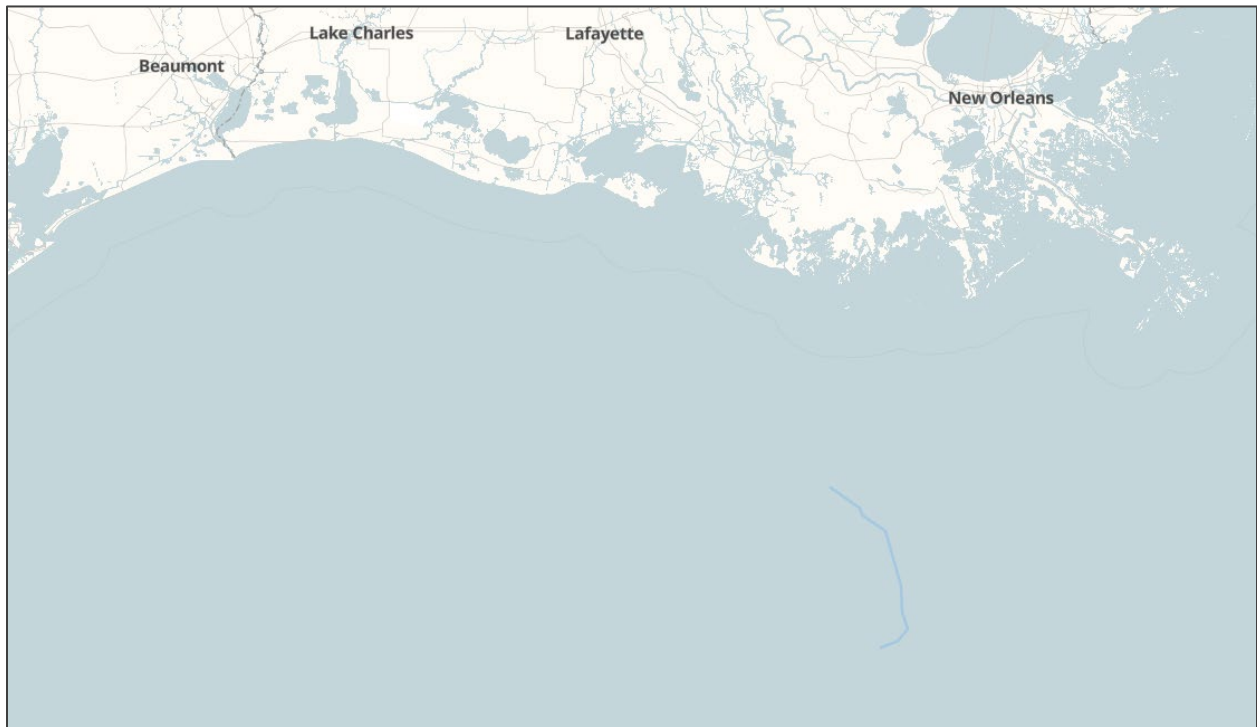


Natural Gas Gathering Pipelines

Cleopatra Gathering Pipeline

The Cleopatra Gathering Pipeline is a 20-inch-diameter, offshore natural gas gathering pipeline, traveling a distance of 110 miles (177 km) in the Green Canyon Corridor of the Gulf of Mexico. Enbridge has a 22% ownership interest in the Cleopatra Gathering Pipeline, which is operated by joint venture partner Shell Pipeline Company.

- Nature of asset: Offshore natural gas gathering pipeline
- Status: Operational
- Length: 110 miles (177 km)
- Capacity: 500 MMcf/d
- Products transported: Natural gas



DCP Midstream Natural Gas Gathering

DCP Midstream, headquartered in Denver, CO, is one of the largest producers of natural gas liquids and processors of natural gas in the United States.

DCP Midstream gathers, treats, compresses, processes, transports, markets and stores natural gas. Additionally, DCP Midstream produces, fractionates, transports, trades and markets natural gas liquids (NGLs).

DCP Midstream gathers raw natural gas through approximately 46,000 miles (74,029 km) of gathering pipe and processes it through 33 in-service plants. These natural gas gathering lines travel across Alabama, Colorado, Kansas, Louisiana, Michigan, New Mexico, Oklahoma, Texas and Wyoming.

DCP Midstream is a joint venture between Phillips 66 and Enbridge, with Enbridge holding a 13.2% indirect economic interest. DCP Midstream, LLC has a significant ownership interest in DCP Midstream Partners, LP, a sponsored master limited partnership.



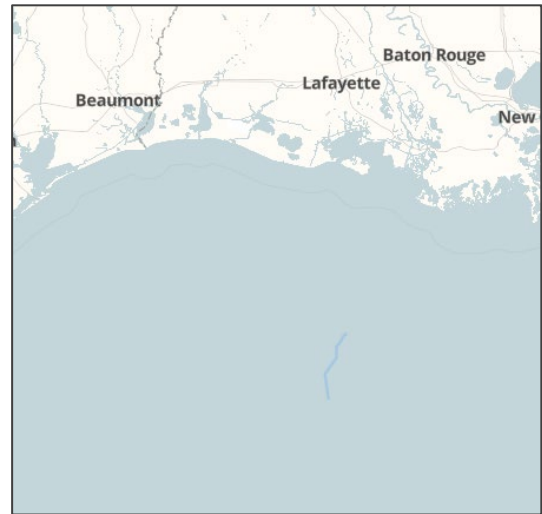
To learn more about the full DCP Midstream footprint, please visit [our natural gas transportation and midstream overview webpage](#) or the [DCP Midstream website](#).

- Nature of asset: Natural gas gathering, treating, processing, transportation and storage; natural gas liquids (NGLs) fractionation, transportation, storage and marketing
- Status: Operational
- Network length: 46,000 miles (74,029 km) of natural gas gathering lines; 4,900 miles (7,886 km) of natural gas liquids (NGLs) pipelines
- Facilities: 33 in-service processing plants, 10 fractionation plants
- Processing capacity: 4.6 Bcf (billion cubic feet) per day (active)
- Natural gas pipelines gross capacity: 845 MMbpd
- NGLs pipelines gross capacity: 1,615 MMbpd
- Natural gas storage capacity: 12 Bcf (billion cubic feet)
- NGLs storage capacity: 8 MM Bbls
- NGLs fractionation capacity: 0.184 billion barrels per day
- Emergency contact: 1-888-204-1781
- Ownership: Phillips 66, Enbridge
- Operator: DCP Midstream

Magnolia Gathering Pipeline

The Magnolia Gathering Pipeline is a 16-inch-diameter, offshore natural gas gathering pipeline, traveling a distance of 52 miles (84 km) in the Garden Banks Corridor of the Gulf of Mexico.

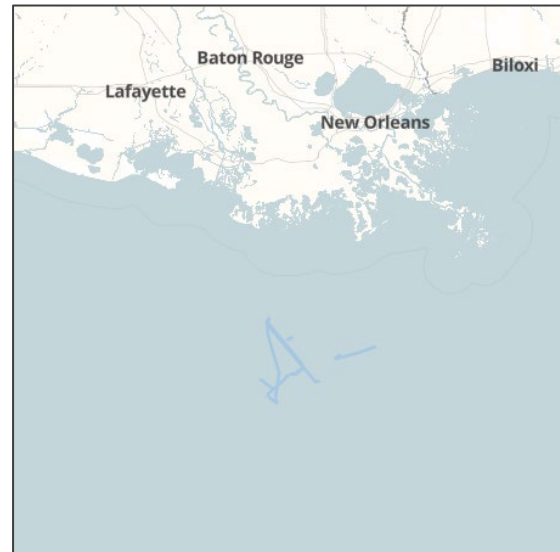
- Nature of asset: Offshore natural gas gathering pipeline
- Status: Operational
- Length: 52 miles (84 km)
- Capacity: 275 MMcf/d
- Products transported: Natural gas



Manta Ray Gathering Pipeline

The Manta Ray Offshore Gathering Pipeline is a primarily 14-to-24-inch-diameter, offshore natural gas gathering pipeline, traveling a distance of 199 miles (320 km) in the Green Canyon Corridor of the Gulf of Mexico. Enbridge operates and has a 74.33% ownership interest in the Manta Ray Offshore Gathering Pipeline.

- Nature of asset: Offshore natural gas gathering pipeline
- Status: Operational
- Length: 199 miles (320 km)
- Capacity: 800 MMcf/d
- Products transported: Natural gas



Neptune Gas Pipeline

The Neptune Gas Pipeline is a 12.75-inch-diameter offshore natural gas gathering pipeline, traveling a distance of 28 miles (45 km) in the Green Canyon Corridor of the Gulf of Mexico.

- Nature of asset: Offshore natural gas pipeline
- Status: Operational
- Length: 28 miles (45 km)
- Capacity: 100 MMcf/d
- Products transported: Natural gas



Okeanos Gathering Pipeline

The Okeanos Gathering Pipeline is a 20-to-24-inch-diameter, offshore natural gas gathering pipeline, traveling a distance of 99 miles (159 km) in the Mississippi Canyon Corridor of the Gulf of Mexico. Enbridge has a 33% ownership interest in the Okeanos Gathering Pipeline, which is operated by joint venture partner Third Coast Midstream.

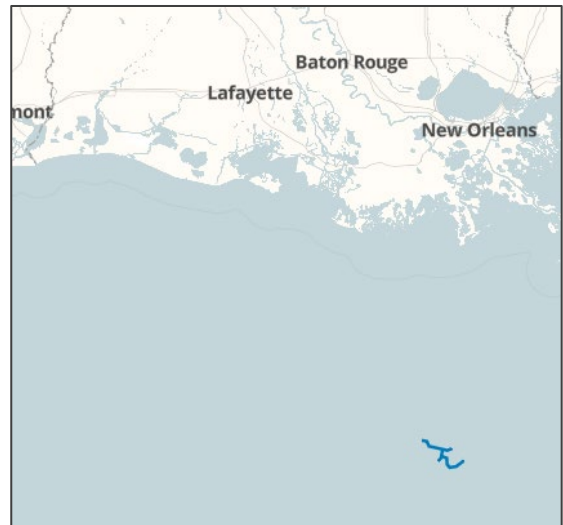
- Nature of asset: Offshore natural gas gathering pipeline
- Status: Operational
- Length: 99 miles (159 km)
- Capacity: 1,000 MMcf/d
- Products transported: Natural gas



Shenzi Lateral Pipeline

The Shenzi Lateral Pipeline is a 12-inch-diameter offshore natural gas gathering pipeline, traveling a distance of 11 miles (18 km) in the Green Canyon Corridor of the Gulf of Mexico.

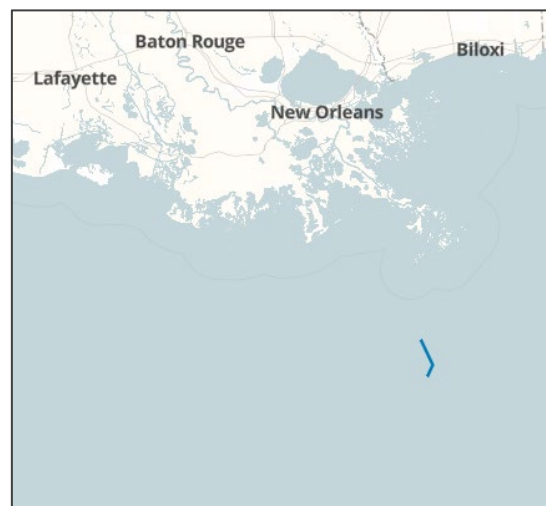
- Nature of asset: Offshore natural gas pipeline
- Status: Operational
- Length: 11 miles (18 km)
- Capacity: 100 MMcf/d
- Products transported: Natural gas



Vito Gas Pipeline

The Vito Gas Pipeline is a 10-inch-diameter, offshore natural gas gathering pipeline, traveling a distance of 17 miles (27 km) in the Gulf of Mexico.

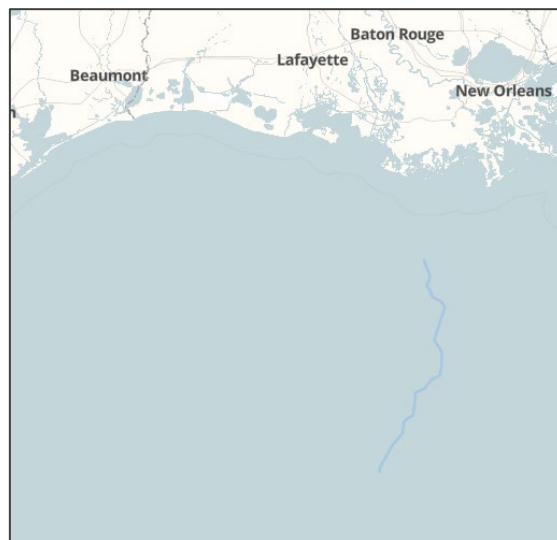
- Nature of asset: Natural gas pipeline system
- Status: Operational
- Length: 17 miles (27 km)
- Peak day capacity: 80 MMcf/d
- Products transported: Natural gas



Walker Ridge Gas Gathering System

The Walker Ridge Gathering System is a 8-to-10-inch-diameter, offshore deep-water gas gathering pipeline, traveling a distance of 170 miles (273 km) northward from the Walker Ridge, Big Foot, and Stones deep-water developments to the Ship Shoal 332A Offshore platform.

- Nature of asset: Offshore natural gas gathering pipeline
- Status: Operational
- Length: 170 miles (273 km)
- Average capacity: 120 MMcf/d
- Products transported: Natural gas



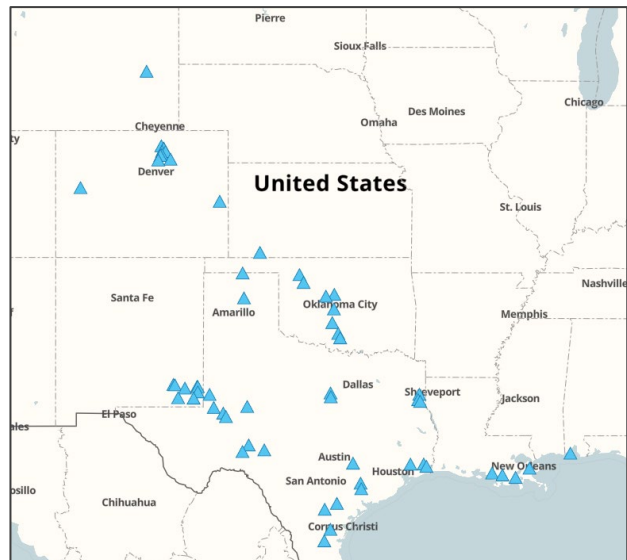
Gas Processing Plants

DCP Midstream Natural Gas Processing

DCP Midstream, headquartered in Denver, CO, is one of the largest producers of natural gas liquids and processors of natural gas in the United States.

