Enbridge’s Energy Infrastructure Assets

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Crude Oil and Liquids Pipelines

Alberta Clipper Pipeline (Line 67)

The Alberta Clipper Pipeline, or Line 67, is a 36-inch-diameter crude oil pipeline, originating at Enbridge’s Edmonton Terminal near Edmonton, AB, and terminating at Enbridge’s Superior Terminal near Superior, WI.

- Nature of asset: Crude oil and liquids pipeline
- Status: Operational
- Length: 1,112 miles (1,790 km)
- Average annual capacity: 800,000 barrels per day
- Products transported: Heavy crude
- Emergency contact: 1-800-858-5253 in the U.S., 1-877-420-8800 in Canada
- Landowner contact: 1-866-331-3493 in the U.S., 1-877-449-2689 or 1-306-791-8181 (call collect) in Canada
AOC Hangingstone Pipeline (Line 72)

The AOC Hangingstone Pipeline (Line 72) is a 16-inch-diameter crude oil pipeline, originating at the AOC Hangingstone Project and terminating at Enbridge’s Cheecham Terminal, both near Fort McMurray, AB. This pipeline is expandable to handle up to 118,800 barrels per day.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 31 miles (49 km)
- Average annual capacity: 16,000 barrels per day
- Products transported: Heavy crude
- Emergency contact: 1-888-813-6844
- Landowner contact: 1-780-762-4778 (call collect)
Athabasca Pipeline (Line 19)

The Athabasca Pipeline (Line 19) is a 30-inch-diameter crude oil pipeline, originating at Enbridge’s Athabasca Terminal, near Fort McMurray, AB, and terminating at Enbridge’s Hardisty Terminal, near Hardisty, AB.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 337 miles (542 km)
- Average annual capacity: 570,000 barrels per day
- Products transported: Light and heavy crude
- Emergency contact: 1-888-813-6844
- Landowner contact: 1-780-762-4778 (call collect)
Athabasca Pipeline Twin (Line 45)

The Athabasca Pipeline Twin (Line 45) is a 36-inch-diameter crude oil pipeline, originating at Enbridge’s Cheecham Terminal, near Fort McMurray, AB, and terminating at Enbridge’s Battle River Terminal, near Hardisty, AB.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 282 miles (454 km)
- Average annual capacity: 800,000 barrels per day (bpd)
- Products transported: Light and heavy crude
- Emergency contact: 1-888-813-6844
- Landowner contact: 1-780-762-4778 (call collect)
**Bakken Pipeline System**

The Bakken Pipeline System consists of the Dakota Access Pipeline (DAPL) and the Energy Transfer Crude Oil Pipeline (ETCOP).

DAPL, a 30-inch-diameter pipeline, originates from six locations in the Bakken/Three Forks production area of North Dakota, and travels about 1,172 miles to market centers in Patoka, IL.

ETCOP, primarily a 30-inch diameter pipeline, travels from Patoka, IL, to the Sunoco Terminal in Nederland, TX.

Through a joint venture between Enbridge Energy Partners, L.P. and Marathon Petroleum Corporation, EEP has an effective 27.6 percent interest in the Bakken Pipeline System.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: DAPL 1,172 miles (1,886 km); ETCOP 742 miles (1,194 km)
- Average annual capacity: 470,000 bpd (DAPL); 470,000 bpd (ETCOP)
- Products transported: Crude oil
- Emergency contact: 1-855-430-4491 (DAPL); 1-888-844-8134 (ETCOP)
- Landowner contact: 1-844-708-2635 (DAPL); 1-214-981-0700 (ETCOP)
Chicap Pipeline

The Chicap Pipeline consists of 203 miles of 26-inch-diameter mainline from Patoka, IL to Manhattan/Mokena, IL; 12 miles of 16-inch-diameter pipe from Mokena to Lemont, IL; and 15 miles of 14-inch-line from Mokena to Blue Island, IL. Enbridge has a 43.8-percent ownership interest in the pipeline, which is operated by BP.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 203 miles (327 km) Patoka to Manhattan/Mokena; 12 miles (19 km) Mokena to Lemont; 15 miles (24 km) Mokena to Blue Island
- Average annual capacity: 360,000 barrels per day (Patoka to Manhattan/Mokena); 100,000 barrels per day (Mokena to Lemont)
- Emergency contact: 1-800-858-5253
- Landowner contact: 1-855-869-8261
Express Pipeline

The 785-mile Express Pipeline transports up to 280,000 barrels per day (bpd) of crude oil from Hardisty, Alberta, to Casper, Wyoming.

The Express Pipeline brings a variety of light, medium and heavy crude oil from Western Canada to refiners in the U.S. Rocky Mountain states, and is accompanied by crude oil storage facilities (3 MMBbls shell capacity) that provide flexibility on shipment timing and product mix.

Flow through the pipeline is boosted by 19 pump stations with 156,000 horsepower.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 785 miles (1,263 km)
- Average annual capacity: 280,000 bpd
- Products transported: Light, medium and heavy crude
- Emergency contact: 1-888-449-7539
- Landowner contact: 1-888-449-7539
- Ownership: Spectra Energy Partners, LP (100%)
- Operator: Enbridge
Flanagan South Pipeline (Line 59)

The Flanagan South Pipeline (Line 59) is a 36-inch-diameter crude oil pipeline, originating at Enbridge’s Flanagan Terminal, near Pontiac, IL, and terminating at Enbridge’s Cushing Terminal in Cushing, OK.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 593 miles (954 km)
- Average annual capacity: 585,000 barrels per day
- Products transported: Light, medium and heavy crude
- Emergency contact: 1-800-858-5253
- Landowner contact: 1-866-331-3493
Heidelberg Oil Pipeline

The Heidelberg Oil Pipeline is a 20-inch diameter, 34 mile (55 km) offshore crude oil pipeline in the Gulf of Mexico connecting the Heidelberg development, operated by Anadarko Petroleum Corporation, to an existing third-party system.

- Nature of asset: Offshore crude oil pipeline
- Status: Operational
- Length: 34 miles (55 km)
- Products transported: Crude oil
Line 1

Line 1 is an 18-to-20-inch-diameter crude oil and refined products pipeline, originating at Enbridge’s Edmonton Terminal in Edmonton, AB, and terminating at Enbridge’s Superior Terminal, in Superior, WI.

- Nature of asset: Crude oil and liquids pipeline
- Status: Operational
- Length: 1,098 miles (1,767 km)
- Average annual capacity: 237,000 barrels per day
- Products transported: Light crude, refined products and natural gas liquids (NGLs)
- Emergency contact: 1-800-858-5253 in the U.S., 1-877-420-8800 in Canada
- Landowner contact: 1-866-331-3493 in the U.S., 1-877-449-2689 or 1-306-791-8181 (call collect) in Canada
Line 2A

Line 2A is a 24-inch-diameter crude oil pipeline, originating at Enbridge’s Edmonton Terminal near Edmonton, AB, and terminating at Enbridge’s Cromer Terminal near Cromer, MB.

- Nature of asset: Crude oil and liquids pipeline
- Status: Operational
- Length: 600 miles (966 km)
- Average annual capacity: 442,000 barrels per day
- Products transported: Light crude, heavy crude and condensates
- Emergency contact: 1-877-420-8800
- Landowner contact: 1-877-449-2689 or 1-306-791-8181 (call collect)
Line 2B is a 24-to-26-inch-diameter crude oil pipeline, originating at Enbridge’s Cromer Terminal near Cromer, MB, and terminating at Enbridge’s Superior Terminal near Superior, WI.

- Nature of asset: Crude oil and liquids pipeline
- Status: Operational
- Length: 502 miles (808 km)
- Average annual capacity: 442,000 barrels per day
- Products transported: Light crude
- Emergency contact: 1-800-858-5253
- Landowner contact: 1-866-331-3493
Line 3
Line 3 is a 34-inch-diameter crude oil pipeline, originating at Enbridge’s Edmonton Terminal near Edmonton, AB, and terminating at Enbridge’s Superior Terminal near Superior, WI.

- Nature of asset: Crude oil and liquids pipeline
- Status: Operational
- Length: 1,098 miles (1,767 km)
- Average annual capacity: 390,000 barrels per day
- Products transported: Light, medium and heavy (ex-Hardisty) crude
- Emergency contact: 1-800-858-5253 in the U.S., 1-877-420-8800 in Canada
- Landowner contact: 1-866-331-3493 in the U.S., 1-877-449-2689 or 1-306-791-8181 (call collect) in Canada
Line 4

Line 4 is a 36-to-48-inch-diameter crude oil pipeline, originating at Enbridge’s Edmonton Terminal near Edmonton, AB, and terminating at Enbridge’s Superior Terminal near Superior, WI.

- Nature of asset: Crude oil and liquids pipeline
- Status: Operational
- Length: 1,100 miles (1,770 km)
- Average annual capacity: 796,000 barrels per day
- Products transported: Heavy, medium (ex-Clearbrook), and light (ex-Clearbrook) crude
- Emergency contact: 1-800-858-5253 in the U.S., 1-877-420-8800 in Canada
- Landowner contact: 1-866-331-3493 in the U.S., 1-877-449-2689 or 1-306-791-8181 (call collect) in Canada
Line 5

Line 5 is a 30-inch-diameter light crude oil, light synthetic crude oil, and natural gas liquids (NGL) pipeline, originating at Enbridge’s Superior Terminal in Superior, WI, and terminating at Sarnia, ON.

- Nature of asset: Crude oil and liquids pipeline
- Status: Operational
- Length: 645 miles (1,038 km)
- Average annual capacity: 540,000 barrels per day
- Products transported: Light crude and natural gas liquids (NGLs)
- Emergency contact: 1-800-858-5253 in the U.S., 1-877-420-8800 in Canada
- Landowner contact: 1-866-331-3493 in the U.S., 1-800-668-2951 in Canada
Line 6

Line 6 is a 34-inch-diameter crude oil pipeline, originating at Enbridge’s Superior Terminal in Superior, WI, and terminating at Enbridge’s Griffith/Hartsdale Terminal near Griffith, IN.

- Nature of asset: Crude oil and liquids pipeline
- Status: Operational
- Length: 465 miles (748 km)
- Average annual capacity: 667,000 barrels per day
- Products transported: Light, medium and heavy crude
- Emergency contact: 1-800-858-5253
- Landowner contact: 1-866-331-3493
Line 7

Line 7 is a 20-inch-diameter crude oil pipeline, originating at Sarnia, ON, and terminating at Enbridge’s Westover Station near Hamilton, ON.

- Nature of asset: Crude oil and liquids pipeline
- Status: Operational
- Length: 120 miles (193 km)
- Average annual capacity: 180,000 barrels per day
- Products transported: Light, medium and heavy crude
- Emergency contact: 1-877-420-8800
- Landowner contact: 1-800-668-2951
Line 8

Line 8 is a 20-inch-diameter crude oil pipeline, originating at Sarnia, ON, and terminating at Mill Grove Junction near Hamilton, ON.

- Nature of asset: Crude oil and liquids pipeline
- Status: Operational
- Length: 130 miles (210 km)
- Products transported: Crude oil
- Emergency contact: 1-877-420-8800
- Landowner contact: 1-800-668-2951
Line 9

Line 9 is a 30-inch-diameter crude oil pipeline, originating at Sarnia, ON, and terminating at Montreal, QC. The section known as Line 9A travels from Sarnia to Enbridge’s Westover Station near Hamilton, ON, while the section known as Line 9B travels from Westover Station to Montreal, QC.

- Nature of asset: Crude oil and liquids pipeline
- Status: Operational
- Length: 517 miles (832 km)
- Average annual capacity: 300,000 barrels per day
- Products transported: Light, medium and heavy crude
- Emergency contact: 1-877-420-8800
- Landowner contact: 1-800-668-2951
Line 10

Line 10 is a 12-to-20-inch-diameter crude oil pipeline, originating at Enbridge’s Westover Station, near Hamilton, ON, and terminating at West Seneca, NY.

- Nature of asset: Crude oil and liquids pipeline
- Status: Operational
- Length: 89 miles (143 km)
- Average annual capacity: 74,000 barrels per day
- Products transported: Light, medium and heavy crude
- Emergency contact: 1-877-420-8800 in Canada; 1-800-858-5253 in the U.S.
- Landowner contact: 1-800-668-2951 in Canada; 1-866-331-3493 in the U.S.
Line 11

Line 11 is a 16-to-20-inch-diameter crude oil pipeline, originating at Enbridge’s Westover Station, near Hamilton, ON, and terminating at Nanticoke, ON.

- Nature of asset: Crude oil and liquids pipeline
- Status: Operational
- Length: 47 miles (76 km)
- Average annual capacity: 117,000 barrels per day
- Products transported: Light, medium and heavy crude
- Emergency contact: 1-877-420-8800
- Landowner contact: 1-800-668-2951
Line 14/64

Line 14/64 is a 24-inch-diameter crude oil pipeline, originating at Enbridge’s Superior Terminal in Superior, WI, and terminating at Enbridge’s Griffith/Hartsdale Terminal near Griffith, IN.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 487 miles (784 km)
- Average annual capacity: 343,000 barrels per day
- Products transported: Light and medium crude
- Emergency contact: 1-800-858-5253
- Landowner contact: 1-866-331-3493
Line 20

Line 20, the Christina Lake Lateral line, is a 30-inch-diameter lateral pipeline, originating at Sunday Creek Terminal and terminating at Kirby Lake Terminal, both near Conklin, AB.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 16 miles (26 km)
- Products transported: Heavy crude
- Emergency contact: 1-888-813-6844
- Landowner contact: 1-780-762-4778 (call collect)
Line 21 (Norman Wells Pipeline)

Enbridge’s Line 21, otherwise known as the Norman Wells Pipeline, is a 12-inch-diameter crude oil pipeline, originating at Norman Wells, NT, Canada, and terminating at Zama, AB.

- Nature of asset: Crude oil and liquids pipeline
- Status: Temporarily deactivated, due to preventative maintenance work
- Length: 540 miles (870 km)
- Average annual capacity: 45,000 barrels per day
- Products transported: Light crude
- Emergency contact: 1-877-420-8800
- Landowner contact: 1-867-587-7000 (call collect)
Line 26
Line 26 is a 12-to-16-inch-diameter crude oil pipeline, originating at Berthold, ND, and terminating at Cromer, MB.