DCP Midstream gathers, treats, compresses, processes, transports, markets and stores natural gas. Additionally, DCP Midstream produces, fractionates, transports, trades and markets natural gas liquids (NGLs).

DCP Midstream processes natural gas through 33 in-service owned or operated plants in Alabama, Colorado, Kansas, Louisiana, Michigan, New Mexico, Oklahoma, Texas and Wyoming. DCP Midstream is a joint venture between Phillips 66 and Enbridge, with Enbridge holding a 13.2% indirect economic interest. DCP Midstream, LLC has a significant ownership interest in DCP Midstream Partners, LP, a sponsored master limited partnership.



To learn more about the full DCP Midstream footprint, please visit [our natural gas transportation and midstream overview webpage](#) or the [DCP Midstream website](#).

- Nature of asset: Natural gas gathering, treating, processing, transportation and storage; natural gas liquids (NGLs) fractionation, transportation, storage and marketing
- Status: Operational
- Network length: 46,000 miles (74,029 km) of natural gas gathering lines; 4,900 miles (7,886 km) of natural gas liquids (NGLs) pipelines
- Facilities: 33 in-service processing plants, 10 fractionation plants
- Processing capacity: 4.6 Bcf (billion cubic feet) per day (active)
- Natural gas pipelines gross capacity: 845 MMbpd
- NGLs pipelines gross capacity: 1,615 MMbpd
- Natural gas storage capacity: 12 Bcf (billion cubic feet)
- NGLs storage capacity: 8 MM Bbls
- NGLs fractionation capacity: 0.184 billion barrels per day
- Emergency contact: 1-888-204-1781
- Ownership: Phillips 66, Enbridge
- Operator: DCP Midstream

Natural Gas Utilities

Enbridge Gas Inc.

Enbridge Gas Inc. is North America's largest natural gas utility by volume. With the September 2023 announcement that Enbridge was acquiring three American gas utilities—the East Ohio Gas Company, Utah-based Questar Gas, and the Public Service Company of North Carolina—Enbridge's overall gas utility business now delivers 9.3 billion cubic feet per day (Bcf/d) of natural gas to about 7 million customers.

Enbridge Gas Inc. is North America's largest natural gas utility by volume, and third-largest by customer count, delivering safe, reliable service to more than 3.9 million residential, commercial and industrial customers in Ontario. Enbridge Gas serves about 75% of Ontario residents, and has 281 Bcf of underground natural gas storage.

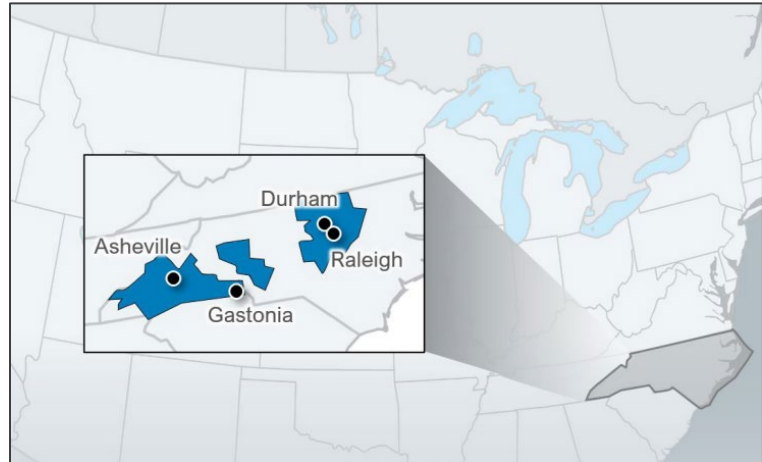
- **Nature of asset:** Gas distribution utility
- **Status:** Operational
- **Length:** About 84,500 kilometers (52,500 miles) of gas transportation and distribution mains, and about 67,000 km (41,600 miles) of service lines
- **Customers:** About 3.9 million residential, commercial and industrial customers
- **Storage:** 290.8 Bcf
- **Emergency contact:** 1-866-763-5427
- **Customer contact:** 1-877-362-7434



Enbridge Gas North Carolina

As one of the state's principal natural gas utilities, Enbridge Gas now serves more than 650,000 customers across 28 counties in North Carolina. Formerly part of Dominion Energy and known as the Public Service Company of North Carolina*, the utility now does business as Enbridge Gas North Carolina.

Enbridge Gas in North Carolina primarily serves the cities of Raleigh, Durham, Chapel Hill, Gastonia and Asheville plus environs. Natural gas has a long history in North Carolina, and the utility was [originally founded in 1938 when businessman Charles B. Zeigler formed the company with 3,800 customers](#) and became the first natural gas utility in the state. Our operations in North Carolina are based in Gastonia, outside of Charlotte.



Enbridge Gas North Carolina is now part of [Enbridge Inc.](#) (NYSE: ENB), a Canadian-based energy leader. With affordable, reliable and abundant natural gas, our innovative operations are helping to fuel new possibilities in North Carolina.

Enbridge Gas North Carolina is regulated by the [North Carolina Utilities Commission](#).

- **Nature of asset:** Gas distribution utility
- **Length:** About 13,000 miles of transmission and distribution pipelines
- **Customers:** More than 650,000 residential, commercial, and industrial customers
- **Emergency contact:** 1-877-776-2427 (call 9-1-1 first in an emergency)
- **Customer service:** 1-877-776-2427

*—Part of SCANA Corporation (now defunct) for a period prior to being acquired by Dominion Energy

Enbridge Gas Ohio

Enbridge Gas Ohio, formerly known as Dominion Energy Ohio, serves more than 1.2 million customers across more than 400 communities and 35 counties in Ohio—including the cities of Cleveland, Akron, Canton, Youngstown, Lima and Marietta.

Enbridge Gas Ohio's energy assets include about 22,000 miles (35,400 km) of transmission, gathering and distribution pipelines, as well as about 60 billion cubic feet (Bcf) of natural gas storage.

Enbridge Gas Ohio is regulated by the Public Utilities Commission of Ohio.

- **Nature of asset:** Gas distribution utility
- **Status:** Operational
- **Length:** About 22,000 miles (35,400 km) of gas transmission, gathering and distribution pipelines
- **Customers:** About 1.2 million residential, commercial and industrial customers
- **Storage:** About 60 Bcf
- **Emergency contact:** 1-877-542-2630
- **Customer contact:** 1-800-362-7557



Enbridge Gas Utah/Enbridge Gas Wyoming/Enbridge Gas Idaho

Enbridge Gas serves more than 1.2 million customers in Utah, southwestern Wyoming, and southeastern Idaho. Formerly part of Dominion Energy, the utility now does business as Enbridge Gas Utah, Enbridge Gas Wyoming and Enbridge Gas Idaho.

Enbridge Gas energy assets in Utah, Wyoming, and Idaho include about 22,000 miles (35,400 km) of transmission and distribution pipelines, about 11,000 miles of service lines, and about 1.2 billion cubic feet (Bcf) of on-system liquified natural gas (LNG) storage.

Enbridge Gas Utah and Enbridge Gas Idaho are regulated by the Utah Public Service Commission. Enbridge Gas Wyoming is regulated by the Wyoming Public Service Commission.



- **Nature of asset:** Gas distribution utility
- **Status:** Operational
- **Length:** About 22,000 miles (35,400 km) of gas transmission and distribution pipelines; about 11,000 miles (17,700 km) of service lines
- **Customers:** More than 1.2 million residential, commercial, and industrial customers
- **Storage:** 1.2 Bcf (LNG)
- **Emergency contact:** 1-800-767-1689
- **Customer contact:** 1-800-323-5517

Enbridge Gaz Québec (formerly Gazifère)

Enbridge owns Enbridge Gaz Québec, a natural gas distributor in the province of Quebec. Gazifère serves more than 45,000 residential, commercial, institutional and industrial customers with a 1,685-kilometer supply system in the Gatineau region.

- Nature of asset: Gas distribution utility; unregulated equipment rentals
- Status: Operational
- Length: About 711 km of distribution mains and 970 km of distribution service lines
- Customers: More than 45,000 residential, commercial, institutional and industrial customers; 45,000 rentals (gas-fired or electric, residential and commercial)
- Regions served: Gatineau, QC
- Emergency contact: 1-866-771-8321
- Customer contact: 1-819-771-8321



Crude Oil Tank Terminals

Alexander Terminal

Alexander Terminal, part of Enbridge's North Dakota system, consists of two tanks with a nominal shell capacity of about 75,000 barrels.

- Nature of asset: Crude oil tank terminal
- Status: Operational
- Location: Williston, ND
- Shell capacity: 75,000 barrels
- Products: Light crude
- Emergency contact: 1-800-858-5253



Athabasca Regional Terminals

Enbridge has about 7 million barrels in shell capacity associated with its Athabasca regional operations in northern Alberta, including about 3.75 million barrels at its Athabasca Terminal and about 3.3 million barrels at its Cheecham Terminal.

Enbridge's Athabasca regional pipeline network which provides market access for Canada's oil sands producers, consists of four long-haul pipelines (Athabasca, Athabasca Twin, Waupisoo and Woodland), as well as associated lateral and diluent lines, and transports a total annual average capacity of 2.46 million bpd.

- Nature of asset: Crude oil tank terminas
- Status: Operational
- Location: Near Fort McMurray, AB
- Shell capacity: About 7 million barrels (3.75 million barrels at Athabasca Terminal, 3.3 million barrels at Cheecham Terminal)
- Products: Light and heavy crude
- Emergency contact: 1-888-813-6844



Beaver Lodge Terminal

Beaver Lodge Terminal, part of Enbridge's North Dakota system, consists of four tanks with a nominal shell capacity of about 360,000 barrels.

- Nature of asset: Crude oil tank terminal
- Status: Operational
- Location: Tioga, ND
- Shell capacity: About 0.36 million barrels
- Products: Light crude
- Emergency contact: 1-800-858-5253



Berthold Terminal

Berthold Terminal, part of Enbridge's North Dakota system, consists of six tanks with a nominal shell capacity of about 700,000 barrels.

- Nature of asset: Crude oil tank terminal
- Status: Operational
- Location: Berthold, ND
- Shell capacity: About 0.7 million barrels
- Products: Light crude
- Emergency contact: 1-800-858-5253



Clearbrook Terminal

Enbridge's Clearbrook Terminal, along our Mainline system, has a shell capacity of about 1.3 million barrels.

- Nature of asset: Crude oil tank terminal
- Status: Operational
- Location: Clearbrook, MN
- Shell capacity: About 1.3 million barrels
- Products: Light, medium and heavy crude
- Emergency contact: 1-800-858-5253
- Landowner contact: 1-866-331-3493



Cromer Terminal

With a shell capacity of about 2.4 million barrels, Enbridge's Cromer Terminal, near Cromer, MB, is the gathering point for all of the crude produced in southwestern Manitoba and southeastern Saskatchewan.

- Nature of asset: Crude oil tank terminal
- Status: Operational
- Location: Cromer, MB
- Shell capacity: About 2.4 million barrels
- Products: Light and medium crude
- Emergency contact: 1-877-420-8800



Cushing Terminal

Enbridge's largest tank farm is located at Cushing Terminal in Cushing, OK – the world's largest crude oil facility, a vital transshipment point on the energy landscape, and the most significant trading hub for North American crude.

Enbridge has about 27 million barrels in shell capacity at Cushing.

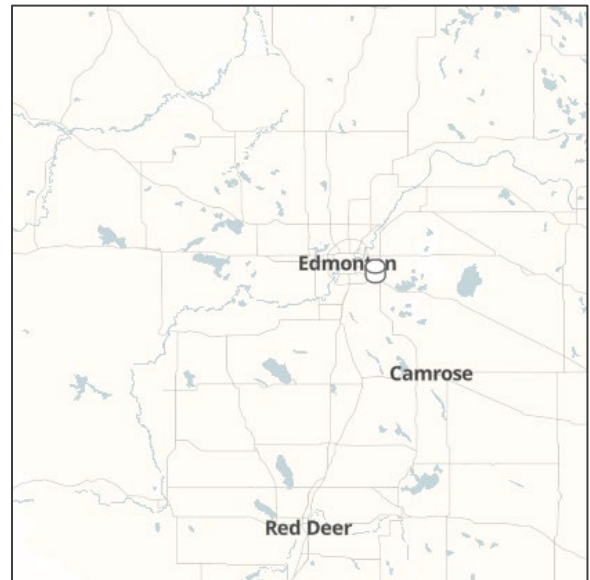
- Nature of asset: Crude oil tank terminal
- Status: Operational
- Location: Cushing, OK
- Shell capacity: About 27 million barrels
- Products stored: Light, medium and heavy crude
- Emergency contact: 1-800-858-5253



Edmonton Terminal

Enbridge's Edmonton Terminal is one of the company's two delivery points for our Athabasca Regional Oil Sands system, moving an average of 1.25 million barrels of oil a day. Edmonton Terminal is also the starting point of our cross-continent mainline crude oil pipeline system, and has a total shell capacity of 10 million barrels.

- Nature of asset: Crude oil tank terminal
- Status: Operational
- Location: Sherwood Park, AB
- Shell capacity: About 10 million barrels
- Products stored: Light and heavy crude
- Emergency contact: 1-877-449-2689



Express Pipeline Terminals

The Express Pipeline has associated storage tank terminals located in Hardisty, AB, Buffalo, MT, and Edgar, MT, with a total shell capacity of 3 million barrels.

- Nature of asset: Crude oil tank terminals
- Status: Operational
- Location: Hardisty, AB; Buffalo, MT; Edgar, MT
- Shell capacity: 3 million barrels
- Products stored: Light, medium and heavy crude
- Emergency contact: 1-888-449-7539
- Ownership: Enbridge



Flanagan Terminal

Enbridge's Flanagan Terminal in Pontiac, IL, an important hub in our North American infrastructure, has a total shell capacity of 5.3 million barrels.

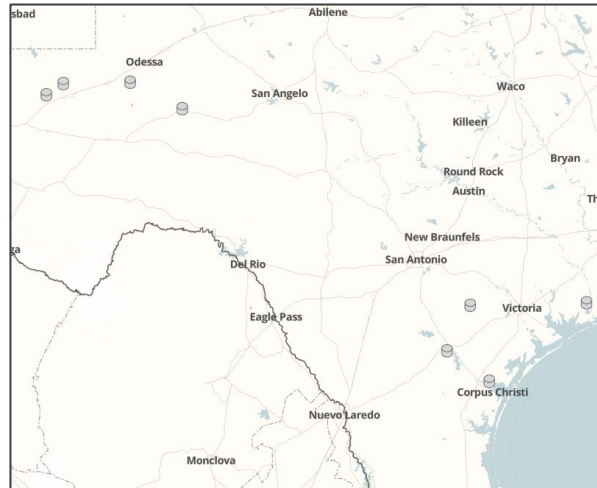
- Nature of asset: Crude oil tank terminal
- Status: Operational
- Location: Pontiac, IL
- Shell capacity: About 5.3 million barrels
- Products stored: Light, medium and heavy crude
- Emergency contact: 1-800-858-5253



Gray Oak Pipeline Terminals

The Gray Oak Pipeline has eight associated tank terminals in Texas, located in Zena, Mentone, Wink, Crane, Helena, Central Junction, Sweeny Junction and Taft, with a total shell capacity of about 3.5 million barrels.

- Nature of asset: Crude oil tank terminals
- Status: Operational
- Location: Zena, TX; Mentone, TX; Wink, TX; Crane, TX; Helena, TX; Central Junction, TX; Sweeny Junction, TX; Taft, TX
- Shell capacity: 3.5 million barrels
- Products: Light crude
- Emergency contact: 1-844-212-1104
- Ownership: Enbridge (68.5%). Other partners: Phillips 66; Marathon Petroleum
- Operator: Enbridge



Grenora Terminal

Grenora Terminal, part of Enbridge's North Dakota system, consists of two tanks with a nominal shell capacity of about 70,000 barrels.

- Nature of asset: Crude oil tank terminal
- Status: Operational
- Location: Grenora, ND
- Shell capacity: 70,000 barrels
- Products: Light crude
- Emergency contact: 1-800-858-5253



Gretna Terminal

Enbridge's Gretna Terminal, located near the Canada-U.S. border in Manitoba, has a shell capacity of about 335,000 barrels.

- Nature of asset: Crude oil tank terminal
- Status: Operational
- Location: Gretna, MB
- Shell capacity: About 335,000 barrels
- Products: Refined products
- Emergency contact: 1-877-420-8800



Griffith Terminal

With a shell capacity of 2.8 million barrels, Enbridge's Griffith Terminal, near Griffith, IN, is essential to connecting Enbridge's pipelines in the greater Chicago area to regional refineries in northern Indiana, Michigan, Ohio, Pennsylvania, and eastern Canada. The Enbridge network, including Griffith Terminal, is vital to the safe, reliable transportation of crude oil, bolstering North American energy security and self-sufficiency.

- Nature of asset: Crude oil tank terminal
- Status: Operational
- Shell capacity: 2.8 million barrels
- Products: Light, medium and heavy crude
- Emergency contact: 1-800-858-5253



Hardisty Terminal

Located about 112 miles (180 km) southeast of Edmonton, AB, along Enbridge's mainline crude oil pipeline system, Hardisty is emerging as the most important crude oil storage hub in Canada.

Enbridge is the largest operator of contract storage facilities at Hardisty, with about 13 million barrels in shell capacity between the Hardisty Caverns (3 million barrels), the Hardisty Contract Terminal surface storage facility (8 million barrels), and the Hardisty Mainline Terminal (2 million barrels).

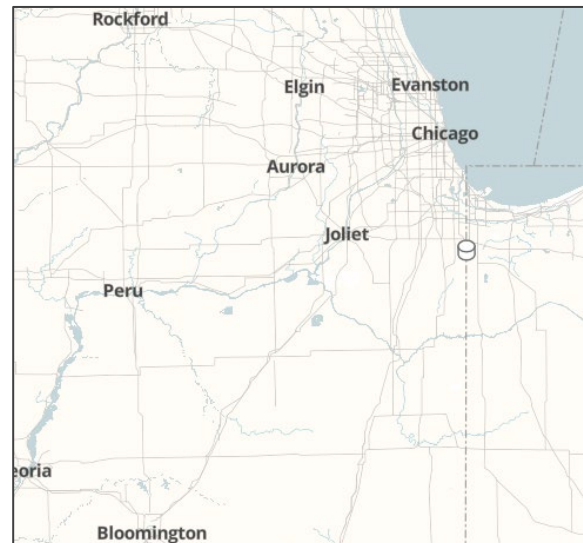
- Nature of asset: Crude oil tank terminal
- Status: Operational
- Location: Hardisty, AB
- Shell capacity: About 13 million barrels
- Products stored: Light and heavy crude
- Emergency contact: 1-877-449-2689



Hartsdale Terminal

With a shell capacity of 1.5 million barrels, Enbridge's Hartsdale Terminal, near Schererville, IN, is essential to connecting Enbridge's pipelines in the greater Chicago area to regional refineries in northern Indiana, Michigan, Ohio, Pennsylvania, and Eastern Canada. The Enbridge network, including Hartsdale Terminal, is vital to the safe, reliable transportation of crude oil, bolstering North American energy security and self-sufficiency.

- Nature of asset: Crude oil tank terminal
- Status: Operational
- Shell capacity: 1.5 million barrels
- Products: Light, medium and heavy crude
- Emergency contact: 1-800-858-5253



Kerrobot Terminal

Enbridge currently has a shell capacity of about 318,000 barrels at Kerrobot, SK, connected to our Mainline system.

- Nature of asset: Crude oil tank terminal
- Status: Operational
- Location: Kerrobot, SK
- Shell capacity: About 318,000 barrels
- Products stored: Light and heavy crude
- Emergency contact: 1-877-420-8800
- Landowner contact: 1-877-449-2689 or 1-306-791-8181 (call collect)



Little Muddy Terminal

Little Muddy Terminal, part of Enbridge's North Dakota system, consists of two tanks with a nominal shell capacity of about 60,000 barrels.

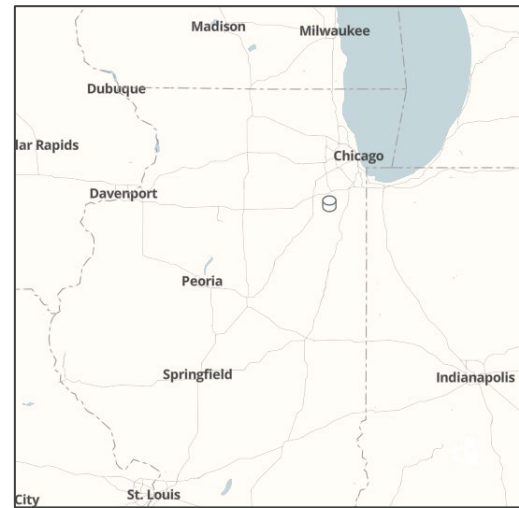
- Nature of asset: Crude oil tank terminal
- Status: Operational
- Location: Williston, ND
- Shell capacity: 60,000 barrels
- Products: Light crude
- Emergency contact: 1-800-858-5253



Manhattan Terminal

Enbridge's Manhattan Terminal, in the greater Chicago area, is the starting point for Enbridge's Line 13 (Southern Lights) Pipeline, which transports diluent to Edmonton, Canada. Located in Will County, Illinois, the Manhattan Terminal has a total shell capacity of about 1 million barrels on a 30-acre site.

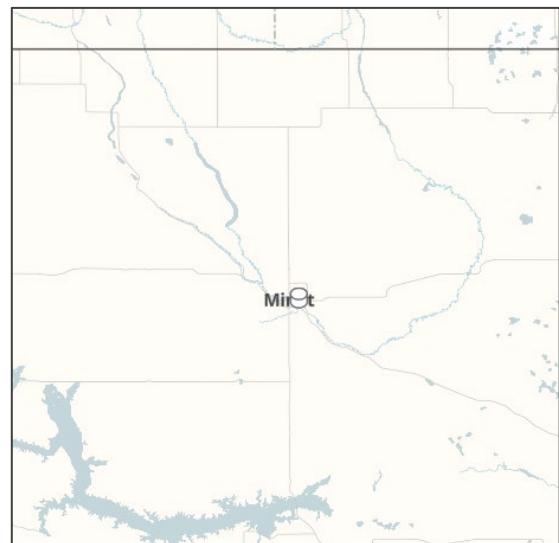
- Nature of asset: Diluent tank terminal
- Status: Operational
- Shell capacity: About 1 million barrels
- Products: Diluent
- Emergency contact: 1-800-858-5253



Minot Terminal

Minot Terminal, part of Enbridge's North Dakota system, consists of three tanks with a nominal shell capacity of about 300,000 barrels.

- Nature of asset: Crude oil tank terminal
- Status: Operational
- Location: Minot, ND
- Shell capacity: About 0.3 million barrels
- Products: Light crude
- Emergency contact: 1-800-858-5253



Montreal Terminal

Enbridge's Montreal Terminal is the final delivery point of our Line 9 crude oil and liquids pipeline. There is no storage capacity at the terminal.

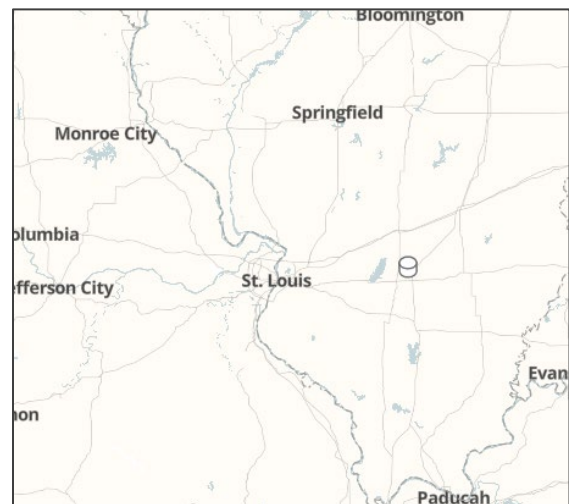
- Nature of asset: Crude oil tank terminal
- Status: Operational
- Location: Montreal, QC
- Shell capacity: None
- Products: Light, medium and heavy crude oil delivered via Line 9
- Emergency contact: 1-877-420-8800



Patoka Terminal

Enbridge has 520,000 barrels of shell capacity at an existing crude oil storage facility in Patoka, IL, a key U.S. Midwest transportation hub located in rural Marion County in southern Illinois.

- Nature of asset: Crude oil tank terminal
- Status: Operational
- Location: Patoka, IL
- Shell capacity: About 520,000 barrels
- Products: Light, medium and heavy crude
- Emergency contact: 1-800-858-5253



Platte Pipeline Terminals

The Platte Pipeline, which travels 933 miles (1,501 km) from Casper, WY, to Wood River, IL, has associated tank terminals based in Casper and Guernsey, WY, Gurley, NE, and Salisbury, MO, with a total shell capacity of 2.9 million barrels.

- Nature of asset: Crude oil tank terminals
- Status: Operational
- Location: Casper, WY; Guernsey, WY; Gurley, NE; Salisbury, MO
- Capacity: 2.9 million barrels
- Products stored: Light, medium and heavy crude
- Emergency contact: 1-888-449-7539
- Ownership: Enbridge
- Operator: Enbridge



Regina Terminal

Enbridge's Regina Terminal, along our Mainline system in Saskatchewan, has a shell capacity of about 839,000 barrels.

- Nature of asset: Crude oil tank terminal
- Status: Operational
- Location: Regina, SK
- Shell capacity: About 839,000 barrels
- Products: Refined products; light, medium and heavy crude
- Emergency contact: 1-877-420-8800
- Landowner contact: 1-877-449-2689 or 1-306-791-8181 (call collect)



Sarnia Terminal

Enbridge's Sarnia Terminal, located along our Mainline system in southwestern Ontario, has 17 tanks with a nominal shell capacity of 3 million barrels.

- Nature of asset: Crude oil tank terminal
- Status: Operational
- Location: Sarnia, ON
- Shell capacity: About 3 million barrels
- Products: Light, medium and heavy crude
- Emergency contact: 1-877-420-8800



Stanley Terminal

Stanley Terminal, part of Enbridge's North Dakota system, consists of three tanks with a nominal shell capacity of about 190,000 barrels.

- Nature of asset: Crude oil tank terminal
- Status: Operational
- Location: Stanley, ND
- Shell capacity: 190,000 barrels
- Products: Light crude
- Emergency contact: 1-800-858-5253



Stockbridge Terminal

Enbridge's Stockbridge Terminal, near Stockbridge, MI, has a shell capacity of 2.8 million barrels, and connects Enbridge's pipeline network to regional refineries in Michigan, Ohio and eastern Canada.

- Nature of asset: Crude oil tank terminal
- Status: Operational
- Shell capacity: 2.8 million barrels
- Products: Light, medium and heavy crude
- Emergency contact: 1-800-858-5253



Superior Terminal

With a shell capacity of 12 million barrels, Enbridge's Superior Terminal, in Superior, WI, is a vital hub for safe, reliable crude oil transportation across the United States. About 20% of all daily U.S. crude imports pass through Superior Terminal.

- Nature of asset: Crude oil tank terminal
- Status: Operational
- Shell capacity: 12 million barrels
- Products: Light, medium and heavy crude
- Emergency contact: 1-800-858-5253

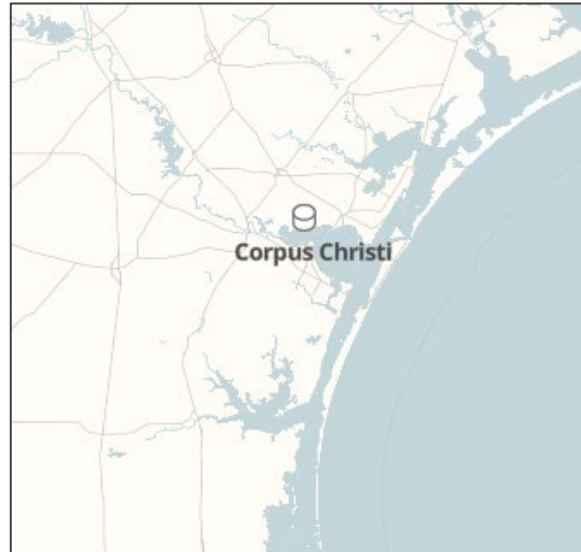


Taft Terminal

Enbridge's Taft Terminal is located at the Taft Pipeline Hub, a key pipeline distribution network, near Corpus Christi, TX. The area is home to numerous pipeline and terminal operators with acreage, tanks, and connectivity. Taft Terminal's location provides optionality to customers and makes it a natural pricing point for the Corpus market.