- Nature of asset: Crude oil and liquids pipeline
- Status: Operational
- Length: 162 miles (261 km)
- Average annual capacity: 145,000 barrels per day
- Products transported: Crude oil
- Emergency contact: 1-800-858-5253 in the U.S., 1-888-420-4357 in Canada
- Landowner contact: 1-866-331-3493 in the U.S., 1-306-634-2681 in Canada
Line 32

Line 32, the MacKay River line, is a 12-inch-diameter lateral pipeline, originating at MacKay River and terminating at Enbridge’s Athabasca Terminal, both near Fort McMurray, AB.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 22 miles (35 km)
- Products transported: Heavy crude
- Emergency contact: 1-888-813-6844
- Landowner contact: 1-780-762-4778 (call collect)
Line 33

Line 33 is an 8-inch-diameter diluent lateral pipeline, originating at Kirby Lake Terminal and terminating at Christina Lake Terminal, both near Conklin, AB.

- Nature of asset: Diluent pipeline
- Status: Operational
- Length: 17 miles (27 km)
- Products transported: Diluent
- Emergency contact: 1-888-813-6844
- Landowner contact: 1-780-762-4778 (call collect)
Line 34

Line 34 is an 8-inch-diameter diluent lateral pipeline, operating bi-directionally between Kirby Lake Terminal and Christina Lake Station, both near Conklin, AB.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 17 miles (27 km)
- Products transported: Heavy and light crude
- Emergency contact: 1-888-813-6844
- Landowner contact: 1-780-762-4778 (call collect)
Line 36

Line 36 is a 10-inch-diameter diluent lateral pipeline, originating at Enbridge’s Cheecham Terminal and terminating at Long Lake, both near Fort McMurray, AB.

- Nature of asset: Diluent pipeline
- Status: Operational
- Length: 11 miles (17 km)
- Products transported: Diluent
- Emergency contact: 1-888-813-6844
- Landowner contact: 1-780-762-4778 (call collect)
Line 37

Line 37 is a 12-inch-diameter lateral pipeline, originating at Long Lake and terminating at Enbridge’s Cheecham Terminal, both near Fort McMurray, AB.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 11 miles (17 km)
- Products transported: Heavy and light crude
- Emergency contact: 1-888-813-6844
- Landowner contact: 1-780-762-4778 (call collect)
Line 61

Line 61 is a 42-inch-diameter crude oil pipeline, originating at Enbridge’s Superior Terminal in Superior, WI, and terminating at Enbridge’s Flanagan Terminal near Pontiac, IL.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 462 miles (744 km)
- Average annual capacity: 996,000 barrels per day
- Products transported: Light, medium and heavy crude
- Emergency contact: 1-800-858-5253
- Landowner contact: 1-866-331-3493
Line 62

Line 62 is a 22-inch-diameter crude oil pipeline, originating at Enbridge’s Flanagan Terminal, near Pontiac, IL, and terminating at Enbridge’s Griffith/Hartsdale Terminal near Griffith, IN.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 75 miles (121 km)
- Average annual capacity: 235,000 barrels per day
- Products transported: Heavy crude
- Emergency contact: 1-800-858-5253
- Landowner contact: 1-866-331-3493
Line 65

Line 65 is a 20-inch-diameter crude oil pipeline, originating at Enbridge’s Cromer Terminal near Cromer, MB, and terminating at Enbridge’s Clearbrook Terminal near Clearbrook, MN.

- Nature of asset: Crude oil and liquids pipeline
- Status: Operational
- Length: 313 miles (504 km)
- Average annual capacity: 186,000 barrels per day
- Products transported: Light and medium crude
- Emergency contact: 1-800-858-5253
- Landowner contact: 1-866-331-3493
Line 73

Line 73 is a 12-inch-diameter crude oil pipeline, originating at the Japan Canada Oil Sands Limited (JACOS) Hangingstone Oil Sands Project and terminating at Enbridge’s Cheecham Terminal, both near Fort McMurray, AB, along with associated facilities and pumping infrastructure.

- Type: Crude oil pipeline
- Status: Operational
- Length: 33 miles (53 km)
- Average annual capacity: 44,000 barrels per day
- Products transported: Heavy crude
- Emergency contact: 1-888-813-6844
- Landowner contact: 1-780-762-4778
Line 78

The Line 78 Pipeline is a 30-to-36-inch-diameter crude oil pipeline, originating at Enbridge’s Flanagan Terminal near Pontiac, IL, and terminating at Sarnia, ON. The 293-mile (472-km) segment of Line 78 that travels from Enbridge’s Griffith Terminal, near Griffith, IN, to Sarnia was previously known as Line 6B.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 374 miles (602 km)
- Average annual capacity: 570,000 barrels per day from Flanagan, IL, Terminal to Stockbridge, MI, Terminal (36-inch diameter); 500,000 barrels per day from Stockbridge Terminal to Sarnia (30-to-36-inch diameter)
- Products transported: Light, medium and heavy crude
- Emergency contact: 1-800-858-5253
- Landowner contact: 1-866-331-3493
Line 79

Line 79 is a 16-to-20-inch-diameter crude oil pipeline, originating at Enbridge’s Stockbridge Terminal, near Stockbridge, MI, and terminating near Van Buren, MI.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 61 miles (98 km)
- Average annual capacity: 80,000 barrels per day
- Products transported: Light, medium and heavy crude
- Emergency contact: 1-800-858-5253
- Landowner contact: 1-866-331-3493
Line 81

Line 81 is a 16-inch-diameter crude oil pipeline, originating at Minot, ND, and terminating at Clearbrook, MN.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 283 miles (455 km)
- Average annual capacity: 214,000 barrels per day
- Products transported: Light crude
- Emergency contact: 1-800-858-5253
- Landowner contact: 1-866-331-3493
Line 82
Line 82 is a 12-to-16-inch-diameter crude oil pipeline, originating at Beaver Lodge, ND, and terminating at Minot, ND. The segment of Line 82 traveling from Plaza, ND to Stanley, ND is currently inactive.

- Nature of asset: Crude oil pipeline
- Status: Operational (Beaver Lodge to Stanley, Stanley to Berthold, Berthold to Minot); inactive (Plaza to Stanley)
- Length: 81 miles (130 km)
- Average annual capacity: 127,400 barrels per day (Beaver Lodge to Stanley); 187,800 bpd (Stanley to Berthold); 216,000 bpd (Berthold to Minot)
- Products transported: Light crude
- Emergency contact: 1-800-858-5253
- Landowner contact: 1-866-331-3493
Line 83

Line 83 is a 6-to-10-inch-diameter crude oil pipeline, originating near Plentywood, MT, and terminating at Beaver Lodge, ND. The segment of Line 83 between Plentywood and Grenora, ND, is currently inactive, while the 53-mile segment from Grenora to Beaver Lodge, a 10-inch-diameter line, is operational with an average annual capacity of 18,600 bpd.

- Nature of asset: Crude oil pipeline
- Status: Operational (Grenora to Beaver Lodge); inactive (Plentywood to Grenora)
- Total length: 53 miles (85 km)
- Average annual capacity: 10,000 barrels per day (Reserve Station, MT to Grenora, ND); 18,600 bpd (Grenora to Beaver Lodge)
- Products transported: Light crude
- Emergency contact: 1-800-858-5253
- Landowner contact: 1-866-331-3493
Line 84

Line 84 is an 8-inch-diameter crude oil pipeline, originating at Alexander Station, ND, and terminating at Beaver Lodge Station, ND.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 65 miles (105 km)
- Average annual capacity: 54,500 barrels per day
- Products transported: Light crude
- Emergency contact: 1-800-858-5253
- Landowner contact: 1-866-331-3493
Line 85

Line 85 is a 6-to-10-inch-diameter crude oil pipeline, originating at Newburg, ND, and terminating at Minot, ND. The line is currently inactive.

- Nature of asset: Crude oil liquids pipeline
- Status: Inactive
- Length: 49 miles (79 km)
- Average annual capacity: 3,800 barrels per day (Newburg to Maxbass); 13,400 bpd (Maxbass to Minot)
- Products transported: Light crude
- Emergency contact: 1-800-858-5253
- Landowner contact: 1-866-331-3493
Line 86

Line 86 is a 10-inch-diameter crude oil pipeline, originating at Trenton Station, ND, and terminating at Beaver Lodge Station, ND.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 52 miles (84 km)
- Average annual capacity: 81,400 barrels per day (Trenton Station to East Fork); 81,400 (East Fork to Beaver Lodge)
- Products transported: Light crude
- Emergency contact: 1-800-858-5253
- Landowner contact: 1-866-331-3493
Line 87

Line 87 is a 16-inch-diameter crude oil pipeline, originating at Beaver Lodge Station, ND, and terminating at Berthold, ND.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 56 miles (90 km)
- Average annual capacity: 214,500 barrels per day (Beaver Lodge to Stanley); 242,100 bpd (Stanley to Berthold)
- Products transported: Light crude
- Emergency contact: 1-800-858-5253
- Landowner contact: 1-866-331-3493
Line 88

Line 88 is a 6-inch-diameter crude oil pipeline, originating at Little Muddy Station, ND, and terminating at East Fork Station, ND.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 6 miles (10 km)
- Average annual capacity: 57,000 barrels per day
- Products transported: Light crude
- Emergency contact: 1-800-858-5253
- Landowner contact: 1-866-331-3493
Line 90

Line 90 is a 10-inch-diameter diluent lateral pipeline, originating at Enbridge’s Norealis Terminal and terminating at Husky Sunrise, both near Fort McMurray, AB.

- Nature of asset: Diluent pipeline
- Status: Operational
- Length: 6 miles (9 km)
- Products transported: Diluent
- Emergency contact: 1-888-813-6844
- Landowner contact: 1-780-762-4778 (call collect)
Line 91

Line 91 is a 20-inch-diameter lateral pipeline, originating at Husky Sunrise and terminating at Enbridge's Norealis Terminal, both near Fort McMurray, AB.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 6 miles (9 km)
- Products transported: Heavy crude
- Emergency contact: 1-888-813-6844
- Landowner contact: 1-780-762-4778 (call collect)
Mustang Pipeline

The Mustang Pipeline is an 18-inch-diameter crude oil pipeline, originating in the Chicago region and terminating at Patoka, IL. Enbridge has a 30-percent ownership interest in the pipeline, which is jointly operated by ExxonMobil.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 215 miles (345 km)
- Average annual capacity: 100,000 barrels per day
- Emergency contact: 1-800-858-5253
- Landowner contact: 1-866-331-3493
Neptune Oil Pipeline

The Neptune Oil Pipeline is a 20-inch-diameter, offshore crude oil pipeline, traveling a distance of 26 miles (42 km) in the Green Canyon Corridor of the Gulf of Mexico.

- Nature of asset: Offshore crude oil pipeline
- Status: Operational
- Length: 26 miles (42 km)
- Capacity: 60,000 barrels per day
- Products transported: Crude oil
Norealis Pipeline (Line 50)

The Norealis Pipeline (Line 50) is a 24-inch-diameter crude oil pipeline, originating at Husky Sunrise, near Fort McMurray, AB, and terminating at Enbridge’s Cheecham Terminal, also near Fort McMurray, AB. This pipeline is expandable to handle up to 270,000 barrels per day.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 70 miles (113 km)
- Average annual capacity: 90,000 barrels per day
- Products transported: Heavy crude
- Emergency contact: 1-888-813-6844
- Landowner contact: 1-780-762-4778 (call collect)
Norlite Diluent Pipeline (Line 74)

The Norlite Diluent Pipeline (Line 74) is a 24-inch-diameter diluent line, originating at Enbridge’s Stonefell Terminal, in Strathcona County, AB, and terminating at Enbridge’s Fort McMurray South facility, near Fort McMurray, AB, with a transfer line to Suncor’s East Tank Farm. This pipeline is expandable to handle up to 418,500 barrels per day.

- Nature of asset: Diluent pipeline
- Status: Operational
- Length: 278 miles (447 km)
- Average annual capacity: 218,000 barrels per day
- Products transported: Diluent
- Emergency contact: 1-888-813-6844
- Landowner contact: 1-780-762-4778 (call collect)
Platte Pipeline

The 933-mile Platte Pipeline transports up to 164,000 barrels per day (bpd) of crude oil from Casper, Wyoming, to Guernsey, Wyoming, and 145,000 bpd from Guernsey to Wood River, Illinois.

The Platte Pipeline brings crude oil predominantly from the Bakken, the Denver-Julesburg Basin and the Powder River Basin to refiners in the Midwest, and is accompanied by 34 storage tanks (2.9 MMBbls total capacity) that provide flexibility on shipment timing and product mix.

Flow through the pipeline is boosted by 19 pump stations with 64,000 horsepower.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 939 miles (1,511 km)
- Transportation capacity:
  - 164,000 bpd (26,000 m³/d) from Casper to Guernsey
  - 145,000 bpd (23,000 m³/d) from Guernsey to Wood River
- Transit Time: ~15 days
- Products transported: Crude oil
- Emergency contact: 1-888-449-7539
- Landowner contact: 1-888-449-7539
- Ownership: Spectra Energy Partners, LP (100%)
- Operator: Enbridge
Seaway Crude Pipeline

The Seaway Crude Pipeline is a 30-inch-diameter crude oil pipeline, originating at Enbridge’s Cushing Terminal, in Cushing, OK, and terminating in the Gulf Coast refinery region near Houston, TX. Enbridge has a 50 per cent ownership interest in the pipeline.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 526 miles (846 km)
- Average annual capacity: 400,000 barrels per day
- Products transported: Heavy, medium and light crude
- Emergency contact: 1-888-650-8099
- Landowner contact: 1-713-821-2000
Seaway to Beaumont/Port Arthur Crude Pipeline

The Seaway to Beaumont/Port Arthur Crude Pipeline is a 30-inch-diameter crude oil pipeline, originating at the ECHO crude oil terminal in Houston, and terminating at Beaumont/Port Arthur, TX, in the Gulf Coast refinery region. Enbridge has a 50 per cent ownership interest in the pipeline.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 100 miles (161 km)
- Average annual capacity: 750,000 barrels per day
- Products transported: Heavy, medium and light crude
- Emergency contact: 1-888-650-8099
- Landowner contact: 1-713-821-2000
Seaway Twin/Loop Crude Pipeline

The Seaway Twin/Loop Crude Pipeline is a 30-inch-diameter crude oil pipeline, originating at Enbridge’s Cushing Terminal, in Cushing, OK, and terminating in the Gulf Coast refinery region near Houston, TX. Enbridge has a 50 per cent ownership interest in the pipeline.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 526 miles (846 km)
- Average annual capacity: 450,000 barrels per day
- Products transported: Heavy, medium and light crude
- Emergency contact: 1-888-650-8099
- Landowner contact: 1-713-821-2000
Southern Access Extension Pipeline (Line 63)

The Southern Access Extension is a 24-inch-diameter crude oil pipeline, originating at Enbridge’s Flanagan Terminal near Pontiac, IL, and terminating at an existing crude oil terminal near Patoka, IL. Enbridge has a 65 per cent ownership interest in the project.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 168 miles (270 km)
- Average annual capacity: 300,000 barrels per day
- Products transported: Light, medium and heavy crude
- Emergency contact: 1-800-858-5253
- Landowner contact: 1-866-331-3493
Southern Lights Pipeline (Line 13)

The Southern Lights Pipeline (Line 13) is a 20-inch-diameter diluent pipeline, originating at Manhattan, IL, and terminating at Enbridge’s Edmonton Terminal near Edmonton, AB.

- Nature of asset: Diluent pipeline
- Status: Operational
- Length: 1,588 miles (2,556 km)
- Average annual capacity: 180,000 barrels per day
- Products transported: Diluent (condensate)
- Emergency contact: 1-800-858-5253 in the U.S., 1-877-420-8800 in Canada
- Landowner contact: 1-866-331-3493 in the U.S., 1-877-449-2689 or 1-306-791-8181 (call collect) in Canada
Spearhead Pipeline (Line 55)

The Spearhead Pipeline (Line 55) is a 22-to-24-inch-diameter crude oil pipeline, originating at Enbridge’s Flanagan Terminal, near Pontiac, IL, and terminating at Enbridge’s Cushing Terminal in Cushing, OK.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 583 miles (938 km)
- Average annual capacity: 193,000 barrels per day
- Products transported: Light, medium and heavy crude
- Emergency contact: 1-800-858-5253
- Landowner contact: 1-866-331-3493
Stampede Oil Pipeline

The Stampede Oil Pipeline project consists of an 18-inch-diameter offshore crude oil pipeline in the Gulf of Mexico connecting the planned Stampede development, operated by Hess, to an existing third-party system. The 16-mile (26-km) pipeline originates in Green Canyon Block 468, at an estimated depth of 3,500 feet.

- **Type:** Offshore crude oil pipeline
- **Status:** Operational
- **Length:** 16 miles (26 km)
- **Expected initial capacity:** 100,000 barrels per day
- **Products transported:** Crude oil

Toledo Pipeline (Line 17)

The Toledo Pipeline (Line 17) is a 16-inch-diameter crude oil pipeline, originating at Enbridge’s Stockbridge Terminal, near Stockbridge, MI, and terminating at Toledo, OH.

- **Nature of asset:** Crude oil pipeline
- **Status:** Operational
- **Length:** 88 miles (142 km)
- **Average annual capacity:** 101,000 barrels per day
- **Products transported:** Light, medium and heavy crude
- **Emergency contact:** 1-800-858-5253
- **Landowner contact:** 1-866-331-3493
Waupisoo Pipeline (Line 18)

The Waupisoo Pipeline (Line 18) is a 30-inch-diameter crude oil pipeline, originating at Enbridge’s Cheecham Terminal near Fort McMurray, AB, and terminating at Edmonton, AB.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 236 miles (380 km)
- Average annual capacity: 550,000 barrels per day
- Products transported: Light and heavy crude
- Emergency contact: 1-888-813-6844
- Landowner contact: 1-780-762-4778 (call collect)
Wood Buffalo Pipeline (Line 75)

The Wood Buffalo Pipeline (Line 75) is a 30-inch-diameter crude oil pipeline, originating at Enbridge’s Athabasca Terminal and terminating at Enbridge’s Cheecham Terminal, both near Fort McMurray, AB.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 59 miles (96 km)
- Average annual capacity: 550,000 barrels per day
- Products transported: Heavy crude
- Emergency contact: 1-888-813-6844
- Landowner contact: 1-780-762-4778 (call collect)
Woodland Pipeline (Lines 49/70)

The Woodland Pipeline (Lines 49/70) is a 36-inch-diameter crude oil pipeline, originating at the Kearl Oil Sands Project, near Fort McMurray, AB, and terminating at Enbridge’s Edmonton Terminal. This pipeline is expandable to handle up to 800,000 barrels per day.

- Nature of asset: Crude oil pipeline
- Status: Operational
- Length: 326 miles (525 km)
- Average annual capacity: 379,000 barrels per day
- Products transported: Heavy crude
- Emergency contact: 1-888-813-6844
- Landowner contact: 1-780-762-4778 (call collect)
Natural Gas Transmission Pipelines

Algonquin Gas Transmission

The Algonquin Gas Transmission pipeline transports 3.08 Bcf/d of natural gas through 1,140 miles of pipeline through New Jersey, New York, Connecticut, Rhode Island and Massachusetts, connecting to the Texas Eastern Transmission and the Maritimes & Northeast pipelines. Its peak day design capacity enables us to offer abundant and reliable natural gas at a competitive rate.

- Nature of asset: Natural gas pipeline
- Status: Operational
- Length: 1,140 miles (1,835 km)
- Peak day capacity: 3.12 Bcf/d
- Products transported: Natural gas
- Emergency contact: 1-800-726-8383
- Landowner contact: 1-800-726-8383
- Ownership: Spectra Energy Partners, LP (100% Class A membership interest and 40% Class B membership interest); Eversource Energy (40% Class B membership interest); National Grid plc (20% Class B membership interest)
- Operator: Enbridge Inc.
Alliance Pipeline (Canada)

The Alliance Pipeline system consists of a 3,848-kilometre (2,391-mile) integrated Canadian and U.S. natural gas gathering and transmission pipeline system, delivering rich natural gas from the Western Canadian Sedimentary Basin and the Williston Basin to the Chicago market hub. The Canadian portion of the system consists of approximately 2,292 kilometres (1,424 miles) of infrastructure. Enbridge Income Fund has a 50 percent ownership interest in Alliance Pipeline.

- Nature of asset: Natural gas pipeline
- Status: Operational
- Total system length: 3,848 km (2,391 miles)
- Long-term firm contracted capacity (Canada): 1.325 bcf/d
- Products transported: Natural gas
- Emergency contact: 1-800-884-8811
Alliance Pipeline (U.S.)

The Alliance Pipeline system consists of a 2,391-mile (3,848-kilometre) integrated U.S. and Canadian natural gas gathering and transmission pipeline system, delivering rich natural gas from the Western Canadian Sedimentary Basin and the Williston Basin to the Chicago market hub. The United States portion of the system consists of approximately 967 miles (1,556 kilometres) of infrastructure, including the 80-mile Tioga Lateral in North Dakota. Enbridge Income Fund has a 50 percent ownership interest in Alliance Pipeline.

- Nature of asset: Natural gas pipeline
- Status: Operational
- Total system length: 2,391 miles (3,848 km)
- Long-term firm contracted capacity (U.S.): 1.490 bcf/d
- Products transported: Natural gas
- Emergency contact: 1-800-884-8811
**BC Pipeline**

Enbridge’s BC Pipeline system stretches from Fort Nelson, in northeast British Columbia (B.C.), and from Gordondale near the B.C.-Alberta border, south to the Canada-United States border at Huntingdon/Sumas. Transporting approximately 55% of the gas produced in the province, our pipeline business has been the backbone of B.C.’s natural gas industry since 1957.

The BC Pipeline system serves markets throughout B.C. and the Lower Mainland, the U.S. Pacific Northwest, and beyond.

- Nature of asset: Natural gas pipeline system
- Status: Operational
- Length: 1,776 miles (2,858 km)
- Peak day capacity: 2.9 Bcf/d
- Products transported: Natural gas
- Emergency contact: 1-800-663-9931
- Landowner contact: 1-800-451-6414
- Ownership: Enbridge Inc. (100%)
- Operator: Enbridge Inc.
Big Sandy Pipeline

The Big Sandy Pipeline has market delivery capability of 0.23 Bcf/d of natural gas, and interconnects with the Tennessee Gas Pipeline system to link the Huron Shale and Appalachian Basin natural gas supplies to markets in the Mid-Atlantic and Northeast. The 67-mile, FERC-regulated Big Sandy Pipeline is located in eastern Kentucky.

- Nature of asset: Natural gas pipeline
- Status: Operational
- Length: 67 miles (108 km)
- Peak day capacity: 0.23 Bcf/d
- Products transported: Natural gas
- Emergency contact: 1-800-231-3217
- Landowner contact: 1-800-231-3217
- Ownership: Spectra Energy Partners, LP (100%)
- Operator: Enbridge Inc.
Dawn to Parkway Transmission Pipeline

The Dawn to Parkway Transmission Pipeline, located in southwestern Ontario, is a series of four natural gas transmission lines, with diameters of 26, 34, 42 and 48 inches, running parallel to each other.

- Nature of asset: Natural gas transmission pipeline
- Status: Operational
- Length: 160 miles (257 km)
- Peak day capacity: 6.5 billion cubic feet per day
- Ownership: Enbridge Inc.
- Operator: Union Gas Ltd.
Destin Pipeline

The Destin Pipeline is a 24-to-36-inch-diameter, Federal Energy Regulatory Commission (FERC)-regulated offshore natural gas transmission pipeline, traveling a distance of 385 miles (620 km) in the Destin Corridor of the Gulf of Mexico. Destin Pipeline transports gas from multiple offshore platforms to a straddle processing plant at Pascagoula, MS, then continues north to interconnections with six major interstate pipelines. Enbridge has a 33-percent ownership interest in the Destin Pipeline, which is operated by joint venture partner American Midstream.

- Nature of asset: Offshore natural gas transmission pipeline
- Status: Operational
- Length: 385 miles (620 km)
- Capacity: 1,200 MMcf/d
- Products transported: Natural gas
East Tennessee Natural Gas

With 1,536 miles (2,472 km) of pipeline, East Tennessee can deliver 1.86 Bcf/d of natural gas to meet the growing energy demands of markets in the Southeast and Mid-Atlantic.

East Tennessee interconnects with Texas Eastern Transmission, Tennessee Gas Pipeline, Columbia Gulf, Southern Natural Gas and Midwestern Gas Transmission, and provides direct access to natural gas producers in the Appalachian region through multiple connections on its mainline, as well as its Nora and Jewell Ridge laterals.

Connected to East Tennessee Natural Gas are several storage facilities, including Saltville Gas Storage and a liquefied natural gas storage facility, located near Kingsport, Tennessee.

- Nature of asset: Natural gas pipeline system
- Status: Operational
- Length: 1,536 miles (2,472 km)
- Peak day capacity: 1.86 Bcf/d
- Products transported: Natural gas
- Emergency contact: 1-888-231-2294
- Landowner contact: 1-888-231-2294
- Ownership: Spectra Energy Partners, LP (100%)
- Operator: Enbridge Inc.
Garden Banks Pipeline

The Garden Banks Pipeline is a 30-inch-diameter, Federal Energy Regulatory Commission (FERC)-regulated offshore natural gas transmission pipeline, traveling a distance of 52 miles (84 km) in the Garden Banks Corridor of the Gulf of Mexico.

- Nature of asset: Offshore natural gas transmission pipeline
- Status: Operational
- Length: 52 miles (84 km)
- Capacity: 1,000 MMcf/d
- Products transported: Natural gas
Gulfstream Natural Gas

Extending from southern Mobile County, AL, across the Gulf of Mexico and into Florida, the Gulfstream Natural Gas pipeline has the capacity to deliver 1.31 Bcf/d of natural gas to Florida, enough to produce electricity for 4.5 million homes.

As the largest pipeline in the Gulf of Mexico, Gulfstream provides Florida with a clean-burning, environmentally friendly and cost-effective energy solution.

- Nature of asset: Natural gas pipeline
- Status: Operational
- Length: 745 miles (1,199 km)
- Peak day capacity: 1.31 Bcf/d
- Products transported: Natural gas
- Emergency contact: 1-800-440-8475
- Landowner contact: 1-800-440-8475
- Ownership: Spectra Energy Partners, LP (50%); Williams Partners, L.P. (50%).
Maritimes & Northeast Pipeline

The Maritimes & Northeast Pipeline brings offshore, onshore and LNG-sourced natural gas from Atlantic Canada to North American markets through a reliable and economical transportation system that increases downstream market alternatives for current and future shippers.

With 889 miles (1,431 km) of pipeline, Maritimes & Northeast Pipeline extends from Nova Scotia to New Brunswick, Maine, New Hampshire and Massachusetts, where it connects with Algonquin Gas Transmission’s HubLine near Beverly, MA. There it provides a seamless link for Enbridge systems from offshore Nova Scotia to South Texas and the Gulf Coast.

- Nature of asset: Natural gas pipeline
- Status: Operational
- Length: 346 miles (557 km) in U.S.; 543 miles (874 km) in Canada
- Peak day capacity: 0.83 Bcf/d in U.S.; 0.55 Bcf/d in Canada
- Products transported: Natural gas
- Emergency contact: 1-800-231-7794 (U.S.); 1-888-444-6677 (Canada)
- Landowner contact: 1-888-293-7867 (U.S.); 1-888-444-6677 (Canada)
- Ownership:
  - U.S.: Spectra Energy Partners, LP (77.53%); Emera Inc. (12.92%); ExxonMobil Corporation (9.55%); Canada: Enbridge Inc. (77.53%); Emera Inc. (12.92%); ExxonMobil Corporation (9.55%)
- Operator:
  - U.S.: M&N Operating Company, LLC; Canada: Westcoast Energy Inc.
Mississippi Canyon Pipeline

The Mississippi Canyon Pipeline is a 30-inch-diameter, Federal Energy Regulatory Commission (FERC)-regulated offshore natural gas transmission pipeline, traveling a distance of 44 miles (71 km) in the Mississippi Canyon Corridor of the Gulf of Mexico.

- Nature of asset: Offshore natural gas transmission pipeline
- Status: Operational
- Length: 44 miles (71 km)
- Capacity: 800 MMcf/d
- Products transported: Natural gas
Nautilus Pipeline

The Nautilus Pipeline is a 30-inch-diameter, Federal Energy Regulatory Commission (FERC)-regulated offshore natural gas transmission pipeline, traveling a distance of 96 miles (154 km) in the Green Canyon Corridor of the Gulf of Mexico. Enbridge has a 74.33-percent ownership interest in the Nautilus Pipeline.

- Nature of asset: Offshore natural gas transmission pipeline
- Status: Operational
- Length: 96 miles (154 km)
- Capacity: 600 MMcf/d
- Products transported: Natural gas
NEXUS Gas Transmission Pipeline

NEXUS is a 36-inch, 256-mile interstate pipeline system delivering natural gas to markets in the U.S. Midwest (including Ohio, Michigan, and the Chicago area) and the Dawn Hub in Ontario.

NEXUS is a 50/50 joint venture between Enbridge and DTE Energy.