Enbridge acquired the Taft Terminal and other assets from Moda Midstream, LLC in a [transaction announced Sept. 7, 2021](#).

- Nature of asset: Crude oil tank terminal
- Status: Operational
- Location: Corpus Christi, TX
- Shell capacity: One 350,000-barrel tank
- Expansion options: Permitted for an additional seven 350,000-barrel tanks on a 50-acre footprint
- Pipeline connectivity: Connected to EPIC, Viola and Harvest
- Emergency contact: 1-877-465-1788
- Non-emergency contact: 1-361-461-0995



Trenton Terminal

Trenton Terminal, part of Enbridge's North Dakota system, consists of two tanks with a nominal shell capacity of about 40,000 barrels.

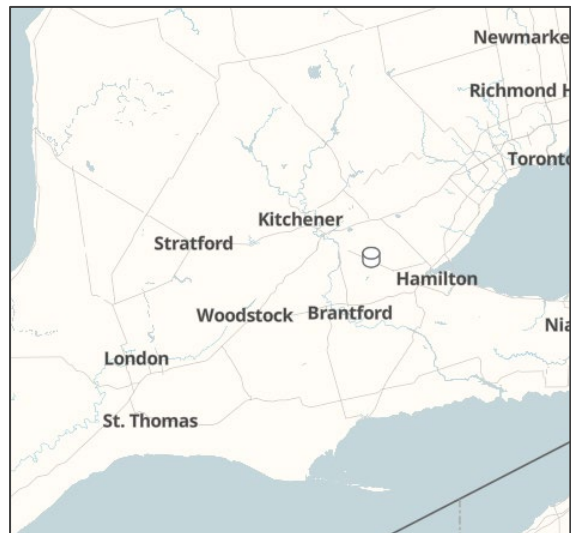
- Nature of asset: Crude oil tank terminal
- Status: Operational
- Location: Williston, ND
- Shell capacity: 40,000 barrels
- Products: Light crude
- Emergency contact: 1-800-858-5253



Westover Terminal

Westover Terminal is located along our Mainline system about 30 kilometers northwest of Hamilton, ON. The terminal has 8 tanks with a nominal shell capacity of 900,000 barrels.

- Nature of asset: Crude oil tank terminal
- Status: Operational
- Location: Westover, ON
- Shell capacity: About 0.9 million barrels
- Products: Light, medium and heavy crude
- Emergency contact: 1-877-420-8800



Natural Gas Liquids Pipelines

DCP Midstream NGL Pipelines

DCP Midstream, headquartered in Denver, CO, is one of the largest producers of natural gas liquids and processors of natural gas in the United States.

DCP Midstream gathers, treats, compresses, processes, transports, markets and stores natural gas. Additionally, DCP Midstream produces, fractionates, transports, trades and markets natural gas liquids (NGLs).

DCP Midstream's footprint includes about 4,900 miles (7,886 km) of natural gas liquids (NGLs) pipelines in Colorado, Kansas, Louisiana, Michigan, New Mexico, Oklahoma and Texas.

DCP Midstream is a joint venture between Phillips 66 and Enbridge, with Enbridge holding a 13.2% indirect economic interest. DCP Midstream, LLC has a significant ownership interest in DCP Midstream Partners, LP, a sponsored master limited partnership.



To learn more about the full DCP Midstream footprint, please visit [our natural gas transmission and midstream overview webpage](#) or the [DCP Midstream website](#).

- Nature of asset: Natural gas gathering, treating, processing, transportation and storage; natural gas liquids (NGLs) fractionation, transportation, storage and marketing
- Status: Operational
- Network length: 46,000 miles (74,029 km) of natural gas gathering lines; 4,900 miles (7,886 km) of natural gas liquids (NGLs) pipelines
- Facilities: 33 in-service processing plants, 10 fractionation plants
- Processing capacity: 4.6 Bcf (billion cubic feet) per day (active)
- Natural gas pipelines gross capacity: 845 MMbpd
- NGLs pipelines gross capacity: 1,615 MMbpd
- Natural gas storage capacity: 12 Bcf (billion cubic feet)
- NGLs storage capacity: 8 MM Bbls
- NGLs fractionation capacity: 0.184 billion barrels per day
- Emergency contact: 1-888-204-1781
- Ownership: Phillips 66, Enbridge
- Operator: DCP Midstream

NGL Fractionation

DCP Midstream NGL Fractionation Facilities

DCP Midstream, headquartered in Denver, CO, is one of the largest producers of natural gas liquids and processors of natural gas in the United States.

DCP Midstream gathers, treats, compresses, processes, transports, markets and stores natural gas. Additionally, DCP Midstream produces, fractionates, transports, trades and markets natural gas liquids (NGLs).

Through DCP Midstream’s 10 fractionating facilities, the market leader separates NGLs from the raw natural gas and “fractionates” the liquids into its individual ethane, propane, butane and natural gasoline components. These NGL fractionation facilities are located across Colorado, Louisiana and Texas.

DCP Midstream is a joint venture between Phillips 66 and Enbridge, with Enbridge holding a 13.2% indirect economic interest. DCP Midstream, LLC has a significant ownership interest in DCP Midstream Partners, LP, a sponsored master limited partnership.



To learn more about the full DCP Midstream footprint, please visit [our natural gas transportation and midstream overview webpage](#) or the [DCP Midstream website](#).

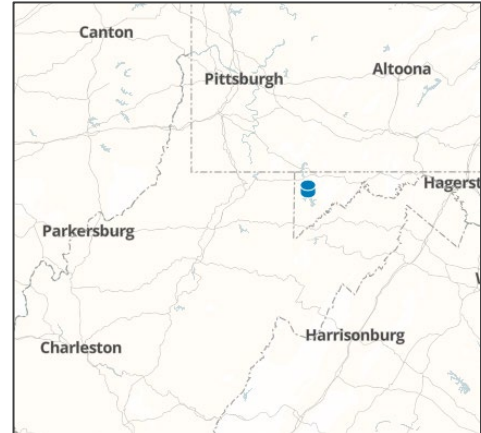
- Nature of asset: Natural gas gathering, treating, processing, transportation and storage; natural gas liquids (NGLs) fractionation, transportation, storage and marketing
- Status: Operational
- Network length: 46,000 miles (74,029 km) of natural gas gathering lines; 4,900 miles (7,886 km) of natural gas liquids (NGLs) pipelines
- Facilities: 33 in-service processing plants, 10 fractionation plants
- Processing capacity: 4.6 Bcf (billion cubic feet) per day (active)
- Natural gas pipelines gross capacity: 845 MMbpd
- NGLs pipelines gross capacity: 1,615 MMbpd
- Natural gas storage capacity: 12 Bcf (billion cubic feet)
- NGLs storage capacity: 8 MM Bbls
- NGLs fractionation capacity: 0.184 billion barrels per day
- Emergency contact: 1-888-204-1781
- Ownership: Phillips 66, Enbridge
- Operator: DCP Midstream

Natural Gas Storage

Accident Storage Facility

Accident Storage Facility is a depleted reservoir storage facility located in Garrett County, MD. The facility offers the flexibility of 18.3 billion cubic feet of net working storage and its strategic location provides access to the Northeast market.

- Nature of asset: Natural gas storage
- Status: Operational
- Capacity: 18.3 Bcf net working storage
- Length: 28.3 miles
- Emergency contact: 1-800-231-7794
- Landowner contact: 1-800-231-7794
- Ownership: Enbridge (100%)
- Operator: Enbridge



Aitken Creek Natural Gas Storage

Aitken Creek Storage is an underground reservoir located 120 kilometres northwest of Fort St. John, BC, and is the largest and only underground natural gas storage facility in British Columbia, totaling 77 billion cubic feet of working gas capacity.

Located in the heart of the prolific Montney production region, Aitken Creek Storage is an integral part of the natural gas transmission system in Western Canada and the only storage facility that connects to all three major long-haul natural gas transportation lines in Western Canada, including Enbridge’s Westcoast (BC) Pipeline and Alliance Pipeline.

On May 1, 2023, [Enbridge entered into an agreement with FortisBC Holdings Inc.](#) to acquire its interest in FortisBC Midstream Inc., which holds a 93.8% interest in Aitken Creek Gas Storage facility and a 100% interest in Aitken Creek North Gas Storage facility (collectively, Aitken Creek Storage) for C\$400 million.

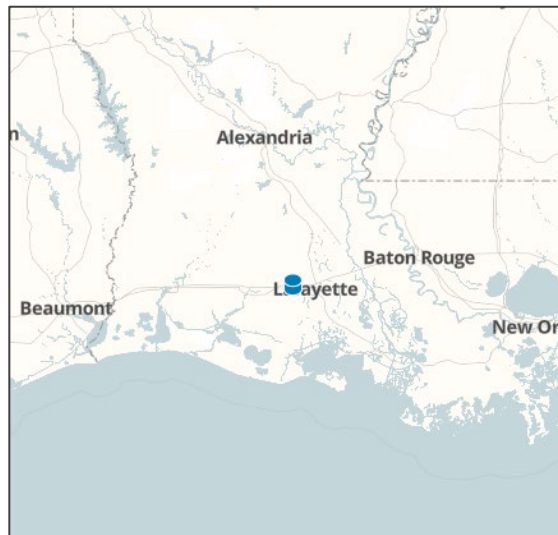
- Nature of asset: Natural gas storage
- Status: Operational
- Capacity: 77 Bcf net working storage
- Emergency contact: 250-787-7600
- Ownership: Aitken Creek North Gas Storage—Enbridge (100%); Aitken Creek Gas Storage—Enbridge (93.8%)
- Operator: Enbridge



Bobcat Gas Storage

Bobcat Gas Storage is a salt cavern storage facility located in St. Landry Parish, LA. The facility offers the flexibility of five interconnections with five major pipelines to reach markets in the Northeast, Southeast and Gulf Coast. Product can be injected into and withdrawn from the caverns several times a day.

- Nature of asset: Natural gas storage
- Status: Operational
- Capacity: 20.5 Bcf net working storage
- Length: 24 miles (5 interconnections serving 5 major pipelines)
- Emergency contact: 1-337-585-0526
- Landowner contact: 1-337-585-0526
- Ownership: Enbridge (100%)
- Operator: Enbridge



Dawn Hub

Enbridge Gas Inc. offers a growing storage and transportation business to and from the Dawn Hub in southwestern Ontario.

The Dawn Facility is a world-class natural gas trading hub and is the largest underground storage facility in Canada, with 284.5 Bcf of high-deliverability working storage. This represents the combined capacity of the Dawn and Corunna compressor plant locations.

Customers have access to significant takeaway capacity and interconnectivity with numerous pipelines, making the Dawn Hub an important link in the movement of natural gas from Western Canadian and U.S. supply basins to markets in central Canada, the Great Lakes region and the northeast U.S.



[Learn more about Dawn Hub at the Enbridge Gas Inc. website.](#)

- Nature of asset: Natural gas storage
- Status: Operational
- Capacity: 284.5 Bcf net working storage (Enbridge Gas Inc. markets 103.9 Bcf of unregulated storage to other parties)
- Location: 22 miles southeast of Sarnia, Ontario
- Emergency contact: 1-866-763-5427
- Ownership: Enbridge
- Operator: Enbridge Gas Inc.

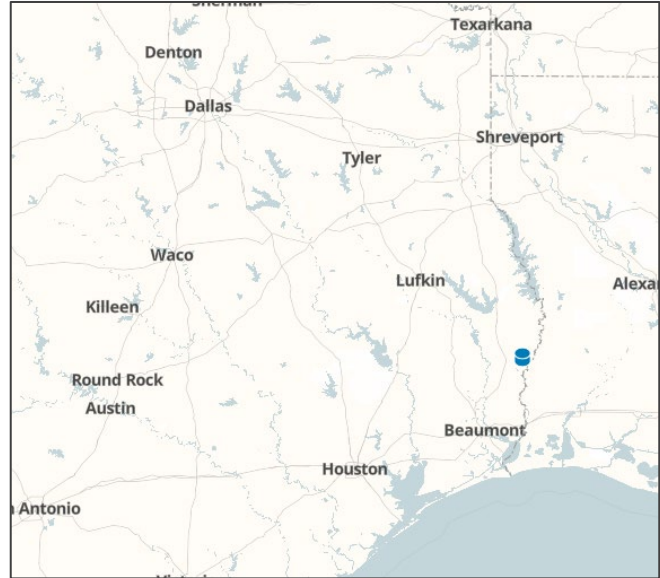
DCP Midstream Natural Gas Storage

DCP Midstream, headquartered in Denver, CO, is one of the largest producers of natural gas liquids and processors of natural gas in the United States.

DCP Midstream gathers, treats, compresses, processes, transports, markets and stores natural gas. Additionally, DCP Midstream produces, fractionates, transports, trades and markets natural gas liquids (NGLs).

DCP Midstream's footprint includes natural gas storage facilities near Jefferson, TX, with a storage capacity of about 12 billion cubic feet.

DCP Midstream is a joint venture between Phillips 66 and Enbridge, with Enbridge holding a 13.2% indirect economic interest. DCP Midstream, LLC has a significant ownership interest in DCP Midstream Partners, LP, a sponsored master limited partnership.



To learn more about the full DCP Midstream footprint, please visit [our natural gas transportation and midstream overview webpage](#) or the [DCP Midstream website](#).