- Nature of asset: Natural gas transmission pipeline
- Status: Operational
- Length: 256 miles (412 km)
- Design capacity: Up to 1.5 billion cubic feet per day (Bcf/d)
- Products transported: Natural gas
- Emergency contact: 1-855-329-1781
- Project website: Click here
Ozark Gas Transmission

This FERC-regulated, 367-mile (590 km) interstate natural gas transportation system extends from southeastern Oklahoma through Arkansas and into southeastern Missouri, with significant interconnectivity. Ozark Gas Transmission interconnects with Enbridge Inc.’s Texas Eastern Transmission system, Mississippi River Transmission (CenterPoint), Texas Gas (Boardwalk) and NGPL (operated by Kinder Morgan). Ozark Gas Gathering system is a fee-based, 330-mile gathering system that accesses Fayetteville Shale and Arkoma Basin production, and feeds into Ozark Gas Transmission.

- Nature of asset: Natural gas pipeline system
- Status: Operational
- Length:
  - Ozark Gas Transmission: 367 miles (590 km)
  - Ozark Gas Gathering: 330 miles (531 km)
- Peak day capacity: 0.17 Bcf/d
- Products transported: Natural gas
- Emergency contact: 1-877-535-0242
- Landowner contact: 1-877-535-0242
- Ownership: Spectra Energy Partners, LP (100%)
- Operator: Enbridge Inc.
Portland Natural Gas Transmission System

The Portland Natural Gas Transmission System (PNGTS) consists of a 143-mile, 24-inch-diameter mainline, running from Pittsburg, NH to Westbrook, ME, as well as the Groveton, Rumford and Jay lateral lines and associated facilities. The PNGTS connects the TransQuebec and Maritimes Pipeline, at the U.S.-Canada border, with the Tennessee Gas Pipeline System near Boston. Enbridge Inc. holds a 38.89-percent interest in Noverco Inc., which in turn holds a 38-percent interest in PNGTS.

- Nature of asset: Natural gas pipeline
- Status: Operational
- Length: 143.8 miles of mainline, and 44.2 miles of lateral lines
- Capacity: 210 MMcf/d
- Products transported: Natural gas
- Emergency contact: 1-800-830-9865
- Landowner contact: 1-800-633-1721
Sabal Trail Transmission

Trail Transmission, LLC, a joint venture of Spectra Energy Partners, LP, NextEra Energy, Inc., and Duke Energy Corporation, is an interstate natural gas pipeline project transporting over 1 billion cubic feet per day of natural gas approximately 517 miles through Alabama, Georgia and Florida.

The Sabal Trail project provides firm natural gas transportation to Florida Power & Light Company, for its power generation needs, and Duke Energy Florida, for its new natural gas plant in Citrus County, FL.

- Type: Natural gas pipeline
- Status: Operational
- Length: 517 miles of 36-inch- and 24-inch-diameter pipeline
- Peak day capacity: 1 billion cubic feet per day (Bcf/d)
- Products transported: Natural gas
- Emergency contact: 1-888-568-7269
- Landowner contact: 1-407-390-1075
- Website: Click here
Southeast Supply Header

Southeast Supply Header (SESH) links the onshore natural gas supply basins of East Texas and Northern Louisiana to Southeast markets, now predominantly served by offshore natural gas supplies from the Gulf of Mexico. The 287-mile pipeline extends from the Perryville Hub in northeastern Louisiana to the Gulfstream Natural gas pipeline system in Mobile County, AL.

A joint venture between subsidiaries of Enbridge Inc. and Enable Midstream, SESH interconnects with a variety of interstate natural gas pipelines, providing additional opportunities for supply to reach key markets in the Southeast and Northeast United States, as well as several high-deliverability storage facilities.

- Nature of asset: Natural gas pipeline
- Status: Operational
- Length: 287 miles (462 km)
- Peak day capacity: 1.1 Bcf/d
- Products transported: Natural gas
- Emergency contact: 1-866-977-7374
- Landowner contact: 1-866-977-7374
- Ownership: Spectra Energy Partners, LP (50%); Enable Midstream (50%)
- Operator: Enbridge Inc. (Business & Technical Functions), Enable Midstream (Field Operations)
St. Clair Pipelines L.P.

SCPL is a wholly owned Enbridge partnership that owns two natural gas transportation pipelines—the St. Clair River Crossing and the Bluewater Pipeline—in Lambton County, Ontario.

These pipelines provide transportation of natural gas from the Canada-United States international border to valve sites near Sarnia, Ontario, and are strategically connected to the Dawn Hub through the integrated storage and transportation system of Union Gas Limited.

The partnership's operations are subject to regulation by the National Energy Board.

- Nature of asset: Natural gas transmission pipeline
- Status: Operational
- Length—St. Clair River Crossing: 0.5 miles (0.9 km); Bluewater Pipeline: 1.8 miles (2.9 km)
- Average annual capacity—St. Clair River Crossing: 0.2 bcf/d; Bluewater Pipeline: 0.1 bcf/d
- Products transported: Natural gas
- Emergency contact: 1-800-265-5260
Texas Eastern Transmission

With 9,071 miles of pipeline, Texas Eastern Transmission (Texas Eastern) connects Texas and the Gulf Coast with high demand markets in the Mid-Atlantic and Northeast, and can transport 11.69 Bcf/d of natural gas, supplying fuel for electric generation facilities and helping to meet peak-day demands. Texas Eastern also connects to East Tennessee Natural Gas and Algonquin Gas Transmission.

Texas Eastern offers approximately 74 Bcf of natural gas storage. Enbridge Inc. owns the storage field near Accident, MD, and has partial ownership in the Pennsylvania fields near Oakford (50%) and Leidy (25%); the proximity of these storage fields to our shippers provides a great deal of flexibility. The depleted reservoirs in use at Accident, Oakford and Leidy allow for “one turn” per year (an injection and withdrawal cycle that takes 12 months).

- Nature of asset: Natural gas pipeline system
- Status: Operational
- Length: 9,071 miles (14,598 km)
- Peak day capacity: 11.69 Bcf/d
- Natural gas storage: 74 Bcf
- Products transported: Natural gas
- Emergency contact: 1-800-231-7794
- Landowner contact: 1-800-231-7794
- Ownership: Spectra Energy Partners, LP
- Operator: Enbridge Inc.
Valley Crossing Pipeline

Placed into service in November 2018, the Valley Crossing Pipeline provides additional, much-needed market access for domestic supplies of clean-burning natural gas by transporting up to 2.6 billion cubic feet per day (Bcf/d) to the Comisión Federal de Electricidad (CFE), Mexico’s state-owned utility, which serves about 37 million customers.

Valley Crossing’s transport capacity is half the average daily production output of the entire Eagle Ford shale basin—and more than 10 percent of the average daily production for the entire state of Texas.

- Nature of asset: Natural gas pipeline
- Status: Operational
- Length: 168 miles (270 km)
- Peak day capacity: 2.6 Bcf/d
- Products transported: Natural gas
- Emergency contact: 1-800-231-7794
- Landowner contact: 1-800-231-7794
- Ownership: Enbridge Inc.
- Operator: Enbridge Inc.
Vector Pipeline

The Vector Pipeline is a 42-inch-diameter Federal Energy Regulatory Commission (FERC) and National Energy Board (NEB)-regulated natural gas transmission pipeline originating in Joliet, IL, and terminating at the Dawn Hub storage and transport facility near Sarnia, ON.

Approximately 274 miles of the 42-inch Vector Pipeline are in the U.S., while 15 miles are in Canada; Vector also leases a 59-mile, 36-inch-diameter pipeline between Milford, Michigan and Belle River, Michigan, from DTE Gas Company.

Enbridge has a 60% ownership interest in the Vector Pipeline.

- Nature of asset: Natural gas transmission pipeline
- Status: Operational
- Length: 348 miles (560 km)
- Average capacity: 1.3 bcf/d
- Products transported: Natural gas
- Emergency contact: 1-888-427-7777
Enbridge’s BC Field Services business unit is an integrated raw natural gas gathering and processing system that collects raw natural gas from diverse supply sources, including northeast British Columbia, the Yukon, Northwest Territories and Alberta, which contain some of the most productive natural gas wells in North America.

The system includes approximately 1,440 miles (2,317 km) of raw gas gathering pipelines, 17 booster stations, and eight natural gas processing facilities with a capacity of about 3.1 billion cubic feet per day (Bcf/d): Fort Nelson Gas Plant, Fort Nelson North Processing Facility, Sikanni Gas Plant, McMahon Gas Plant, Pine River Gas Plant, Aitken Creek Gas Plant, Kwoen Gas Plant and the Dawson Processing Plant.

The system delivers processed natural gas to Enbridge’s BC Pipeline, as well as other third party-owned pipelines.

- Nature of asset: Raw natural gas gathering pipeline system and processing facilities
- Status: Operational
- Length: 1,440 miles (2,317 km) of raw gas gathering pipelines
- Peak day processing capacity: 3.1 Bcf/d
- Products transported: Raw gas
- Emergency contact: 1-800-663-9931
- Landowner contact: 1-800-451-6414
Cleopatra Gathering Pipeline

The Cleopatra Gathering Pipeline is a 20-inch-diameter, offshore natural gas gathering pipeline, traveling a distance of 110 miles (177 km) in the Green Canyon Corridor of the Gulf of Mexico. Enbridge has a 22-percent ownership interest in the Cleopatra Gathering Pipeline, which is operated by joint venture partner BP Pipelines.

- Nature of asset: Offshore natural gas gathering pipeline
- Status: Operational
- Length: 110 miles (177 km)
- Capacity: 500 MMcf/d
- Products transported: Natural gas
DCP Midstream Natural Gas Gathering

DCP Midstream, headquartered in Denver, CO, is the largest producer of natural gas liquids and the largest natural gas processor in the United States.

DCP Midstream gathers, treats, compresses, processes, transports, markets and stores natural gas. Additionally, DCP Midstream produces, fractionates, transports, trades and markets natural gas liquids (NGLs).

DCP Midstream gathers raw natural gas through approximately 59,720 miles (96,110 km) of gathering pipe and processes it through 61 owned or operated plants. These natural gas gathering lines travel across Alabama, Arkansas, Colorado, Kansas, Louisiana, Michigan, Oklahoma, New Mexico, Texas and Wyoming.

DCP Midstream is a 50-50 joint venture between Enbridge Inc. and Phillips 66. DCP Midstream, LLC has a significant ownership interest in DCP Midstream Partners, LP, a sponsored master limited partnership.

To learn more about the full DCP Midstream footprint, please visit our Natural Gas Pipelines and Processing overview webpage or the DCP Midstream website.

- Nature of asset: Natural gas gathering, treating, processing, transportation and storage; natural gas liquids (NGLs) fractionation, transportation, storage and marketing
- Status: Operational
- Network length: 59,720 miles (96,110 km) of natural gas gathering lines; 4,490 miles (7,226 km) of natural gas liquids (NGLs) pipelines; 1,290 miles (2,076 km) of gas marketing pipelines
- Facilities: 61 processing plants, 12 fractionation plants
- Processing capacity: 7.780 billion cubic feet per day
- NGLs pipelines peak day capacity: 0.522 billion barrels per day
- Natural gas storage capacity: 12 billion cubic feet
- NGLs storage capacity: 8 million barrels
- NGLs fractionation capacity: 168,000 barrels per day
- Emergency contact: 1-888-204-1781
- Ownership: Enbridge Inc. (50%); Phillips 66 (50%)
- Operator: DCP Midstream
Fort Nelson Gathering
- Nature of asset: Raw gas gathering pipeline system
- Status: Operational
- Location: Near Fort Nelson, B.C.
- Length: Approximately 463 miles (745 km) of active pipeline
- Products transported: Raw gas
- Emergency contact: 1-800-663-9931
- Ownership: Enbridge Inc. (100%)
- Operator: Enbridge

Fort St. John Gathering
- Nature of asset: Raw gas gathering pipeline system
- Status: Operational
- Location: Near Fort St. John, B.C.
- Length: 716 miles (1,153 km)
- Products transported: Raw gas
- Emergency contact: 1-800-663-9931
- Ownership: Enbridge Inc. (100%)
- Operator: Enbridge
Grizzly Valley Gathering

- Nature of asset: Raw gas gathering pipeline system
- Status: Operational
- Location: Near Chetwynd, B.C.
- Length: Approximately 191 miles (308 km) of active pipeline
- Products transported: Raw gas
- Emergency contact: 1-800-663-9931
- Ownership: Enbridge Inc. (100%)
- Operator: Enbridge

Magnolia Gathering Pipeline

The Magnolia Gathering Pipeline is a six-to-24-inch-diameter, offshore natural gas gathering pipeline, traveling a distance of 52 miles (80 km) in the Garden Banks Corridor of the Gulf of Mexico.

- Nature of asset: Offshore natural gas gathering pipeline
- Status: Operational
- Length: 50 miles (84 km)
- Capacity: 275 MMcf/d
- Products transported: Natural gas
Manta Ray Gathering Pipeline

The Manta Ray Offshore Gathering Pipeline is a primarily 14-to-24-inch-diameter, offshore natural gas gathering pipeline, traveling a distance of 241 miles (388 km) in the Green Canyon Corridor of the Gulf of Mexico. Enbridge operates and has a 74.33-percent ownership interest in the Manta Ray Offshore Gathering Pipeline.

- Nature of asset: Offshore natural gas gathering pipeline
- Status: Operational
- Length: 241 miles (388 km)
- Capacity: 800 MMcf/d
- Products transported: Natural gas
Midstream

Enbridge’s Midstream business unit is one of the largest independent operators in the Western Canadian Sedimentary Basin. It includes natural gas gathering and processing facilities in British Columbia and Alberta, located in natural gas-rich areas that span two core operating regions: the Peace River Arch and North Montney.

With approximately 621 miles (1,000 km) of raw gas gathering pipelines and nine natural gas processing plants with a net capacity of 620 million cubic feet per day (MMcf/d), Enbridge’s Midstream network is uniquely positioned in each individual operating area to serve drilling and production activity.

- Nature of asset: Raw gas gathering pipeline system and processing facilities
- Status: Operational
- Length: 617 miles (993 km) of raw gas gathering pipelines
- Peak day capacity: 620 MMcf/d
- Products transported: Raw gas
- Emergency contact: 1-800-663-9931
- Landowner contact: 1-800-451-6414
Neptune Gas Pipeline

The Neptune Gas Pipeline is a 12.75-inch-diameter offshore natural gas gathering pipeline, traveling a distance of 28 miles (45 km) in the Green Canyon Corridor of the Gulf of Mexico.

- Nature of asset: Offshore natural gas pipeline
- Status: Operational
- Length: 28 miles (45 km)
- Capacity: 100 MMcf/d
- Products transported: Natural gas

Okeanos Gathering Pipeline

The Okeanos Gathering Pipeline is a 20-to-24-inch-diameter, offshore natural gas gathering pipeline, traveling a distance of 99 miles (159 km) in the Destin Corridor of the Gulf of Mexico. Enbridge has a 33-percent ownership interest in the Okeanos Gathering Pipeline, which is operated by joint venture partner American Midstream.

- Nature of asset: Offshore natural gas gathering pipeline
- Status: Operational
- Length: 99 miles (159 km)
- Capacity: 1,000 MMcf/d
- Products transported: Natural gas
Ozark Gas Gathering

This FERC-regulated, 367-mile (590 km) interstate natural gas transportation system extends from southeastern Oklahoma through Arkansas and into southeastern Missouri, with significant interconnectivity. Ozark Gas Transmission interconnects with Enbridge Inc.’s Texas Eastern Transmission system, Mississippi River Transmission (CenterPoint), Texas Gas (Boardwalk) and NGPL (operated by Kinder Morgan). Ozark Gas Gathering system is a fee-based, 330-mile gathering system that accesses Fayetteville Shale and Arkoma Basin production, and feeds into Ozark Gas Transmission.

- Nature of asset: Natural gas pipeline system
- Status: Operational
- Length:
  - Ozark Gas Transmission: 367 miles (590 km)
  - Ozark Gas Gathering: 330 miles (531 km)
- Peak day capacity: 0.17 Bcf/d
- Products transported: Natural gas
- Emergency contact: 1-877-535-0242
- Landowner contact: 1-877-535-0242
- Ownership: Spectra Energy Partners, LP (100%)
- Operator: Enbridge Inc.
Shenzi Lateral Pipeline

The Shenzi Lateral Pipeline is a 12-inch-diameter offshore natural gas gathering pipeline, traveling a distance of 10 miles (16 km) in the Green Canyon Corridor of the Gulf of Mexico.

- Nature of asset: Offshore natural gas pipeline
- Status: Operational
- Length: 10 miles (16 km)
- Capacity: 100 MMcf/d
- Products transported: Natural gas

Walker Ridge Gas Gathering System

The Walker Ridge Gathering System is an 8-to-10-inch-diameter, offshore deep-water gas gathering pipeline, traveling a distance of 153 miles (246 km) southward from the Ship Shoal 332A Offshore platform to the Walker Ridge, Big Foot, and Stones deep-water developments.

- Nature of Asset: Offshore natural gas gathering pipeline
- Status: Operational
- Length: 153 miles (246 km)
- Average Capacity: 120 MMcf/d
- Products transported: Natural gas
Aitken Creek Gas Plant

- Nature of asset: Natural gas processing plant
- Status: Operational
- Location: Near Fort St. John, B.C.
- Processing capacity: 100 million cubic feet per day
- Emergency contact: 1-800-663-9931
- Ownership: Enbridge Inc. (100%)
- Operator: Enbridge

Aux Sable Canada

Aux Sable Canada owns and operates facilities upstream of the Alliance Pipeline that deliver liquids-rich gas volumes into the pipeline for further processing at the Aux Sable US natural gas liquids (NGL) extraction and fractionation plant outside Chicago. These facilities include the Heartland Offgas Plant near Fort Saskatchewan, AB, and interests in the Septimus and Wilder Gas Plant and the Septimus Pipeline in the Montney region of British Columbia. Enbridge has a 50-percent ownership interest in Aux Sable Canada.

- Nature of asset: Natural gas processing facility and pipeline
- Status: Operational
- Location: Montney region, northeastern British Columbia
- Processing capacity: Heartland Offgas Plant (20 MMcf/d); Septimus Gas Plant (75 MMcf/d); Wilder Gas Plant (60 MMcf/d)
- Products transported: Natural gas
- Emergency contact: 1-800-884-8811
Aux Sable U.S.

Aux Sable US owns and operates a natural gas liquids (NGL) extraction and fractionation plant outside Chicago. Enbridge has a 42.7-percent ownership interest in Aux Sable US.

- Nature of asset: NGL extraction and fractionation facility
- Status: Operational
- Location: Channahon, IL
- Emergency contact: 1-800-884-8811

BC Field Services

Enbridge’s BC Field Services business unit is an integrated raw natural gas gathering and processing system that collects raw natural gas from diverse supply sources, including northeast British Columbia, the Yukon, Northwest Territories and Alberta, which contain some of the most productive natural gas wells in North America.

The system includes approximately 1,440 miles (2,317 km) of raw gas gathering pipelines, 17 booster stations, and eight natural gas processing facilities with a capacity of about 3.1 billion cubic feet per day (Bcf/d): Fort Nelson Gas Plant, Fort Nelson North Processing Facility, Sikanni Gas Plant, McMahon Gas Plant, Pine River Gas Plant, Aitken Creek Gas Plant, Kwoen Gas Plant and the Dawson Processing Plant.

The system delivers processed natural gas to Enbridge’s BC Pipeline, as well as other third party-owned pipelines.

- Nature of asset: Raw natural gas gathering pipeline system and processing facilities
- Status: Operational
- Length: 1,440 miles (2,317 km) of raw gas gathering pipelines
- Peak day processing capacity: 3.1 Bcf/d
- Products transported: Raw gas
- Emergency contact: 1-800-663-9931
- Landowner contact: 1-800-451-6414
Dawson Processing Plant

- Nature of asset: Natural gas processing plant
- Status: Operational
- Location: Dawson Creek, B.C.
- Processing capacity: 0.24 billion cubic feet per day
- Emergency contact: 1-800-663-9931
- Ownership: Enbridge Inc. (100%)
- Operator: Enbridge
DCP Midstream Natural Gas Processing

DCP Midstream, headquartered in Denver, CO, is the largest producer of natural gas liquids and the largest natural gas processor in the United States.

DCP Midstream gathers, treats, compresses, processes, transports, markets and stores natural gas. Additionally, DCP Midstream produces, fractionates, transports, trades and markets natural gas liquids (NGLs).

DCP Midstream processes natural gas through 64 owned or operated plants in Alabama, Colorado, Kansas, Louisiana, Michigan, Oklahoma, New Mexico, Texas and Wyoming.

DCP Midstream is a 50-50 joint venture between Enbridge Inc. and Phillips 66. DCP Midstream, LLC has a significant ownership interest in DCP Midstream Partners, LP, a sponsored master limited partnership.

To learn more about the full DCP Midstream footprint, please visit our Natural Gas Pipelines and Processing overview webpage or the DCP Midstream website.

- Nature of asset: Natural gas gathering, treating, processing, transportation and storage; natural gas liquids (NGLs) fractionation, transportation, storage and marketing
- Status: Operational
- Network length: 66,562 miles (107,121 km) of natural gas gathering lines; 4,591 miles (7,388 km) of natural gas liquids (NGLs) pipelines
- Facilities: 64 processing plants, 12 fractionation plants
- Processing capacity: 8.035 billion cubic feet per day
- NGLs pipelines peak day capacity: 0.522 billion barrels per day
- Natural gas storage capacity: 12 billion cubic feet
- NGLs storage capacity: 8 million barrels
- NGLs fractionation capacity: 0.184 billion barrels per day
- Emergency contact: 1-888-204-1781
- Ownership: Enbridge Inc. (50%); Phillips 66 (50%).
- Operator: DCP Midstream
Fort Nelson Gas Plant
- Nature of asset: Natural gas processing plant
- Status: Operational
- Location: Near Fort Nelson, BC
- Processing capacity: 1 billion cubic feet per day
- Emergency contact: 1-800-663-9931
- Ownership: Enbridge Inc. (100%)
- Operator: Enbridge

Fort Nelson North Processing Facility
- Nature of asset: Natural gas processing plant
- Status: Operational
- Location: Near Fort Nelson, BC
- Processing capacity: 0.25 billion cubic feet per day
- Emergency contact: 1-800-663-9931
- Ownership: Enbridge Inc. (100%)
- Operator: Enbridge
**Kwoen Gas Plant**

- Nature of asset: Natural gas processing plant
- Status: Inactive
- Location: Chetwynd, BC
- Pre-treatment capacity: 40 million cubic feet per day
- Emergency contact: 1-800-663-9931
- Ownership: Enbridge Inc. (100%)
- Operator: Enbridge

**McMahon Gas Plant**

- Nature of asset: Natural gas processing plant
- Status: Operational
- Location: Taylor, BC
- Processing capacity: 0.81 billion cubic feet per day
- Emergency contact: 1-800-663-9931
- Ownership: Enbridge Inc. (100%)
- Operator: Enbridge
Midstream

Enbridge’s Midstream business unit is one of the largest independent operators in the Western Canadian Sedimentary Basin. It includes natural gas gathering and processing facilities in British Columbia and Alberta, located in natural gas-rich areas that span two core operating regions: the Peace River Arch and North Montney.

With approximately 617 miles (993 km) of raw gas gathering pipelines and nine natural gas processing plants with a net capacity of 620 million cubic feet per day (MMcf/d), Enbridge’s Midstream network is uniquely positioned in each individual operating area to serve drilling and production activity.

- Nature of asset: Raw gas gathering pipeline system and processing facilities
- Status: Operational
- Length: 617 miles (993 km) of raw gas gathering pipelines
- Peak day capacity: 620 MMcf/d
- Products transported: Raw gas
- Emergency contact: 1-800-663-9931
- Landowner contact: 1-800-451-6414

Pine River Gas Plant

- Nature of asset: Natural gas processing plant
- Status: Operational
- Location: Near Chetwynd, BC
- Processing capacity: 0.6 billion cubic feet/day
- Emergency contact: 1-800-663-9931
- Ownership: Enbridge Inc. (100%)
- Operator: Enbridge
Sikanni Gas Plant

- Nature of asset: Natural gas processing plant
- Status: Inactive
- Location: Near Sikanni Chief, BC
- Processing capacity: 102 million cubic feet per day
- Emergency contact: 1-800-663-9931
- Ownership: Enbridge Inc. (100%)
- Operator: Enbridge
Natural Gas Distribution

Enbridge Gas Distribution

Enbridge Gas Distribution is Canada’s largest gas distribution utility, and one of the fastest growing such enterprises in North America. Enbridge Gas serves more than 2.19 million residential, commercial and industrial customers in southern and eastern Ontario. Enbridge Gas Distribution owns Enbridge St. Lawrence Gas, which serves customers in upstate New York.

Enbridge owns Enbridge Gas New Brunswick, which holds the natural gas distribution franchise in the province of New Brunswick, and Gazifère, a natural gas distributor in the Gatineau region of Quebec. Enbridge owns 38.89 per cent of Noverco Inc., which holds a majority interest in Gaz Métro Limited Partnership, the major distributor of natural gas in Quebec.

- Nature of asset: Gas distribution utility
- Status: Operational
- Length: Over 37,800 kilometers of distribution mains and 45,000 km of distribution service lines
- Customers: More than 2.19 million residential, commercial and industrial customers
- Storage: 280 Bcf
- Regions served: Niagara, Toronto, and Ottawa
- Emergency contact: 1-866-763-5427
- Customer contact: 1-877-362-7434
Enbridge Gas New Brunswick

Enbridge owns Enbridge Gas New Brunswick (EGNB), which holds the natural gas distribution franchise in the province of New Brunswick. EGNB supplies natural gas to more than 12,000 residential, commercial, institutional and industrial customers in 12 communities, including Moncton, Fredericton and Saint John.

- Nature of asset: Gas distribution utility
- Status: Operational
- Length: Over 832 kilometers of distribution mains and 372 km of distribution service lines
- Customers: More than 12,000
- Communities served: Moncton, Fredericton, Saint John, Sackville, St. George, St. Stephen, Oromocto, Dieppe, Riverview, Dorchester, Hanwell, Lincoln
- Emergency contact: 1-800-994-2762
- Customer contact: 1-800-994-2762
Enbridge St. Lawrence Gas

Enbridge Gas Distribution owns Enbridge St. Lawrence Gas, which is headquartered in Massena, N.Y., and serves about 13,900 residential customers, 1,600 commercial customers and 23 industrial customers in upstate New York.

- Nature of asset: Gas distribution utility
- Status: Operational
- Length: About 313 miles of distribution mains and 244 miles of distribution service lines
- Customers: About 13,900 residential, 1,600 commercial, and 23 industrial
- Communities served: St. Lawrence and Lewis Counties
- Emergency contact: 1-800-673-3301
- Customer contact: 1-800-673-3301
Énergir

Enbridge Inc. owns an equity interest in Noverco through ownership of 38.9% of its common shares and an investment in preferred shares. Noverco is a holding company that owns approximately 71% of Énergir LP.

Formerly known as Gaz Metro Limited Partnership, Énergir is a natural gas distribution company operating in the province of Quebec, with interests in subsidiary companies operating gas transmission, gas distribution and power distribution businesses in Quebec and Vermont.

- Nature of asset: Gas distribution utility
- Status: Operational
- Length: More than 10,000 km of gas main and service lines
- Customers: About 195,000 residential, commercial, institutional and industrial customers
- Products transported: Natural gas
- Emergency contact: 1-800-361-8003
- Customer contact: 1-855-393-1313
Gazifère

Enbridge owns Gazifère, a natural gas distributor in the province of Quebec. Gazifère serves more than 40,400 residential, commercial, institutional and industrial customers with a 1,665-kilometer supply system in the Gatineau region.

- Nature of asset: Gas distribution utility
- Status: Operational
- Length: About 961 km of distribution mains and 705 km of distribution service lines
- Customers: About 40,400 residential, commercial, institutional and industrial customers
- Regions served: Gatineau, QC
- Emergency contact: 1-866-771-8321
- Customer contact: 1-819-771-8321
Union Gas

Union Gas, a business unit of Enbridge Inc., is a major Canadian natural gas storage, transmission and distribution company based in Ontario, with over 100 years of experience and service to customers, assets of $8.2 billion and approximately 2,300 employees.

Union Gas is the second-largest natural gas utility in Canada. Through a network of over 40,000 miles of distribution mainlines and service lines, and 3,000 miles of transmission pipelines, Union Gas delivers safe, reliable and affordable natural gas service to more than 1.48 million residential, commercial and industrial customers in more than 400 communities across northern, southwestern and eastern Ontario.

- Nature of asset: Natural gas storage, transmission and distribution company
- Status: Operational
- Distribution pipelines: 65,390 km (40,630 miles)
- Transmission pipelines: 4,850 km (3,015 miles)
- Throughput: 1.2 Tcf (472 Bcf distribution volume; 733 Bcf storage and transmission activity)
- Storage: 165 Bcf
- Customers: More than 1.48 million residential, commercial and industrial customers
- Regions served: Northern, southwestern and eastern Ontario
- Emergency contact: 1-877-969-0999
- Customer contact: 1-888-774-3111
- Ownership: Enbridge Inc.
- Operator: Union Gas Limited
Crude Oil Tank Terminals

Athabasca Regional Terminals

Enbridge has about 6.5 million barrels in shell capacity associated with its Athabasca regional operations in northern Alberta, including about 3.4 million barrels at its Athabasca Terminal and about 3.1 million barrels at its Cheecham Terminal.