- Nature of asset: Natural gas gathering, treating, processing, transportation and storage; natural gas liquids (NGLs) fractionation, transportation, storage and marketing
- Status: Operational
- Network length: 46,000 miles (74,029 km) of natural gas gathering lines; 4,900 miles (7,886 km) of natural gas liquids (NGLs) pipelines
- Facilities: 33 in-service processing plants, 10 fractionation plants
- Processing capacity: 4.6 Bcf (billion cubic feet) per day (active)
- Natural gas pipelines gross capacity: 845 MMbpd
- NGLs pipelines gross capacity: 1,615 MMbpd
- Natural gas storage capacity: 12 Bcf (billion cubic feet)
- NGLs storage capacity: 8 MM Bbls
- NGLs fractionation capacity: 0.184 billion barrels per day
- Emergency contact: 1-888-204-1781
- Ownership: Phillips 66, Enbridge
- Operator: DCP Midstream

Leidy Storage Facility

Leidy Storage Facility is a depleted reservoir storage facility, located in Clinton and Potter Counties, PA. The facility offers the flexibility of 15.3 billion cubic feet of net working storage and its strategic location provides access to the Northeast market

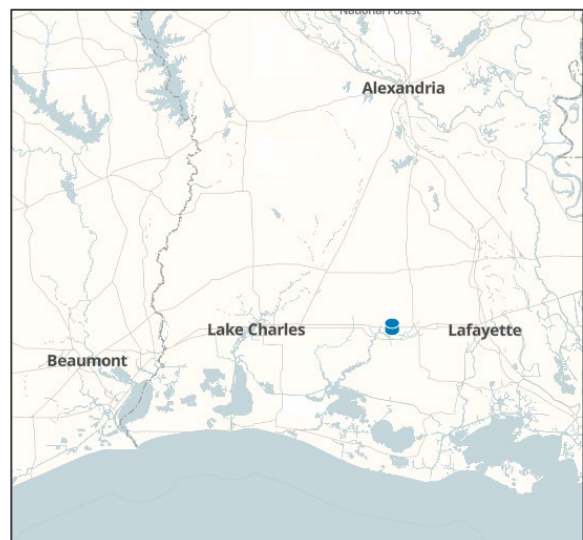
- Nature of asset: Natural gas storage
- Status: Operational
- Capacity: 15.3 Bcf net working storage
- Length: 80.4 miles
- Emergency contact: 1-800-231-7794
- Landowner contact: 1-800-231-7794
- Ownership: Dominion (50%); Enbridge (25%); Williams (25%)
- Operator: Berkshire Hathaway Energy Gas Transmission & Storage



Market Hub Partners (Egan)

Egan Gas Storage is a salt cavern storage facility, located in Acadia Parish, LA. The facility offers the flexibility of 10 interconnections with eight major pipelines to reach markets in the Northeast, Southeast, Gulf Coast and Midwest. Product can be injected into and withdrawn from the caverns several times a day.

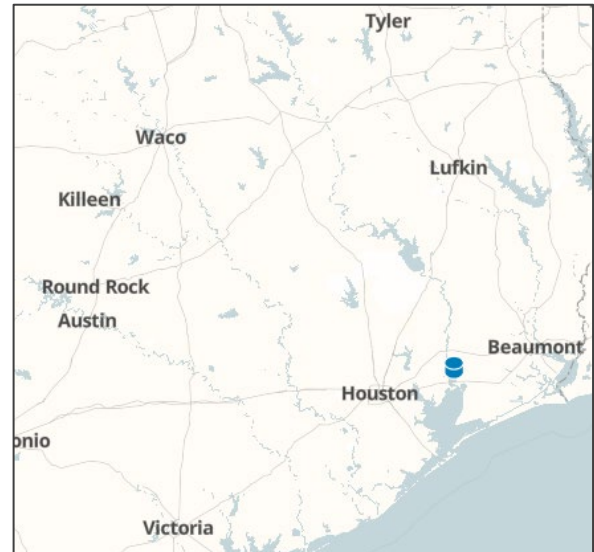
- Nature of asset: Natural gas storage
- Status: Operational
- Capacity: 19.4 Bcf net working storage
- Length: 56 miles (10 interconnections serving 8 major pipelines)
- Emergency contact: 1-337-824-6100
- Landowner contact: 1-337-824-6100
- Ownership: Enbridge (100%)
- Operator: Enbridge



Market Hub Partners (Moss Bluff)

Moss Bluff Gas Storage is a salt cavern storage facility located in Liberty County, TX. The facility offers the flexibility of five interconnections with five major pipelines to reach markets in the Northeast, Gulf Coast and Midwest. Product can be injected into and withdrawn from the caverns several times a day.

- Nature of asset: Natural gas storage
- Status: Operational
- Capacity: 24.2 Bcf net working storage
- Length: 23 miles (with 5 interconnections serving 5 major pipelines)
- Emergency contact: 1-936-336-8761
- Landowner contact: 1-936-336-8761
- Ownership: Enbridge (100%)
- Operator: Enbridge



Oakford Storage Facility

Oakford Storage Facility is a depleted reservoir storage facility located in Westmoreland County, PA. The facility offers the flexibility of 40.7 billion cubic feet of net working storage and its strategic location provides access to the Northeast market.

- Nature of asset: Natural gas storage
- Status: Operational
- Capacity: 40.7 Bcf net working storage
- Length: 1.2 miles
- Emergency contact: 1-800-231-7794
- Landowner contact: 1-800-231-7794
- Ownership: Enbridge (50%); Dominion (50%)
- Operator: Berkshire Hathaway Energy Gas Transmission & Storage



Saltville Gas Storage

Saltville Gas Storage consists of three bedded salt galleries and one reservoir storage field in Washington County, VA. The facility offers the flexibility of nearly 5 billion cubic feet of net working storage and its strategic location provides access to markets in Tennessee, Virginia and North Carolina.

- Nature of asset: Natural gas storage
- Status: Operational
- Capacity: 4.98 Bcf net working storage
- Length: 32 miles (interconnection with East Tennessee Natural Gas)
- Emergency contact: 1-888-231-2294
- Landowner contact: 1-888-231-2294
- Ownership: Enbridge(100%)
- Operator: Enbridge



Sarnia Airport Pool

The Sarnia Airport Pool depleted reservoir storage asset, in Lambton County, Ontario, is strategically connected to the Dawn Hub through the integrated storage and transportation system of Enbridge Gas Inc.

Market Hub Partners Canada (MHP Canada), which has a 50% ownership stake in the Sarnia Airport Pool, is a wholly owned Enbridge partnership with natural gas storage assets located in Lambton County.

- Nature of asset: Natural gas storage
- Status: Operational
- Capacity: 5.94 Bcf net working storage
- Location: Sarnia, ON
- Emergency contact: 1-866-763-5427
- Ownership: Market Hub Partners Canada (50%); AltaGas Limited (50%)
- Operator: Sarnia Airport Storage Pool Limited Partnership (physical operation services contracted to Enbridge Gas Inc.)



St. Clair Pool

The St. Clair Pool depleted reservoir storage asset, in Lambton County, Ontario, is strategically connected to the Dawn Hub through the integrated storage and transportation system of Enbridge Gas Inc.

Market Hub Partners Canada (MHP Canada), which owns the St. Clair Pool, is a wholly owned Enbridge partnership with natural gas storage assets located in Lambton County.

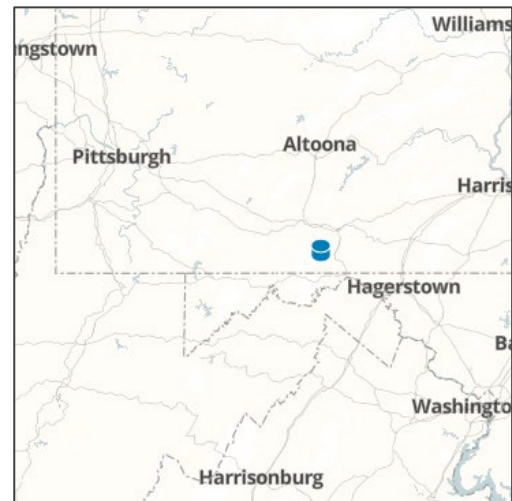
- Nature of asset: Natural gas storage
- Status: Operational
- Capacity: 1.18 Bcf net working storage
- Location: St. Clair Township
- Emergency contact: 1-866-763-5427
- Ownership: Market Hub Partners Canada
- Operator: Market Hub Partners Canada (physical operation services contracted to Enbridge Gas Inc.)



Steckman Ridge

Steckman Ridge is a depleted reservoir storage facility located in Bedford County, PA. The facility offers the flexibility of 12 billion cubic feet (Bcf) of working storage and its strategic location provides access to the Northeast market.

- Nature of asset: Natural gas storage
- Status: Operational
- Capacity: 12 Bcf of working storage
- Length: 10 miles (with 2 interconnections serving 2 major pipelines)
- Emergency contact: 1-800-231-7794
- Landowner contact: 1-800-231-7794
- Ownership: Enbridge (50%); NJR Steckman Ridge Storage Company (50%)
- Operator: Enbridge

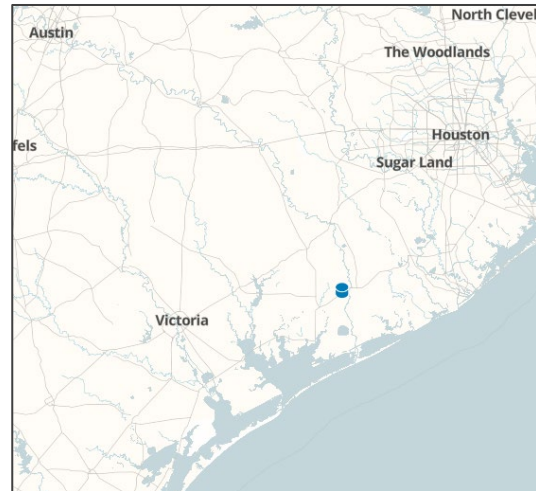


Tres Palacios Gas Storage

Tres Palacios Gas Storage is a salt cavern storage facility located in Matagorda County, Texas. The facility (which includes a gas header pipeline system spanning 62 miles) offers the flexibility of 15 interconnects with access to 13 major pipelines, including Enbridge's Texas Eastern Transmission pipeline, to reach markets in the Gulf Coast and Midwest. Product can be injected into and withdrawn from the caverns several times a day.

On March 1, 2023, Enbridge [announced the purchase of the Tres Palacios facility](#) from Crestwood Equity Partners LP and Brookfield Infrastructure Partners for US\$335 million to further support our U.S. Gulf Coast LNG export strategy.

- Nature of asset: Natural gas storage
- Status: Operational
- Capacity: 38.9 Bcf net working storage
- Length: 62 miles (15 interconnects serving 13 major pipelines)
- Emergency contact: 1-844-280-0555
- Ownership: Enbridge (100%)
- Operator: Enbridge



Waha Gas Storage

The Waha Gas Storage facilities, located in Pecos County, TX, are underground salt caverns immediately adjacent to the Agua Blanca header system. With six existing caverns and five additional permitted caverns, the facilities provide about 2 Bcf of storage capacity, with the potential to expand to 10 Bcf.

Enbridge has an effective 17% ownership interest in Waha Gas Storage.

- Nature of asset: Natural gas storage
- Status: Operational
- Capacity: 2 Bcf net working storage, expandable to 10 Bcf
- Ownership: Enbridge (9.5%), WhiteWater/1 Squared (25.3%), MPLX (15.2%), Delaware Basin Residue, LLC (50%)
- Emergency contact: 1-866-277-1250
- Operator: WhiteWater Midstream



NGL Storage

DCP Midstream NGL Storage

DCP Midstream, headquartered in Denver, CO, is one of the largest producers of natural gas liquids and processors of natural gas in the United States.

DCP Midstream gathers, treats, compresses, processes, transports, markets and stores natural gas. Additionally, DCP Midstream produces, fractionates, transports, trades and markets natural gas liquids (NGLs).

DCP Midstream's footprint includes an NGL storage facility at Marysville, MI.

DCP Midstream is a joint venture between Phillips 66 and Enbridge, with Enbridge holding a 13.2% indirect economic interest. DCP Midstream, LLC has a significant ownership interest in DCP Midstream Partners, LP, a sponsored master limited partnership.

To learn more about the full DCP Midstream footprint, please visit [our natural gas transportation and midstream overview webpage](#) or the [DCP Midstream website](#).



- Nature of asset: Natural gas gathering, treating, processing, transportation and storage; natural gas liquids (NGLs) fractionation, transportation, storage and marketing
- Status: Operational
- Network length: 46,000 miles (74,029 km) of natural gas gathering lines; 4,900 miles (7,886 km) of natural gas liquids (NGLs) pipelines
- Facilities: 33 in-service processing plants, 10 fractionation plants
- Processing capacity: 4.6 Bcf (billion cubic feet) per day (active)
- Natural gas pipelines gross capacity: 845 MMbpd
- NGLs pipelines gross capacity: 1,615 MMbpd
- Natural gas storage capacity: 12 Bcf (billion cubic feet)
- NGLs storage capacity: 8 MM Bbls
- NGLs fractionation capacity: 0.184 billion barrels per day
- Emergency contact: 1-888-204-1781
- Ownership: Phillips 66, Enbridge
- Operator: DCP Midstream

LNG Storage

Hagar LNG Liquefaction and Storage Facility

The Hagar LNG Facility is currently used by Enbridge Gas Inc. to provide system integrity capacity for the Enbridge Gas distribution system. The site can liquefy, store and vaporize natural gas into the pipeline network. The Hagar facility is located between North Bay and Sudbury in Northern Ontario, near the community of Hagar. With the future addition of a potential truck loading facility, the location could produce, for sale, between 500 and 700 bulk tank truckloads of LNG a year.

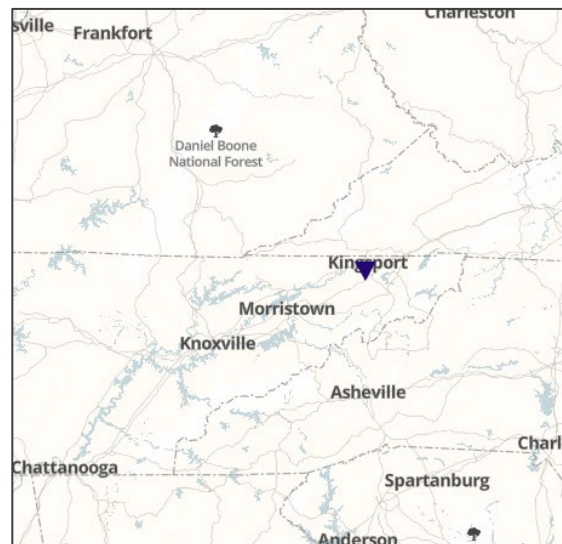
- Nature of asset: Liquefied natural gas (LNG) production, storage, vaporization and compression for the Sudbury lateral lines
- Status: Operational
- Location: Municipality of St. Charles, ON
- Capacity: 0.6 Bcf of LNG onsite storage
- Emergency contact: 1-866-763-5427
- Ownership: Enbridge
- Operator: Enbridge Gas Inc.



Kingsport LNG Storage

Located near Kingsport, Tennessee, East Tennessee's liquefied natural gas (LNG) storage facility provides about 11% of East Tennessee's peak day requirements.

- Nature of asset: Liquefied natural gas (LNG) storage
- Status: Operational
- Location: Sullivan County, TN
- Capacity: 1.1 billion cubic feet
- Emergency contact: 1-888-231-2294
- Landowner contact: 1-888-231-2294
- Ownership: Enbridge (100%)



Wind Energy Assets

Albatros Offshore Wind Project

In June 2017, Enbridge exercised its option to partner with Germany's EnBW on an expansion of the previously announced Hohe See offshore wind farm in the North Sea. The Albatros wind project, located in the vicinity of the 497-megawatt (MW) Hohe See project, has a capacity of 112 MW and entered service in January 2020. Enbridge has a 49.89% ownership interest in the Albatros wind project.