- **Nature of asset:** Crude oil tank terminal
- **Status:** Operational
- **Location:** Near Fort McMurray, AB
- **Shell capacity:** About 6.5 million barrels
- **Products:** Light and heavy crude
- **Emergency contact:** 1-888-813-6844

Clearbrook Terminal

Enbridge’s Clearbrook Terminal, along our Mainline system, has a shell capacity of about 1.3 million barrels.

- **Nature of asset:** Crude oil tank terminal
- **Status:** Operational
- **Location:** Clearbrook, MN
- **Shell capacity:** About 1.3 million barrels
- **Products:** Light, medium and heavy crude
- **Emergency contact:** 1-800-858-5253
- **Landowner contact:** 1-866-331-3493
Cromer Terminal

With a shell capacity of about 2.4 million barrels, Enbridge's Cromer Terminal, near Cromer, MB, is the gathering point for all of the crude produced in southwestern Manitoba and southeastern Saskatchewan.

- Nature of asset: Crude oil tank terminal
- Status: Operational
- Location: Cromer, MB
- Shell capacity: About 2.4 million barrels
- Products: Light and medium crude
- Emergency contact: 1-877-420-8800

Cushing Terminal

Enbridge's largest tank farm is located at Cushing Terminal in Cushing, OK – the world’s largest crude oil facility, a vital transshipment point on the energy landscape, and the most significant trading hub for North American crude. Enbridge has 84 storage tanks on approximately 1,000 acres, and about 20 million barrels in shell capacity.

- Nature of asset: Crude oil tank terminal
- Status: Operational
- Location: Cushing, OK
- Shell capacity: About 20 million barrels
- Products stored: Light, medium and heavy crude
- Emergency contact: 1-800-858-5253
Edmonton Terminal

Enbridge’s Edmonton Terminal is one of the company’s two delivery points for our Athabasca Regional Oil Sands system, moving an average of 1.25 million barrels of oil a day. Edmonton Terminal is also the starting point of our cross-continent mainline crude oil pipeline system, and has a total shell capacity of 10 million barrels.

- Nature of asset: Crude oil tank terminal
- Status: Operational
- Location: Sherwood Park, AB
- Shell capacity: About 9.2 million barrels
- Products stored: Light and heavy crude
- Emergency contact: 1-877-449-2689

Express Pipeline Terminals

The Express Pipeline has associated storage tank terminals located in Hardisty, AB, Buffalo, MT, and Edgar, MT, with a total shell capacity of 3 million barrels.

- Nature of asset: Crude oil tank terminals
- Status: Operational
- Location: Hardisty, AB; Buffalo, MT; Edgar, MT
- Shell capacity: 3 million barrels
- Products stored: Light, medium and heavy crude
- Emergency contact: 1-888-449-7539
- Ownership: Spectra Energy Partners, LP
Flanagan Terminal

Enbridge’s Flanagan Terminal in Pontiac, IL, an important hub in our North American infrastructure, has a total shell capacity of 4.9 million barrels.

- Nature of asset: Crude oil tank terminal
- Status: Operational
- Location: Pontiac, IL
- Shell capacity: About 4.9 million barrels
- Products stored: Light, medium and heavy crude
- Emergency contact: 1-800-858-5253

Gretna Terminal

Enbridge’s Gretna Terminal, located near the Canada-U.S. border in Manitoba, has a shell capacity of about 335,000 barrels.

- Nature of asset: Crude oil tank terminal
- Status: Operational
- Location: Gretna, MB
- Shell capacity: About 335,000 barrels
- Products: Refined products
- Emergency contact: 1-877-420-8800
Griffith Terminal

With a shell capacity of 2.8 million barrels, Enbridge’s Griffith Terminal, near Griffith, IN, is essential to connecting Enbridge’s pipelines in the greater Chicago area to regional refineries in northern Indiana, Michigan, Ohio, Pennsylvania, and eastern Canada. The Enbridge network, including Griffith Terminal, is vital to the safe, reliable transportation of crude oil, bolstering North American energy security and self-sufficiency.

- Nature of asset: Crude oil tank terminal
- Status: Operational
- Shell capacity: 2.8 million barrels
- Products: Light, medium and heavy crude
- Emergency contact: 1-800-858-5253

Hardisty Terminal

Located about 112 miles (180 km) southeast of Edmonton, AB, along Enbridge’s mainline crude oil pipeline system, Hardisty is emerging as the most important crude oil storage hub in Canada.

Enbridge is the largest operator of contract storage facilities at Hardisty, with about 13 million barrels in shell capacity between the Hardisty Caverns (3 million barrels), the Hardisty Contract Terminal surface storage facility (8 million barrels), and the Hardisty Mainline Terminal (2 million barrels).

- Nature of asset: Crude oil tank terminal
- Status: Operational
- Location: Hardisty, AB
- Shell capacity: About 13 million barrels
- Products stored: Light and heavy crude
- Emergency contact: 1-877-449-2689
Hartsdale Terminal

With a shell capacity of 1.5 million barrels, Enbridge’s Hartsdale Terminal, near Schererville, IN, is essential to connecting Enbridge’s pipelines in the greater Chicago area to regional refineries in northern Indiana, Michigan, Ohio, Pennsylvania, and eastern Canada. The Enbridge network, including Hartsdale Terminal, is vital to the safe, reliable transportation of crude oil, bolstering North American energy security and self-sufficiency.

- Nature of asset: Crude oil tank terminal
- Status: Operational
- Shell capacity: 1.475 million barrels
- Products: Light, medium and heavy crude
- Emergency contact: 1-800-858-5253

Kerrobert Terminal

Enbridge currently has a shell capacity of about 318,000 barrels at Kerrobert, SK, connected to our Mainline system.

- Nature of asset: Crude oil tank terminal
- Status: Operational
- Location: Kerrobert, SK
- Shell capacity: About 306,000 barrels
- Products stored: Light and heavy crude
- Emergency contact: 1-877-420-8800
- Landowner contact: 1-877-449-2689 or 1-306-791-8181 (call collect)
Manhattan Terminal

Enbridge’s Manhattan Terminal, in the greater Chicago area, is the starting point for Enbridge’s Line 13 (Southern Lights) Pipeline, which transports diluent to Edmonton, Canada. Located in Will County, Illinois, the Manhattan Terminal has a total shell capacity of about 979,000 barrels on a 30-acre site.

- Nature of asset: Diluent tank terminal
- Status: Operational
- Shell capacity: About 979,000 barrels
- Products: Diluent
- Emergency contact: 1-800-858-5253

Patoka Terminal

Enbridge has 520,000 barrels of shell capacity at an existing crude oil storage facility in Patoka, IL, a key U.S. Midwest transportation hub located in rural Marion County in southern Illinois.

- Nature of asset: Crude oil tank terminal
- Status: Operational
- Location: Patoka, IL
- Shell capacity: About 520,000 barrels
- Products: Light, medium and heavy crude
- Emergency contact: 1-800-858-5253
Platte Pipeline Terminals

The Platte Pipeline, which travels 933 miles (1,501 km) from Casper, WY, to Wood River, IL, has associated tank terminals based in Casper and Guernsey, WY, Gurley, NE, and Salisbury, MO, with a total shell capacity of 2.9 million barrels.

- Nature of asset: Crude oil tank terminals
- Status: Operational
- Location: Casper, WY; Guernsey, WY; Gurley, NE; Salisbury, MO
- Capacity: 2.9 million barrels
- Products stored: Light, medium and heavy crude
- Emergency contact: 1-888-449-7539
- Ownership: Spectra Energy Partners, LP

Regina Terminal

Enbridge’s Regina Terminal, along our Mainline system in Saskatchewan, has a shell capacity of about 839,000 barrels.

- Nature of asset: Crude oil tank terminal
- Status: Operational
- Location: Regina, SK
- Shell capacity: About 839,000 barrels
- Products: Refined products; light, medium and heavy crude
- Emergency contact: 1-877-420-8800
- Landowner contact: 1-877-449-2689 or 1-306-791-8181 (call collect)
Sarnia Terminal

Enbridge’s Sarnia Terminal, located along our Mainline system in southwestern Ontario, has 17 tanks with a nominal shell capacity of 3 million barrels.

- Nature of asset: Crude oil tank terminal
- Status: Operational
- Location: Sarnia, ON
- Shell capacity: About 3 million barrels
- Products: Light, medium and heavy crude
- Emergency contact: 1-877-420-8800

Stockbridge Terminal

Enbridge’s Stockbridge Terminal, near Stockbridge, MI, has a shell capacity of 2.8 million barrels, and connects Enbridge’s pipeline network to regional refineries in Michigan, Ohio and eastern Canada.

- Nature of asset: Crude oil tank terminal
- Status: Operational
- Shell capacity: 2.7 million barrels
- Products: Light, medium and heavy crude
- Emergency contact: 1-800-858-5253
Superior Terminal

With a shell capacity of 12 million barrels, Enbridge’s Superior Terminal, in Superior, WI, is a vital hub for safe, reliable crude oil transportation across the United States. About 20 percent of all daily U.S. crude imports pass through Superior Terminal.

- Nature of asset: Crude oil tank terminal
- Status: Operational
- Shell capacity: 12 million barrels
- Products: Light, medium and heavy crude
- Emergency contact: 1-800-858-5253

Westover Terminal

Westover Terminal is located along our Mainline system about 30 kilometers northwest of Hamilton, ON. The terminal has 8 tanks with a nominal shell capacity of 900,000 barrels.

- Nature of asset: Crude oil tank terminal
- Status: Operational
- Location: Westover, ON
- Shell capacity: About 0.9 million barrels
- Products: Light, medium and heavy crude
- Emergency contact: 1-877-420-8800
Natural Gas Liquids Pipelines

DCP Midstream NGL Pipelines

DCP Midstream, headquartered in Denver, CO, is the largest producer of natural gas liquids and the largest natural gas processor in the United States.

DCP Midstream gathers, treats, compresses, processes, transports, markets and stores natural gas. Additionally, DCP Midstream produces, fractionates, transports, trades and markets natural gas liquids (NGLs).

DCP Midstream’s footprint includes about 4,600 miles (7,400 km) of natural gas liquids (NGLs) pipelines in Colorado, Kansas, Louisiana, Michigan, New Mexico, Oklahoma, Texas and Wyoming.

DCP Midstream is a 50-50 joint venture between Enbridge Inc. and Phillips 66. DCP Midstream, LLC has a significant ownership interest in DCP Midstream Partners, LP, a sponsored master limited partnership.

To learn more about the full DCP Midstream footprint, please visit our Natural Gas Pipelines and Processing overview webpage or the DCP Midstream website.

- Nature of asset: Natural gas gathering, treating, processing, transportation and storage; natural gas liquids (NGLs) fractionation, transportation, storage and marketing
- Status: Operational
- Network length: 66,562 miles (107,121 km) of natural gas gathering lines; 4,591 miles (7,388 km) of natural gas liquids (NGLs) pipelines
- Facilities: 64 processing plants, 12 fractionation plants
- Processing capacity: 8.035 billion cubic feet per day
- NGLs pipelines peak day capacity: 0.522 billion barrels per day
- Natural gas storage capacity: 12 billion cubic feet
- NGLs storage capacity: 8 million barrels
- NGLs fractionation capacity: 0.184 billion barrels per day
- Emergency contact: 1-888-204-1781
- Ownership: Enbridge Inc. (50%); Phillips 66 (50%).
- Operator: DCP Midstream
NGL Fractionation

DCP Midstream NGL Fractionation Facilities

DCP Midstream, headquartered in Denver, CO, is the largest producer of natural gas liquids and the largest natural gas processor in the United States.

DCP Midstream gathers, treats, compresses, processes, transports, markets and stores natural gas. Additionally, DCP Midstream produces, fractionates, transports, trades and markets natural gas liquids (NGLs).

Through DCP Midstream’s 12 fractionating facilities, the market leader separates NGLs from the raw natural gas and “fractionates” the liquids into its individual ethane, propane, butane and natural gasoline components. These NGL fractionation facilities are located in Weld, CO; St. Charles Parish and Terrebonne Parish, LA; and Panola, Nueces, Jim Wells, Crockett, Sutton, Lavaca and Chambers, TX.

DCP Midstream is a 50-50 joint venture between Enbridge Inc. and Phillips 66. DCP Midstream, LLC has a significant ownership interest in DCP Midstream Partners, LP, a sponsored master limited partnership.

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- Nature of asset: Natural gas gathering, treating, processing, transportation and storage; natural gas liquids (NGLs) fractionation, transportation, storage and marketing
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- NGLs pipelines peak day capacity: 0.522 billion barrels per day
- Natural gas storage capacity: 12 billion cubic feet
- NGLs storage capacity: 8 million barrels
- NGLs fractionation capacity: 0.184 billion barrels per day
- Emergency contact: 1-888-204-1781
- Ownership: Enbridge Inc. (50%); Phillips 66 (50%).
- Operator: DCP Midstream
Natural Gas Storage

Accident Storage Facility

Accident Storage Facility is a depleted reservoir storage facility located in Garrett County, MD. The facility offers the flexibility of 18.3 billion cubic feet of net working storage and its strategic location provides access to the Northeast market.

- Nature of asset: Natural gas storage
- Status: Operational
- Capacity: 18.3 Bcf net working storage
- Length: 28.3 miles
- Emergency contact: 301-723-4550 (normal working hours); 724-428-3501 (after hours)
- Landowner contact: 301-723-4550 (normal working hours); 724-428-3501 (after hours)
- Ownership: Spectra Energy Partners, LP (100%)
- Operator: Enbridge Inc.

Bobcat Gas Storage

Bobcat Gas Storage is a salt cavern storage facility located in St. Landry Parish, LA. The facility offers the flexibility of five interconnections with five major pipelines to reach markets in the Northeast, Southeast and Gulf Coast. Product can be injected into and withdrawn from the caverns several times a day.

- Nature of asset: Natural gas storage
- Status: Operational
- Capacity: 28.4 Bcf net working storage
- Length: 24 miles (5 interconnections serving 5 major pipelines)
- Emergency contact: 1-337-585-0526
- Landowner contact: 1-337-585-0526
- Ownership: Spectra Energy Partners, LP (100%)
- Operator: Enbridge Inc.
Dawn Hub

Union Gas, a business unit of Enbridge Inc., offers a growing storage and transportation business to and from the Dawn Hub in southwestern Ontario.

The Union Gas Dawn Facility is a world class natural gas trading hub. The Dawn Facility is the largest underground storage facility in Canada, with 163.4 Bcf of high-deliverability net working storage.

Customers have access to significant takeaway capacity and interconnectivity with numerous pipelines, making the Dawn Hub an important link in the movement of natural gas from Western Canadian and U.S. supply basins to markets in central Canada, the Great Lakes region and the northeast U.S.

Learn more about Dawn Hub at the Union Gas website.

- Nature of asset: Natural gas storage
- Status: Operational
- Capacity: 163.4 Bcf net working storage
- Location: 22 miles southeast of Sarnia, Ontario
- Emergency contact: 1-877-969-0999
- Ownership: Enbridge Inc.
- Operator: Enbridge Gas Inc.
DCP Midstream Natural Gas Storage

DCP Midstream, headquartered in Denver, CO, is the largest producer of natural gas liquids and the largest natural gas processor in the United States.

DCP Midstream gathers, treats, compresses, processes, transports, markets and stores natural gas. Additionally, DCP Midstream produces, fractionates, transports, trades and markets natural gas liquids (NGLs).

DCP Midstream’s footprint includes natural gas storage facilities near Jefferson, TX, with a storage capacity of about 12 billion cubic feet.

DCP Midstream is a 50-50 joint venture between Enbridge Inc. and Phillips 66. DCP Midstream, LLC has a significant ownership interest in DCP Midstream Partners, LP, a sponsored master limited partnership.

To learn more about the full DCP Midstream footprint, please visit our Natural Gas Pipelines and Processing overview webpage or the DCP Midstream website.

- Nature of asset: Natural gas gathering, treating, processing, transportation and storage; natural gas liquids (NGLs) fractionation, transportation, storage and marketing
- Status: Operational
- Network length: 66,562 miles (107,121 km) of natural gas gathering lines; 4,591 miles (7,388 km) of natural gas liquids (NGLs) pipelines
- Facilities: 64 processing plants, 12 fractionation plants
- Processing capacity: 8.035 billion cubic feet per day
- NGLs pipelines peak day capacity: 0.522 billion barrels per day
- Natural gas storage capacity: 12 billion cubic feet
- NGLs storage capacity: 8 million barrels
- NGLs fractionation capacity: 0.184 billion barrels per day
- Emergency contact: 1-888-204-1781
- Ownership: Enbridge Inc. (50%); Phillips 66 (50%).
- Operator: DCP Midstream
Enbridge Gas Storage

Enbridge Gas Storage facilities are located in southwestern Ontario near Dawn and are directly connected to four pipeline systems: Vector, Niagara Gas Transmission - Link Pipeline, TransCanada, and Union.

- Nature of asset: Natural gas storage
- Status: Operational
- Capacity: 115 Bcf working capacity (Enbridge markets 16.3 Bcf of unregulated storage capacity to other parties)
- Emergency contact: 1-800-255-1431
- Ownership: Enbridge Gas Distribution (100%)
- Operator: Enbridge Gas Distribution

Leidy Storage Facility

Leidy Storage Facility is a depleted reservoir storage facility, located in Clinton and Potter Counties, PA. The facility offers the flexibility of 15.3 billion cubic feet of net working storage and its strategic location provides access to the Northeast market.

- Nature of asset: Natural gas storage
- Status: Operational
- Capacity: 15.3 Bcf net working storage
- Length: 80.4 miles
- Emergency contact: 1-681-842-3072
- Landowner contact: 1-681-842-3072
- Ownership: Dominion (50%); Spectra Energy Partners, LP (25%); Williams (25%)
- Operator: Dominion
Market Hub Partners (Egan)

Egan Gas Storage is a salt cavern storage facility, located in Acadia Parish, LA. The facility offers the flexibility of 10 interconnections with eight major pipelines to reach markets in the Northeast, Southeast, Gulf Coast and Midwest. Product can be injected into and withdrawn from the caverns several times a day.

- Nature of asset: Natural gas storage
- Status: Operational
- Capacity: 21.1 Bcf net working storage
- Length: 59 miles (10 interconnections serving 8 major pipelines)
- Emergency contact: 1-337-824-6100
- Landowner contact: 1-337-824-6100
- Ownership: Spectra Energy Partners, LP (100%)
- Operator: Enbridge Inc.

Market Hub Partners (Moss Bluff)

Moss Bluff Gas Storage is a salt cavern storage facility located in Liberty County, TX. The facility offers the flexibility of six interconnections with five major pipelines to reach markets in the Northeast, Gulf Coast and Midwest. Product can be injected into and withdrawn from the caverns several times a day.

- Nature of asset: Natural gas storage
- Status: Operational
- Capacity: 21.0 Bcf net working storage
- Length: 23 miles (with 6 interconnections serving 5 major pipelines)
- Emergency contact: 1-936-336-8761
- Landowner contact: 1-936-336-8761
- Ownership: Spectra Energy Partners, LP (100%)
- Operator: Enbridge Inc.
Oakford Storage Facility

Oakford Storage Facility is a depleted reservoir storage facility located in Westmoreland County, PA. The facility offers the flexibility of 40.7 billion cubic feet of net working storage and its strategic location provides access to the Northeast market.

- Nature of asset: Natural gas storage
- Status: Operational
- Capacity: 40.7 Bcf net working storage
- Length: 1.2 miles
- Emergency contact: 1-681-842-3072
- Landowner contact: 1-681-842-3072
- Ownership: Spectra Energy Partners, LP (50%); Dominion (50%)
- Operator: Dominion

Saltville Gas Storage

Saltville Gas Storage is a salt cavern storage facility located in Washington County, VA. The facility offers the flexibility of 5.4 billion cubic feet of net working storage and its strategic location provides access to markets in Tennessee, Virginia and North Carolina.

- Nature of asset: Natural gas storage
- Status: Operational
- Capacity: 5.4 Bcf net working storage
- Length: 32 miles
- Emergency contact: 1-888-231-2294
- Landowner contact: 1-888-231-2294
- Ownership: Spectra Energy Partners, LP (100%)
- Operator: Enbridge Inc.
Sarnia Airport Pool

The Sarnia Airport Pool depleted reservoir storage asset, in Lambton County, Ontario, is strategically connected to the Dawn Hub through the integrated storage and transportation system of Enbridge Gas Inc.

Market Hub Partners Canada (MHP Canada), which has a 50% ownership stake in the Sarnia Airport Pool, is a wholly owned Enbridge Inc. partnership with natural gas storage assets located in Lambton County.

- Nature of asset: Natural gas storage
- Status: Operational
- Capacity: 2.7 Bcf net working storage
- Location: Sarnia, ON
- Emergency contact: 1-877-969-0999
- Ownership: Market Hub Partners Canada (50%); AltaGas Operating Partnership (50%)
- Operator: Sarnia Airport Storage Pool Limited Partnership (physical operation services contracted to Enbridge Gas Inc.)

St. Clair Pool

The St. Clair Pool depleted reservoir storage asset, in Lambton County, Ontario, is strategically connected to the Dawn Hub through the integrated storage and transportation system of Enbridge Gas Inc.

Market Hub Partners Canada (MHP Canada), which owns the St. Clair Pool, is a wholly owned Enbridge Inc. partnership with natural gas storage assets located in Lambton County.

- Nature of asset: Natural gas storage
- Status: Operational
- Capacity: 1.1 Bcf net working storage
- Location: St. Clair Township
- Emergency contact: 1-877-969-0999
- Ownership: Market Hub Partners Canada
- Operator: Market Hub Partners Canada (physical operation services contracted to Enbridge Gas Inc.)
Steckman Ridge

Steckman Ridge is a depleted reservoir storage facility located in Bedford County, PA. The facility offers the flexibility of 6.0 billion cubic feet of net working storage and its strategic location provides access to the Northeast market.

- Nature of asset: Natural gas storage
- Status: Operational
- Capacity: 6.0 Bcf of net working storage
- Length: 10 miles (with 2 interconnections serving 2 major pipelines)
- Emergency contact: 1-800-231-7794
- Landowner contact: 1-800-231-7794
- Ownership: Spectra Energy Partners, LP (50%); NJR Steckman Ridge Storage Company (50%)
- Operator: Enbridge Inc.
DCP Midstream NGL Storage

DCP Midstream, headquartered in Denver, CO, is the largest producer of natural gas liquids and the largest natural gas processor in the United States.

DCP Midstream gathers, treats, compresses, processes, transports, markets and stores natural gas. Additionally, DCP Midstream produces, fractionates, transports, trades and markets natural gas liquids (NGLs).

DCP Midstream’s footprint includes an NGL storage facility at Marysville, MI, and eight propane terminal locations in Bangor and Auburn, ME; Berlin, VT; Albany, NY; Westfield, MA; Midland and York, PA; and Chesapeake, VA.

DCP Midstream is a 50-50 joint venture between Enbridge Inc. and Phillips 66. DCP Midstream, LLC has a significant ownership interest in DCP Midstream Partners, LP, a sponsored master limited partnership.

To learn more about the full DCP Midstream footprint, please visit our Natural Gas Pipelines and Processing overview webpage or the DCP Midstream website.

- Nature of asset: Natural gas gathering, treating, processing, transportation and storage; natural gas liquids (NGLs) fractionation, transportation, storage and marketing
- Status: Operational
- Network length: 66,562 miles (107,121 km) of natural gas gathering lines; 4,591 miles (7,388 km) of natural gas liquids (NGLs) pipelines
- Facilities: 64 processing plants, 12 fractionation plants
- Processing capacity: 8.035 billion cubic feet per day
- NGLs pipelines peak day capacity: 0.522 billion barrels per day
- Natural gas storage capacity: 12 billion cubic feet
- NGLs storage capacity: 8 million barrels
- NGLs fractionation capacity: 0.184 billion barrels per day
- Emergency contact: 1-888-204-1781
- Ownership: Enbridge Inc. (50%); Phillips 66 (50%).
- Operator: DCP Midstream
Propane Terminals

DCP Midstream Wholesale Propane Terminals

DCP Midstream, headquartered in Denver, CO, is the largest producer of natural gas liquids and the largest natural gas processor in the United States.

DCP Midstream gathers, treats, compresses, processes, transports, markets and stores natural gas. Additionally, DCP Midstream produces, fractionates, transports, trades and markets natural gas liquids (NGLs).

DCP Midstream’s footprint includes eight propane terminal locations in Bangor and Auburn, ME; Berlin, VT; Albany, NY; Westfield, MA; Midland and York, PA; and Chesapeake, VA.

DCP Midstream is a 50-50 joint venture between Enbridge Inc. and Phillips 66. DCP Midstream, LLC has a significant ownership interest in DCP Midstream Partners, LP, a sponsored master limited partnership.

To learn more about the full DCP Midstream footprint, please visit our Natural Gas Pipelines and Processing overview webpage or the DCP Midstream website.

- Nature of asset: Natural gas gathering, treating and processing
- Status: Operational
- Network length: 66,562 miles (107,121 km) of natural gas gathering lines; 4,591 miles (7,388 km) of natural gas liquids (NGLs) pipelines
- Facilities: 64 processing plants, 12 fractionation plants
- Processing capacity: 8.035 billion cubic feet per day
- NGLs pipelines peak day capacity: 0.522 billion barrels per day
- Natural gas storage capacity: 12 billion cubic feet
- NGLs storage capacity: 8 million barrels
- NGLs fractionation capacity: 0.184 billion barrels per day
- Emergency contact: 1-888-204-1781
- Ownership: Enbridge Inc. (50%); Phillips 66 (50%).
- Operator: DCP Midstream
LNG Storage

Hagar LNG Liquefaction and Storage Facility

The Hagar LNG Facility is currently used by Union Gas, a business unit of Enbridge, to provide system integrity capacity for the Union Gas distribution system. The site can liquefy, store and vaporize natural gas into the pipeline network. The Hagar facility is located between North Bay and Sudbury in Northern Ontario, near the community of Hagar. With the future addition of a potential truck loading facility, the location could produce, for sale, between 500 and 700 bulk tank truckloads of LNG a year.

- Nature of asset: Liquefied natural gas (LNG) production, storage and vaporization
- Status: Operational, with an option to add a truck loading facility
- Location: Municipality of St. Charles, ON
- Capacity: 0.6 Bcf of LNG production and on-site storage per year
- Emergency contact: 1-877-969-0999
- Ownership: Enbridge Inc.
- Operator: Enbridge Gas Inc.

Kingsport LNG Storage

Located near Kingsport, Tennessee, East Tennessee’s liquefied natural gas (LNG) storage facility provides about 11% of East Tennessee’s peak day requirements.

- Nature of asset: Liquefied natural gas (LNG) storage
- Status: Operational
- Location: Sullivan County, TN
- Capacity: 1.1 billion cubic feet
- Emergency contact: 1-888-231-2294
- Landowner contact: 1-888-231-2294
- Ownership: Spectra Energy Partners, LP (100%)
Wind Energy Assets

Blackspring Ridge Wind Project

The Blackspring Ridge Wind Project is a 301.3-megawatt (MW) wind farm located 31 miles (50 km) north of Lethbridge, AB. The Blackspring Ridge Wind Project is the largest wind farm in Western Canada, generating enough electricity to meet the needs of 119,186 homes (based on gross generation figures). Enbridge Income Fund has a 25.5-percent ownership interest in the Blackspring Ridge Wind Project.

- Nature of asset: Wind energy project
- Status: Operational
- Location: Carmangay, AB
- Capacity: 301.3 MW
- Number of turbines: 166
- Equivalent homes served: 119,000

Cedar Point Wind Farm

The Cedar Point Wind Farm is a 252.3-megawatt (MW) wind farm located near Limon, CO. The Cedar Point Wind Farm generates enough electricity to meet the needs of 109,120 homes (based on gross generation figures). Enbridge Inc. has a 51-percent ownership interest in Cedar Point Wind Farm.

- Nature of asset: Wind energy project
- Status: Operational
- Location: Limon, CO
- Capacity: 252.3 MW
- Number of turbines: 139
- Equivalent homes served: 63,400
Chapman Ranch Wind Project

The 249-megawatt (MW) Chapman Ranch Wind Project, in Nueces County, Texas, entered commercial operation in October 2017. With 81 turbines, Chapman Ranch produces enough electricity to supply the power needs of more than 64,000 homes. Enbridge acquired a 100-percent interest in Chapman Ranch in November 2016.

- Type: Wind energy project
- Status: Operational
- Location: Nueces County, TX
- Capacity: 249 MW
- Number of turbines: 81
- Equivalent homes served: 64,101

Chin Chute Wind Farm

The Chin Chute Wind Farm is a 30-megawatt (MW) wind farm located 12 miles (20 km) southwest of Taber, AB. The Chin Chute Wind Farm generates enough electricity to meet the needs of 12,000 homes (based on gross generation figures). Enbridge Income Fund has a 17-percent ownership interest in the Chin Chute Wind Farm.