- **Nature of asset:** Wind energy project
- **Status:** Operational
- **Location:** Emden, Germany
- **Capacity:** 112 MW
- **Number of turbines:** 16



Blackspring Ridge Wind Project

The Blackspring Ridge Wind Project is a 301.3-megawatt (MW) wind farm located 31 miles (50 km) north of Lethbridge, AB. The Blackspring Ridge Wind Project is the largest wind farm in Western Canada. Enbridge has a 25.5% ownership interest in the Blackspring Ridge Wind Project.

- **Nature of asset:** Wind energy project
- **Status:** Operational
- **Location:** Carmangay, AB
- **Capacity:** 301.3 MW
- **Number of turbines:** 166

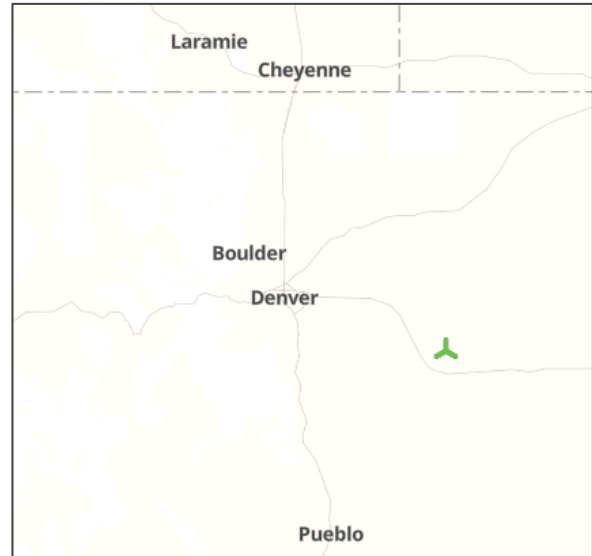


Cedar Point Wind Farm

The Cedar Point Wind Farm is a 252.3-megawatt (MW) wind farm located near Limon, CO.

Enbridge has a 51% ownership interest in Cedar Point Wind Farm.

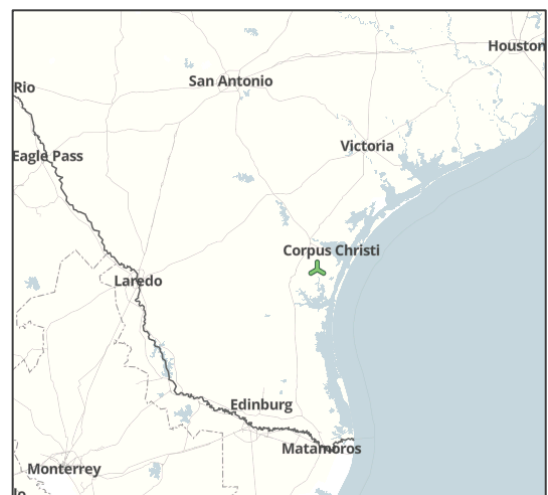
- Nature of asset: Wind energy project
- Status: Operational
- Location: Limon, CO
- Capacity: 252.3 MW
- Number of turbines: 139



Chapman Ranch Wind Project

The 249.1-megawatt (MW) Chapman Ranch Wind Project, in Nueces County, Texas, entered commercial operation in October 2017, and has 81 turbines. Enbridge acquired a 100% interest in Chapman Ranch in November 2016.

- Type: Wind energy project
- Status: Operational
- Location: Corpus Christi, TX
- Capacity: 249.1 MW
- Number of turbines: 81



Chin Chute Wind Farm

The Chin Chute Wind Farm is a 30-megawatt (MW) wind farm located 12 miles (20 km) southwest of Taber, AB. Enbridge has a 33.7% ownership interest in the Chin Chute Wind Farm.

- Nature of asset: Wind energy project
- Status: Operational
- Location: Taber, AB
- Capacity: 30 MW
- Number of turbines: 20



Fécamp Offshore Wind Project

Enbridge and its partner EDF Renewables have developed the Fécamp Offshore Wind Project off France's northwest coast, not far from Dieppe.

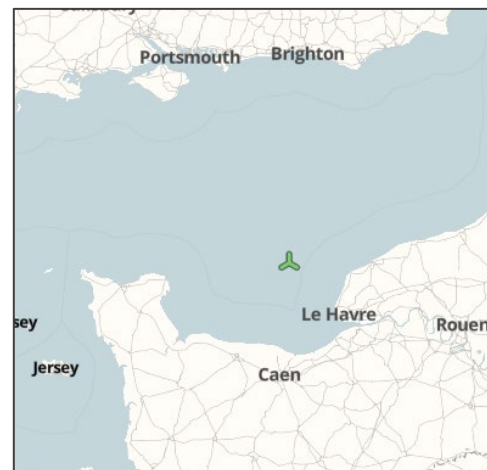
The 497-megawatt (MW) wind project features 71 Siemens Gamesa Renewable Energy 7 MW turbines manufactured in France.

Turbines are located between 13 and 22 kilometres off Fécamp's coast, at depths around 30 metres, and deployed in an area of about 60 square km.

Enbridge has a 35% ownership stake in the Fécamp Offshore Wind Project, which entered operations in May 2024.

Project overview:

- Type: Wind energy project
- Status: Operational
- Location: English Channel, about 13 to 22 km off France's northwest coast, just south of Dieppe
- Capacity: 497 MW
- Number of turbines: 71



Greenwich Wind Farm Project

The Greenwich Wind Farm Project is a 98.9-megawatt (MW) wind farm located near Thunder Bay, ON, on the north shore of Lake Superior. Enbridge has a 51% ownership interest in the Greenwich Wind Farm Project.

- Nature of asset: Wind energy project
- Status: Operational
- Location: Dorion, ON
- Capacity: 98.9 MW
- Number of turbines: 43

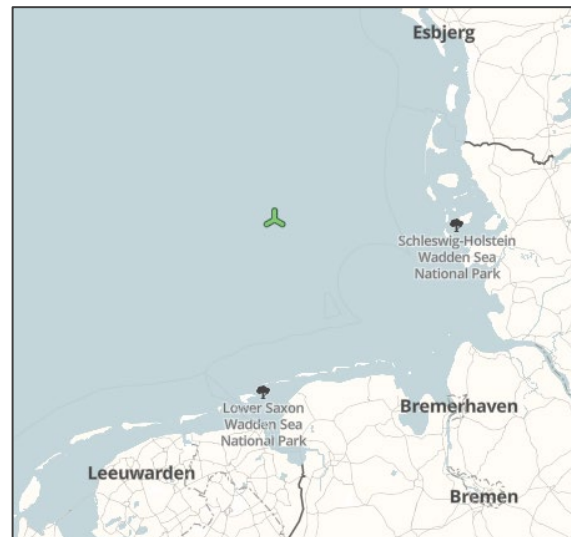


Hohe See Offshore Wind Project

The 497-megawatt (MW) Hohe See Offshore Wind project, which entered service in October 2019, is located in the North Sea, 98 kilometers off the coast of Germany.

Enbridge has a 49.89% ownership interest in the Hohe See Offshore Wind project.

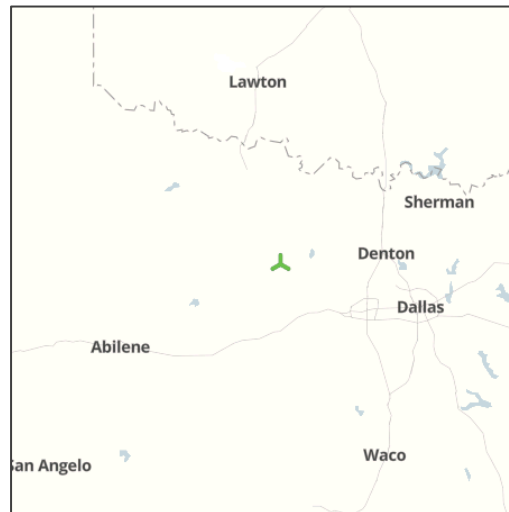
- Nature of asset: Wind energy project
- Status: Operational
- Location: Emden, Germany
- Capacity: 497 MW
- Number of turbines: 71



Keechi Wind Project

The Keechi Wind Project is a 110-megawatt (MW) wind farm located in Jacksboro, TX.

- Nature of asset: Wind energy project
- Status: Operational
- Location: Jacksboro, TX
- Capacity: 110 MW
- Number of turbines: 55



Lac-Alfred Wind Project

The Lac-Alfred Project is a 307.5-megawatt (MW) wind farm located in the Bas-Saint-Laurent region of Quebec. Enbridge has a 34.4% ownership interest in the Lac-Alfred Project.

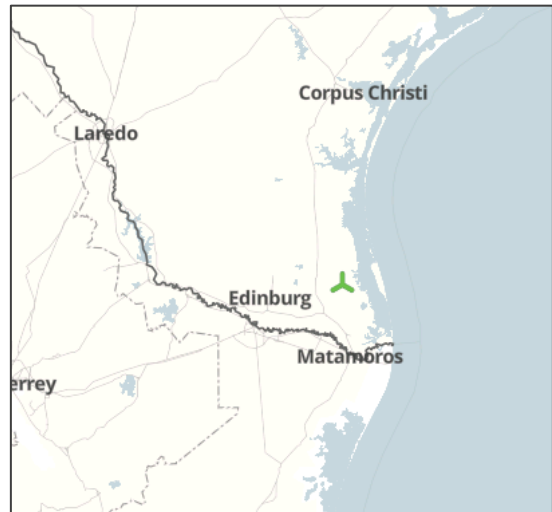
- Nature of asset: Wind energy project
- Status: Operational
- Location: Amqui, QC
- Capacity: 307.5 MW
- Number of turbines: 150



Magic Valley I Wind Farm

The Magic Valley I Wind Farm is a 203.3-megawatt (MW) wind farm located near Harlingen, TX. Enbridge has an 80% ownership interest in the Magic Valley I Wind Farm.

- Nature of asset: Wind energy project
- Status: Operational
- Location: Harlingen, TX
- Capacity: 203.3 MW
- Number of turbines: 112



Magrath Wind Power Project

The Magrath Wind Power Project is a 30-megawatt (MW) wind farm located 25 miles (40 km) south of Lethbridge, AB. Enbridge has a 33.7% ownership interest in the Magrath Wind Power Project.

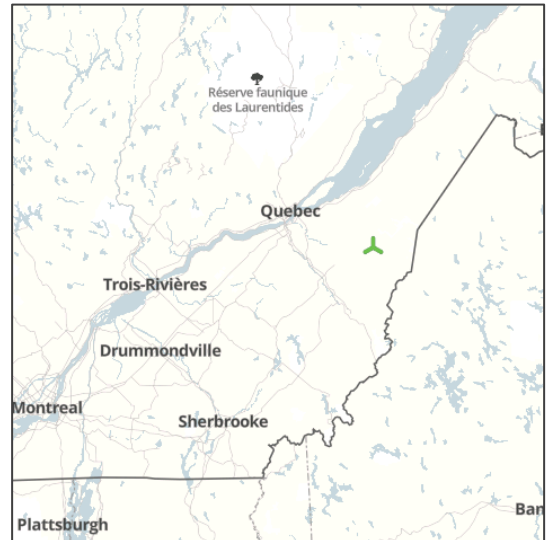
- Nature of asset: Wind energy project
- Status: Operational
- Location: Magrath, AB
- Capacity: 30 MW
- Number of turbines: 20



Massif du Sud Wind Project

The Massif du Sud Wind Project is a 153.8-megawatt (MW) wind farm located near Buckland, QC. Enbridge has a 40.8% ownership interest in the Massif du Sud Wind Project.

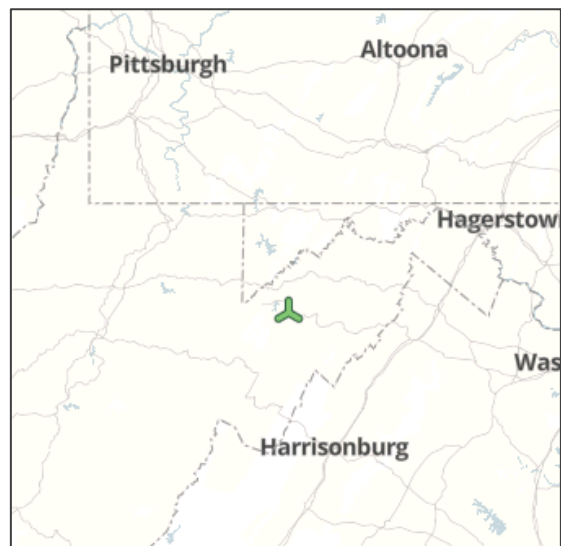
- Nature of asset: Wind energy project
- Status: Operational
- Location: Buckland, QC
- Capacity: 153.8 MW
- Number of turbines: 75



New Creek Wind Project

Located in Grant County, West Virginia, New Creek Wind was developed by EverPower Wind Holdings LLC, an independent U.S. renewable energy developer, and entered service in December 2016. The 102.5-megawatt (MW) wind farm was acquired by Enbridge in November 2015.

- Nature of asset: Wind energy project
- Status: Operational
- Location: Moorefield, WV
- Capacity: 102.5 MW
- Number of turbines: 49 Gamesa G97/G90



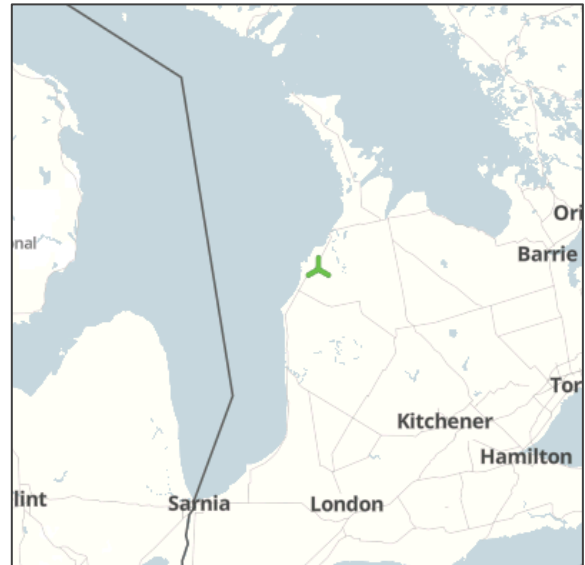
Ontario Wind Power Project

The Ontario Wind Power Project is a 190-megawatt (MW) wind farm located near Kincardine, ON, near Lake Huron.