- Nature of asset: Wind energy project
- Status: Operational
- Location: Taber, AB
- Capacity: 30 MW
- Number of turbines: 20
- Equivalent homes served: 12,000
- Carbon offset: 112,000 metric tons CO2 per year
Greenwich Wind Farm Project

The Greenwich Wind Farm Project is a 99-megawatt (MW) wind farm located near Thunder Bay, ON, on the north shore of Lake Superior. The Greenwich Wind Farm Project generates enough electricity to meet the needs of 34,600 homes (based on gross generation figures). Enbridge Income Fund has a 51-percent ownership interest in the Greenwich Wind Farm Project.

- Nature of asset: Wind energy project
- Status: Operational
- Location: Dorion, ON
- Capacity: 99 MW
- Number of turbines: 43
- Equivalent homes served: 34,600

Keechi Wind Project

The Keechi Wind Project is a 110-megawatt (MW) wind farm located in Jack County, TX. The Keechi Wind Project generates enough electricity to meet the needs of 33,300 homes (based on gross generation figures).

- Nature of asset: Wind energy project
- Status: Operational
- Location: Jack County, TX
- Capacity: 110 MW
- Number of turbines: 55
- Equivalent homes served: 33,300
Lac-Alfred Wind Project

The Lac-Alfred Project is a 300-megawatt (MW) wind farm located in the Bas-Saint-Laurent region of Quebec. The Lac-Alfred Project generates enough electricity to meet the needs of 62,000 homes (based on gross generation figures). Enbridge Income Fund has a 34.4-percent ownership interest in the Lac-Alfred Project.

- Nature of asset: Wind energy project
- Status: Operational
- Location: Bas-Saint-Laurent, QC
- Capacity: 300 MW
- Number of turbines: 150
- Equivalent homes served: 62,000

Magic Valley I Wind Farm

The Magic Valley I Wind Farm is a 202-megawatt (MW) wind farm located near Harlingen, TX. The Magic Valley I Wind Farm generates enough electricity to meet the needs of 74,800 homes (based on gross generation figures). Enbridge has an 80-percent ownership interest in the Magic Valley I Wind Farm.

- Nature of asset: Wind energy project
- Status: Operational
- Location: Harlingen, TX
- Capacity: 202 MW
- Number of turbines: 112
- Equivalent homes served: 74,800
Magrath Wind Power Project
The Magrath Wind Power Project is a 30-megawatt (MW) wind farm located 25 miles (40 km) south of Lethbridge, AB. The Magrath Wind Power Project generates enough electricity to meet the needs of 10,700 homes (based on gross generation figures). Enbridge Income Fund has a 17-percent ownership interest in the Magrath Wind Power Project.

- Nature of asset: Wind energy project
- Status: Operational
- Location: Lethbridge, AB
- Capacity: 30 MW
- Number of turbines: 20
- Equivalent homes served: 10,700
- Carbon offset: 97,000 metric tons CO2 per year

Massif du Sud Wind Project
The Massif du Sud Wind Project is a 150-megawatt (MW) wind farm located near Saint-Luc-de-Bellechasse and Saint-Magloire, QC. The Massif du Sud Wind Project generates enough electricity to meet the needs of 31,700 homes (based on gross generation figures). Enbridge has a 40.8-percent ownership interest in the Massif du Sud Wind Project.

- Nature of asset: Wind energy project
- Status: Operational
- Location: Saint-Luc-de-Bellechasse, QC
- Capacity: 150 MW
- Number of turbines: 75
- Equivalent homes served: 31,700
New Creek Wind Project

Located in Grant County, West Virginia, New Creek Wind was developed by EverPower Wind Holdings LLC, an independent U.S. renewable energy developer, and entered service in December 2016. The 103-megawatt (MW) wind farm was acquired by Enbridge in November 2015.

- Nature of asset: Wind energy project
- Status: Operational
- Location: Grant County, WV
- Capacity: 103 MW
- Number of turbines: 49 Gamesa G97/G90
- Equivalent homes served: 23,000

Ontario Wind Power Project

The Ontario Wind Power Project is a 190-megawatt (MW) wind farm located near Kincardine, ON, near Lake Huron.

The Ontario Wind Power Project consists of the Underwood wind farm (110 Vestas V82 turbines, 181.5 MW total output) and the Cruickshank wind farm (5 Vestas V82 turbines, 8.3 MW total output). Enbridge Income Fund has a 51-per-cent ownership interest in the project, which collectively generates enough electricity to meet the needs of 57,000 homes (based on gross generation figures).

- Nature of asset: Wind energy project
- Status: Operational
- Location: Kincardine, ON
- Capacity: 190 MW
- Number of turbines: 115
- Equivalent homes served: 57,000
Rampion Offshore Wind Project

The 400-megawatt (MW) Rampion Offshore Wind Project, which officially entered service in November 2018, represents Enbridge’s first foray into the offshore renewables market, and Enbridge’s first move into power generation outside North America.

Enbridge Inc. has a 24.9-percent ownership interest in Rampion, which was co-developed by European electric utility E.ON and the UK Green Investment Bank plc.

- **Type**: Wind energy project
- **Status**: Operational
- **Location**: English Channel, 13 to 20 km south of Brighton
- **Capacity**: 400 MW
- **Number of turbines**: 116
- **Equivalent homes served**: 315,900

Saint-Robert-Bellarmin Wind Project

The Saint-Robert-Bellarmin Wind Project is an 80-megawatt (MW) wind farm located in the Bas-Saint-Laurent region of Quebec. The Saint-Robert-Bellarmin Wind Project generates enough electricity to meet the needs of 16,700 homes (based on gross generation figures). Enbridge has a 25.5-percent ownership interest in the Saint-Robert-Bellarmin Wind Project.

- **Nature of asset**: Wind energy project
- **Status**: Operational
- **Location**: Bas-Saint-Laurent, QC
- **Capacity**: 80 MW
- **Number of turbines**: 40
- **Equivalent homes served**: 16,700
SunBridge Wind Project

The SunBridge Wind Project is an 11-megawatt (MW) wind farm located 3 miles (5 km) southeast of Gull Lake, SK. A joint initiative with Suncor, the SunBridge Wind Project generates enough electricity to meet the needs of 4,150 homes (based on gross generation figures). Enbridge Income Fund has a 25.5-percent ownership interest in the SunBridge Wind Project.

- Nature of asset: Wind energy project
- Status: Operational
- Location: Gull Lake, SK
- Capacity: 11 MW
- Number of turbines: 17
- Equivalent homes served: 4,150

Talbot Wind Energy Project

The Talbot Wind Energy Project is a 99-megawatt (MW) wind farm located near Ridgetown, ON, in the municipality of Chatham-Kent, on the north shore of Lake Erie. Enbridge Income Fund has a 51-percent ownership interest in the Talbot Wind Energy Project, which generates enough electricity to meet the needs of 36,600 homes (based on gross generation figures).

- Nature of asset: Wind energy project
- Status: Operational
- Location: Ridgetown, ON
- Capacity: 99 MW
- Number of turbines: 43
- Equivalent homes served: 36,600
Wildcat Wind Farm

The Wildcat Wind Farm is a 200-megawatt (MW) wind farm located near Elwood, IN. The Wildcat Wind Farm generates enough electricity to meet the needs of 57,800 homes (based on gross generation figures). Enbridge has an 80-percent ownership interest in the Wildcat Wind Farm.

- Nature of asset: Wind energy project
- Status: Operational
- Location: Elwood, IN
- Capacity: 200 MW
- Number of turbines: 125
- Equivalent homes served: 57,800
Solar Energy Assets

Amherstburg II Solar Project
The Amherstburg II Solar Project is a 15-megawatt (MW) solar farm located near Amherstburg, ON. Enbridge Income Fund has a 51-percent ownership in the Amherstburg II Solar Project, which generates enough electricity to meet the needs of 2,800 homes (based on gross generation figures).

- Nature of asset: Solar energy project
- Status: Operational
- Location: Amherstburg, ON
- Capacity: 15 MW
- Equivalent homes served: 2,800

Sarnia Solar Project
The Sarnia Solar Project is an 80-megawatt (MW) solar farm located near Sarnia, ON. Enbridge Income Fund has a 51-percent ownership in the Sarnia Solar Project, which generates enough electricity to meet the needs of 14,500 homes (based on gross generation figures).

- Nature of asset: Solar energy project
- Status: Operational
- Location: Sarnia, ON
- Capacity: 80 MW
- Equivalent homes served: 14,500
- Carbon offset: 39,000 metric tons CO2 per year
Silver State North Solar Project

The Silver State North Solar Project is a 52-megawatt (MW) solar farm located in Clark County, NV, about 40 miles (64 km) south of Las Vegas. The Silver State North Solar Project is the first large-scale solar energy project on U.S. public lands in Nevada. Enbridge has a 51-percent ownership interest in the Silver State North Solar Project, which generates enough electricity to meet the needs of 11,600 homes (based on gross generation figures).

- Nature of asset: Solar energy project
- Status: Operational
- Location: Clark County, NV
- Capacity: 52 MW
- Equivalent homes served: 11,600

Tilbury Solar Project

The Tilbury Solar Project is a 5-megawatt (MW) solar farm located near Tilbury, ON. Enbridge Income Fund has a 51-percent ownership in the Tilbury Solar Project, which generates enough electricity to meet the needs of 800 homes (based on gross generation figures).

- Nature of asset: Solar energy project
- Status: Operational
- Location: Tilbury, ON
- Capacity: 5 MW
- Equivalent homes served: 800
Berthold Station Rail Facility

The Berthold Station Rail Facility, near Berthold, ND, can offer 86,000 barrels per day of loading capacity for Bakken light crude to be transported to refining markets across North America. The facility, which receives its crude oil from the North Dakota Pipeline Company LLC system, also has the capacity to load and unload crude and additional commodities directly from trucks to tank cars.

The Berthold Station Rail Facility, which can chamber three unit trains, is connected to three 150,000-barrel tanks, double loop tracks, additional storage tracks, bad order tracks, a truck pad that can accommodate five trucks simultaneously transloading, and 1.6 miles of facility piping.

- Nature of asset: Crude oil and products loading and unloading facility
- Status: Preservation
- Location: Berthold, ND
- Loading capacity: 86,000 barrels per day (expandable to 118,000 bpd)
- Products transported: Light crude, non-energy-related products
- Emergency contact: 1-800-858-5253

McMahon Gas Plant Rail Facility

The McMahon Gas Plant is located in Taylor, BC, on Mile 35 ½ of the Alaska Highway. The plant has a processing capacity of 820 MMcf/d of natural gas, with associated byproducts of C3 (propane), C4 (butane), and C5+ (condensate).

Propane and butane are loaded on the rail system and trucks, while C5+ is trucked or pipelined to market. Production is currently at 1,300 bpd of C3 and 1,500 bpd of C4, with C5+ production at 1,500 bpd on average.

- Nature of asset: Rail loading facility
- Status: Operational
- Location: Taylor, BC
- Loading capability: 6 railcars
- Railcar storage capacity: 15
- Products transported: Propane, butane
- Commercial contact: Cheryl Wilson, Supervisor NGL Logistics, 403-699-1925,
- Emergency contact: 1-800-663-9931 (Field Services Gas Control manned 24/7)
South Cheecham Rail and Truck Terminal

The South Cheecham Rail and Truck Terminal is a multi-purpose rail and truck facility that supports the Athabasca oil sands region. The terminal, located about 47 miles (75 kilometers) southeast of Fort McMurray, AB, offers 32,000 barrels per day of loading and unloading capacity, and services a pipeline connected to Statoil production. Expansion plans are underway to increase capacity to 80,000 bpd, and provide pipeline connectivity to Enbridge’s Cheecham Terminal. Enbridge has a 50 per cent ownership interest in the terminal.

- Nature of asset: Crude oil loading and unloading facility for rail and truck
- Status: Operational
- Location: Near Fort McMurray, AB
- Loading/unloading capacity: 32,000 barrels per day (expandable to 80,000 bpd)
- Products transported: Light and heavy crude
- Emergency contact: 1-888-813-6844
**Montana-Alberta Tie-Line (MATL)**

The Montana-Alberta Tie-Line (MATL) is a 300-megawatt (MW), 230-kilovolt (kV) power transmission line, originating at Picture Butte, AB, and terminating at Great Falls, MT, a distance of about 214 miles (345 km). The Montana-Alberta Tie-Line supports ongoing development of a rich wind-powered generation resource and allows much-needed energy to flow in both directions, ensuring increased availability of electricity supply into the U.S. Pacific Northwest and Alberta.

See tariff and other related information on the MATL OASIS website.

- Nature of asset: Power transmission line
- Status: Operational
- Length: 214 miles (345 km)
- Capacity: 300 MW
NRGreen Power

NRGreen Power operates five waste heat recovery facilities along the Alliance Pipeline in Canada—four in Saskatchewan (Kerrobert, Loreburn, Estlin and Alameda), and one in Alberta (Whitecourt). Natural gas turbines compress gas to be transported via pipeline; NRGreen Power’s waste heat recovery units offer an innovative method of capturing the exhaust heat from these turbines and converting it into emissions-free electricity. The Enbridge Income Fund has a 50-percent ownership interest in NRGreen Power.

- Nature of asset: Waste heat recovery facilities
- Status: Operational
- Capacity: 34 MW (across all 5 facilities)
- Equivalent homes served: 24,500 (across all 5 facilities)
Geothermal Power

**Neal Hot Springs Geothermal Plant**

The Neal Hot Springs Geothermal Plant is a 23-megawatt (MW) geothermal facility located near Vale, OR. The Neal Hot Springs Geothermal Plant generates enough electricity to meet the needs of 18,200 homes (based on gross generation figures). Enbridge has a 40-percent ownership interest in the Neal Hot Springs Geothermal Plant.

- Nature of asset: Geothermal energy project
- Status: Operational
- Location: Malheur County, OR
- Capacity: 23 MW
- Equivalent homes served: 18,200
Hydroelectric Power Assets

Wasdell Falls Hydropower Project

The Wasdell Falls project, which entered service in December 2015, represents the first hydroelectric project in Canada to use VLH (Very Low Head) turbine technology, developed as a reliable and economic alternative to conventional hydro generation. The Wasdell Falls facility, on the Severn River near Washago, ON, uses three VLH turbines and supplies power into Hydro One’s Orillia TS substation. Enbridge has a 50-percent ownership interest in Wasdell Falls.

- Nature of asset: Run-of-river hydroelectric facility
- Status: Operational
- Capacity: 1.6 MW
- Equivalent homes served: 1,100