The Ontario Wind Power Project consists of the Underwood wind farm (110 Vestas V82 turbines, 181.5 MW total output) and the Cruickshank wind farm (5 Vestas V82 turbines, 8.3 MW total output). Enbridge has a 51% ownership interest in the project.

Click [here](#) to read Valcoustics Canada Ltd.'s [environmental noise assessment](#) for the Enbridge Ontario Wind Power Project.

- Nature of asset: Wind energy project
- Status: Operational
- Location: Kincardine, ON
- Capacity: 189.8 MW
- Number of turbines: 115

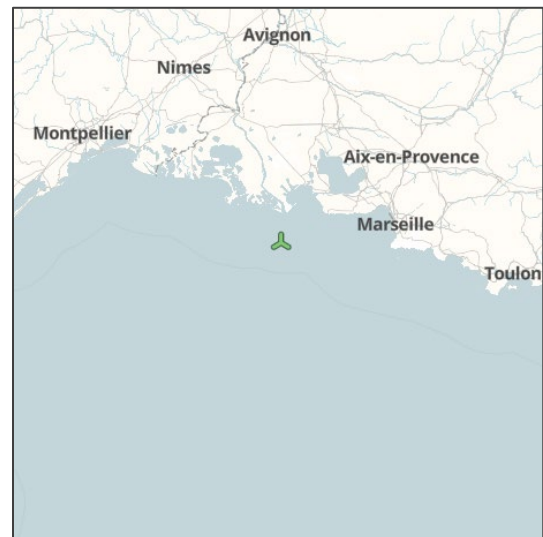


Provence Grand Large Floating Offshore Wind Project

Enbridge and its partners, EDF Renewables and CPPIB, developed the Provence Grand Large Floating Offshore Wind Project off the coast of Port-Saint-Louis-du-Rhône, France.

The 24-megawatt (MW) wind farm features three 8-MW floating wind turbines installed 17 kilometres off the coast in the Mediterranean Sea. Floating foundation wind turbines are tethered to, instead of driven into, the seabed, which enables deployment of offshore wind in deeper waters than traditional foundations.

- Type: Wind energy project
- Status: Operational
- Location: About 17 km off Port-Saint-Louis-du-Rhône's coast
- Capacity: 24 MW
- Number of turbines: 3

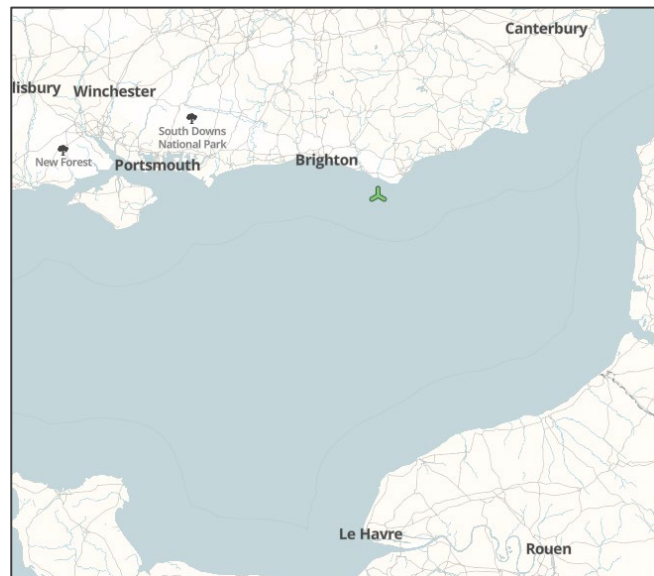


Rampion Offshore Wind Project

The 400-megawatt (MW) Rampion Offshore Wind Project, which officially entered service in November 2018, represented Enbridge's first foray into the offshore renewables market, and Enbridge's first move into power generation outside North America.

Enbridge has a 24.9% ownership interest in Rampion, which was co-developed by European electric utility E.ON and the UK Green Investment Bank plc.

- Type: Wind energy project
- Status: Operational
- Location: English Channel, 13 to 20 km south of Brighton
- Capacity: 400 MW
- Number of turbines: 116



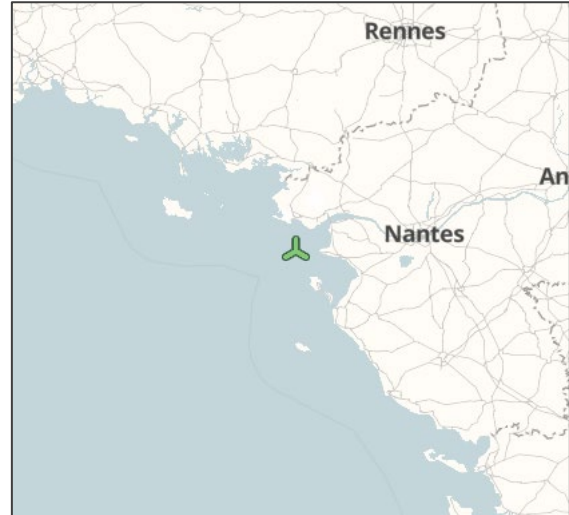
Saint-Nazaire Offshore Wind Project

Enbridge and its partner EDF Renewables developed the Saint-Nazaire Offshore Wind Project in the Loire-Atlantique region in coastal France.

The 480-megawatt (MW) wind farm features 80 GE Haliade 160-6MW turbines that were manufactured in France. The project is expected to generate the equivalent of 20% of the Loire-Atlantique's electricity consumption.

Turbines are located between 12 and 20 kilometres off the Loire-Atlantique coast, at depths ranging from 12 to 25 metres, and deployed in an area of about 78 square km.

Enbridge has a 25.5% ownership stake in the Saint-Nazaire Offshore Wind Project, entered service in November 2022.



[Visit the project website for more information.](#)

- Type: Wind energy project
- Status: Operational
- Location: Bay of Biscay, about 12 to 20 km off France's Loire-Atlantique coast
- Capacity: 480 MW
- Number of turbines: 80

Saint-Robert-Bellarmin Wind Project

The Saint-Robert-Bellarmin Wind Project is an 82-megawatt (MW) wind farm located in the Bas-Saint-Laurent region of Quebec. Enbridge has a 25.5% ownership interest in the Saint-Robert-Bellarmin Wind Project.

- Nature of asset: Wind energy project
- Status: Operational
- Location: Bas-Saint-Laurent, QC
- Capacity: 82 MW
- Number of turbines: 40



Talbot Wind Energy Project

The Talbot Wind Energy Project is a 98.9-megawatt (MW) wind farm in Ridgetown, ON, within the municipality of Chatham-Kent, on the north shore of Lake Erie. Enbridge has a 51% ownership interest in the Talbot Wind Energy Project.

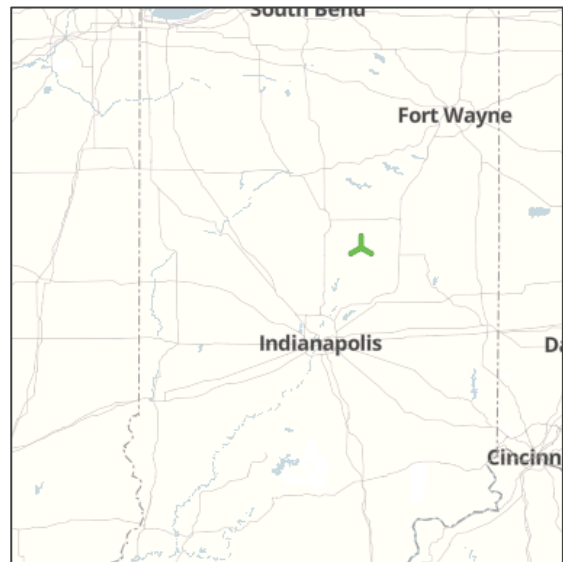
- Nature of asset: Wind energy project
- Status: Operational
- Location: Ridgetown, ON
- Capacity: 98.9 MW
- Number of turbines: 43



Wildcat Wind Farm

The Wildcat Wind Farm is a 202.5-megawatt (MW) wind farm located near Elwood, IN. Enbridge has an 80% ownership interest in the Wildcat Wind Farm.

- Nature of asset: Wind energy project
- Status: Operational
- Location: Elwood, IN
- Capacity: 202.5 MW
- Number of turbines: 125



Solar Energy Assets

Adams Solar

Adams Solar is an 8-megawatt (MW) solar energy project in Grand Marsh, Wisconsin.

The project supplies a portion of the power needed by Enbridge's Lakehead liquid pipelines system.

- Nature of asset: Solar energy project
- Status: Operational
- Location: Grand Marsh, WI
- Capacity: 8 megawatts (MW)



Alberta Solar One Project

The 10.5-megawatt (MW) Alberta Solar One solar energy project, near the hamlet of Burdett, AB, entered service in April 2021.

The project connects to Fortis Alberta's local electrical distribution grid from Burdett 386S substation, and supplies a portion of our Canadian Mainline crude oil and liquids network's power requirements.

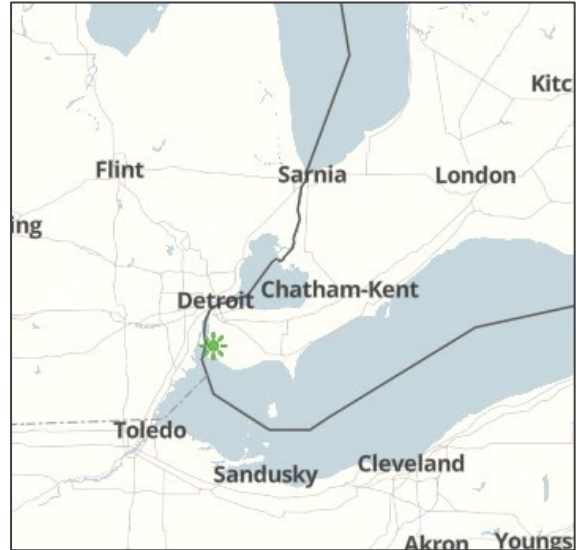
- Nature of asset: Solar energy project
- Status: Operational
- Location: Burdett, AB
- Capacity: 10.5 megawatts (MW)



Amherstburg II Solar Project

The Amherstburg II Solar Project is a 15-megawatt (MW) solar farm located near Amherstburg, ON. Enbridge has a 51% ownership in the Amherstburg II Solar Project.

- Nature of asset: Solar energy project
- Status: Operational
- Location: Amherstburg, ON
- Capacity: 15 MW

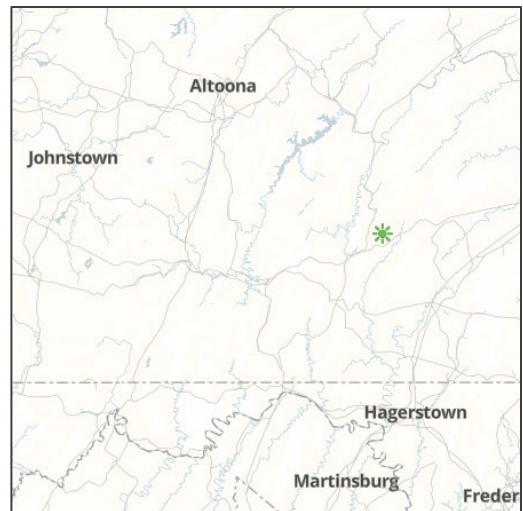


Bedford Solar

Bedford Solar is a 7.2-megawatt (MW) solar energy project in Bedford and Cumberland Counties, Pennsylvania.

The project entered service in June 2025, and offsets some of the power consumed by Texas Eastern's Bedford compressor station.

- Nature of asset: Solar energy project
- Status: Operational
- Location: Bedford and Cumberland Counties, PA
- Capacity: 7.2 megawatts (MW)
- Ownership: Enbridge (100%)

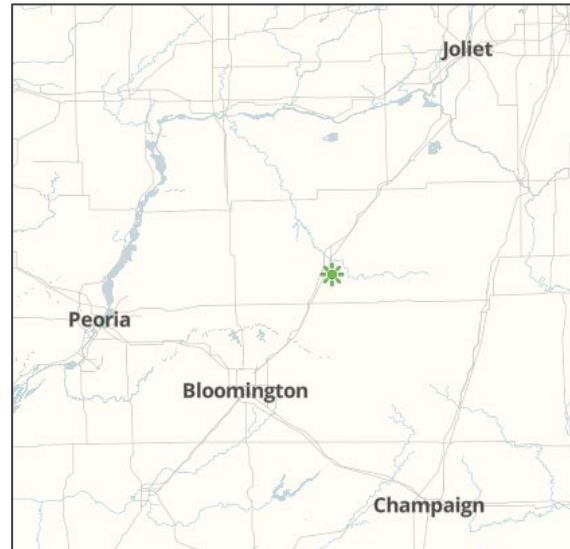


Flanagan Solar

Flanagan Solar is a 10-megawatt (MW) solar energy project in Pontiac, Illinois.

The facility supplies a portion of the power needed by Enbridge's Flanagan South liquids pipelines system.

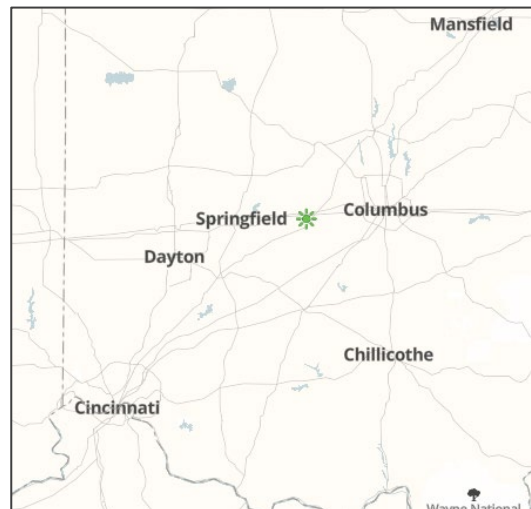
- Nature of asset: Solar energy project
- Status: Operational
- Location: Pontiac, IL
- Capacity: 10 megawatts (MW)



Fox Squirrel Solar Project

The Fox Squirrel Solar Project is a 577-megawatt (MW) solar farm located in Madison County, Ohio. Under a joint venture with EDF Renewables, Enbridge has a 50% ownership interest in the Fox Squirrel Solar I Project.

- Nature of asset: Solar energy project
- Status: Operational
- Location: Madison County, OH
- Capacity: 577 MW

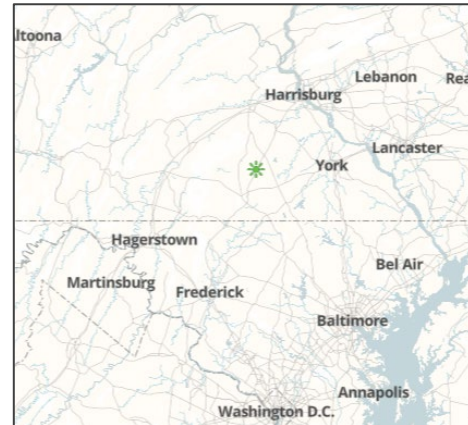


Heidlersburg Solar Project

Heidlersburg Solar is a 2.5-megawatt (MW) solar energy project in Tyrone Township, Pennsylvania.

The project offsets some of the power consumed by Enbridge Gas Transmission's Heidlersburg Compressor Station, along our Texas Eastern gas transmission pipeline, and serves as a model for similar installations at other key Enbridge facilities.

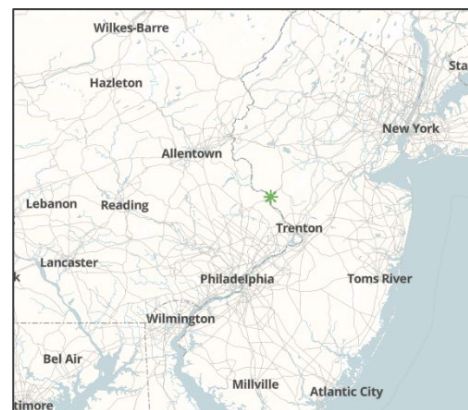
- Nature of asset: Solar energy project
- Status: Operational
- Location: Tyrone Township, PA
- Capacity: 2.5 megawatts (MW)



Lambertville Solar Project

Lambertville Solar is a 2.25-megawatt (MW) solar energy project in West Amwell, NJ. The project offsets some of the power consumed by Enbridge's Lambertville Compressor Station, along our Texas Eastern gas transmission pipeline, and serves as a model for similar installations at other key Enbridge facilities.

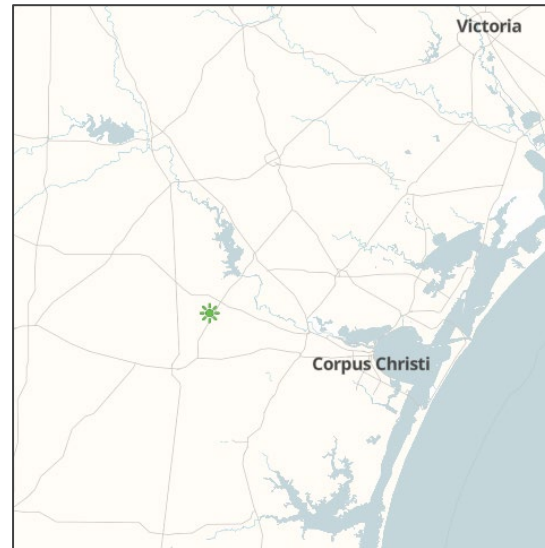
- Nature of asset: Solar energy project
- Status: Operational
- Location: West Amwell, NJ
- Capacity: 2.25 MW



Orange Grove Solar

Orange Grove Solar, consisting of about 300,000 panels over 920 acres near Corpus Christi, TX, produces up to 130 megawatts AC (MWs) of emissions-free energy. Telecom giant AT&T is purchasing the power produced at the Orange Grove solar farm.

- Nature of asset: Solar energy project
- Status: Operational
- Location: Jim Wells County, Texas
- Capacity: 130 MW

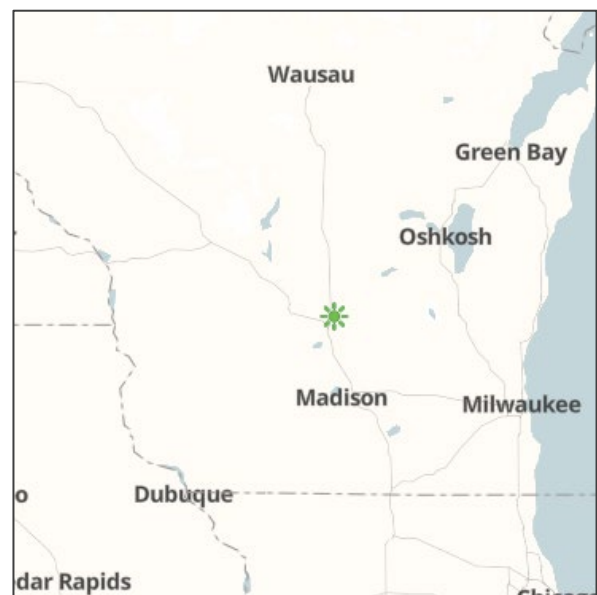


Portage Solar

Portage Solar is an 11.8-megawatt (MW) solar energy project in Portage, Wisconsin.

The project supplies a portion of the power needed by Enbridge's Lakehead liquid pipelines system.

- Nature of asset: Solar energy project
- Status: Operational
- Location: Portage, WI
- Capacity: 11.8 megawatts (MW)



Sarnia Solar Project

The Sarnia Solar Project is an 80-megawatt (MW) solar farm located near Sarnia, ON.

Enbridge has a 51% ownership interest in the Sarnia Solar Project.

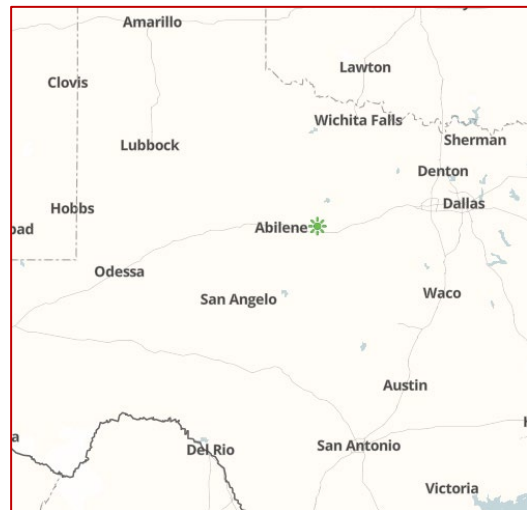
- Nature of asset: Solar energy project
- Status: Operational
- Location: Sarnia, ON
- Capacity: 80 MW



Sequoia Solar Project

The Sequoia Solar Project will be an 815-megawatt (MW) solar farm upon completion of the second of two construction phases in 2026. Phase One of the project was completed in December 2025, and currently delivers up to 400 MW into the Electric Reliability Council of Texas (ERCOT) market.

- Nature of asset: Solar energy project
- Status: Operational (Phase One)
- Location: Callahan County, TX
- Capacity: 400 MW (815 MW upon Phase Two completion)



Silver State North Solar Project

The Silver State North Solar Project is a 52-megawatt (MW) solar farm located in Clark County, NV, about 40 miles (64 km) south of Las Vegas. The Silver State North Solar Project was the first large-scale solar energy project on U.S. public lands in Nevada.

Enbridge has a 51% ownership interest in the Silver State North Solar Project.

- Nature of asset: Solar energy project
- Status: Operational
- Location: Primm, NV
- Capacity: 52 MW



Tilbury Solar Project

The Tilbury Solar Project is a 5-megawatt (MW) solar farm located near Tilbury, ON. Enbridge has a 51% ownership in the Tilbury Solar Project.

- Nature of asset: Solar energy project
- Status: Operational
- Location: Tilbury, ON
- Capacity: 5 MW

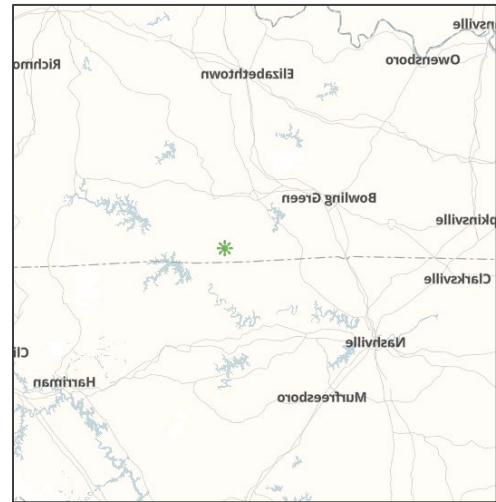


Tompkinsville Solar

Tompkinsville Solar is an 11.6-megawatt (MW) solar energy project in Monroe County, Kentucky.

The project entered service in February 2025, and offsets some of the power consumed by Texas Eastern's Tompkinsville compressor station.

- Nature of asset: Solar energy project
- Status: Operational
- Location: Monroe County, KY
- Capacity: 11.6 megawatts (MW)
- Ownership: Enbridge (100%)

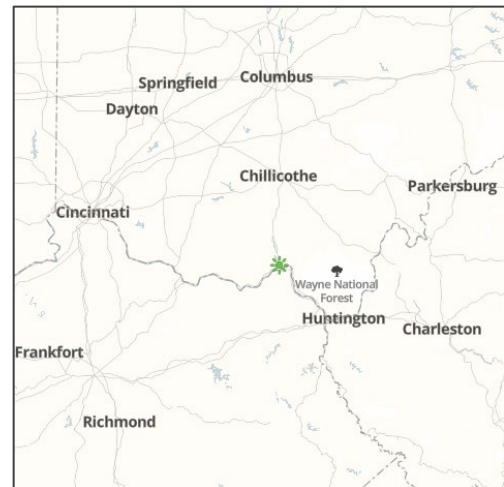


Wheelersburg Solar

Wheelersburg Solar is a 6.7-megawatt (MW) solar energy project in Scioto County, Ohio.

The project entered service in March 2025, and offsets some of the power consumed by Texas Eastern's Wheelersburg compressor station.

- Nature of asset: Solar energy project
- Status: Operational
- Location: Scioto County, OH
- Capacity: 6.7 megawatts (MW)
- Ownership: Enbridge (100%)



Rail

Berthold Station Rail Facility

The Berthold Station Rail Facility, near Berthold, ND, can offer 86,000 barrels per day of loading capacity for Bakken light crude to be transported to refining markets across North America. The facility, which receives its crude oil from the North Dakota Pipeline Company LLC system, also has the capacity to load and unload crude and additional commodities directly from trucks to tank cars.

The Berthold Station Rail Facility, which can chamber three unit trains, is connected to three 150,000-barrel tanks, double loop tracks, additional storage tracks, bad order tracks, a truck pad that can accommodate five trucks simultaneously transloading, and 1.6 miles (2.56 kilometers) of facility piping.

- Nature of asset: Crude oil and products loading and unloading facility
- Status: Preservation
- Location: Berthold, ND
- Loading capacity: 86,000 barrels per day (expandable to 118,000 bpd)
- Products transported: Light crude, non-energy-related products
- Emergency contact: 1-800-858-5253



South Cheecham Rail and Truck Terminal

The South Cheecham Rail and Truck Terminal is a multi-purpose rail, storage and truck facility that supports the Athabasca oil sands region. The terminal, about 47 miles (75 kilometers) southeast of Fort McMurray, AB, currently offers 39,000 barrels per day of loading and unloading capacity and 150,000 barrels of storage capacity. Expansion plans are underway to handle sulfur for a major oil sands producer at the facility starting in 2022. Enbridge has a 50% ownership interest in the terminal.

- Nature of asset: Crude oil loading and unloading facility for rail and truck
- Status: Operational
- Location: Near Fort McMurray, AB
- Loading/unloading capacity: 39,000 barrels per day
- Products transported: Light and heavy crudes and solvents
- Emergency contact: 1-888-813-6844



Energy Marketing

Tidal Energy

Tidal is a full-service crude oil, condensate, NGL, natural gas, renewable natural gas, and power marketing company that operates in markets across North America. Headquartered in Calgary, Canada, Tidal is a wholly owned subsidiary of Enbridge Inc. and supports many of the Enbridge network of assets.

Tidal's Calgary and Houston presence provide integration across North American markets and access to global markets. We are driven to create value for customers and achieve a positive return for shareholder capital. Long-term relationships based on our experience, operational excellence, and logistical solutions underpin Tidal's platform for growth.

Tidal's primary business focus is on creating value for our suppliers. We draw upon our excellent relationships with a comprehensive network of trading partners throughout the North American energy community. Our business is, and will continue to be, built with a long-term focus.

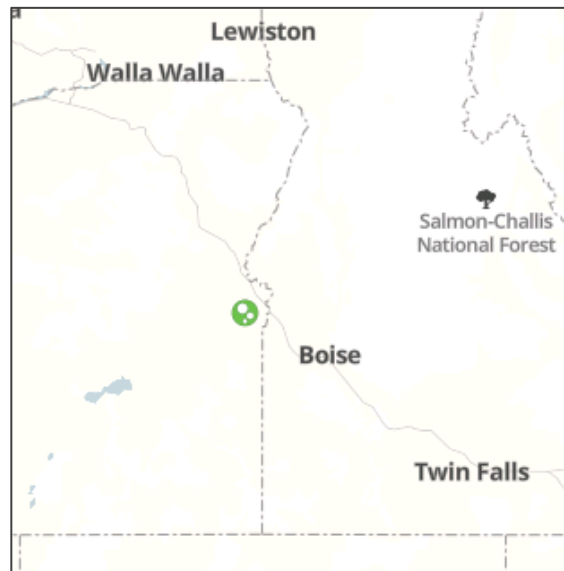
[Visit the Tidal Energy website.](#)

Geothermal Power

Neal Hot Springs Geothermal Plant

The Neal Hot Springs Geothermal Plant is a 22-megawatt (MW) geothermal facility located near Vale, OR. Enbridge has a 40% ownership interest in the Neal Hot Springs Geothermal Plant.

- Nature of asset: Geothermal energy project
- Status: Operational
- Location: Vale, OR
- Capacity: 22 MW



Renewable Natural Gas (RNG)

Tomorrow RNG

In November 2023, Enbridge announced the purchase of six operating U.S. landfill gas-to-RNG facilities from respected, experienced RNG developer Morrow Renewables.

Tomorrow RNG, an Enbridge company, now delivers RNG from municipal landfills in Texas and Arkansas, collecting gas produced by waste decomposition in the landfill, and treating and compressing the gas to pipeline specifications. Tomorrow RNG facilities are as follows:

- Fort Smith Cambrian South Texas Treaters, Fort Smith, AR
- East Texas Renewables, Tyler, TX
- Edinburg Renewables, Edinburg, TX
- Melissa Renewables, Melissa, TX
- Pine Hill Renewables, Longview, TX
- Garland Renewables, Rowlett, TX

