

Enbridge's economic impact on Texas



At Enbridge, our goal is to be the first-choice energy delivery company in North America and beyond – and for more than 75 years, we've delivered the energy that fuels quality of life.

We move about 30% of the crude oil produced in North America, we transport nearly 20% of the natural gas consumed in the U.S., and we operate North America's largest natural gas utility by consumer count. We were an early investor in renewable energy, and we have a growing offshore wind portfolio.

These activities **deliver a variety of economic benefits to multiple states**—and these aspects of our

operations also fuel people's quality of life, whether they're:

- **well-paying jobs** in towns and cities;
- **tax revenue** that can help build schools, hospitals and roads;
- **procurement spending** that stimulates local economies; or
- **grants and volunteer labor** for community-strengthening projects.

As the world's population grows, we'll need all forms of energy to meet rising global demand. As a diversified energy company, we are uniquely positioned to help accelerate the global energy evolution, and we're doing it in ways that are ethical,

sustainable and socially responsible.

We also recognize the importance of a secure, reliable and affordable supply of energy, which we deliver every day through our core businesses.

The energy evolution requires a practical approach. That's why we're committed to lowering emissions while meeting growing energy demand; supporting our customers today while anticipating their needs tomorrow; and developing new energy sources while keeping energy costs in check.

We're proud to deliver economic benefits in the states where we do business.

Energy assets, operations and projects

Enbridge's operations, projects, and/or asset ownership interests in Texas include:

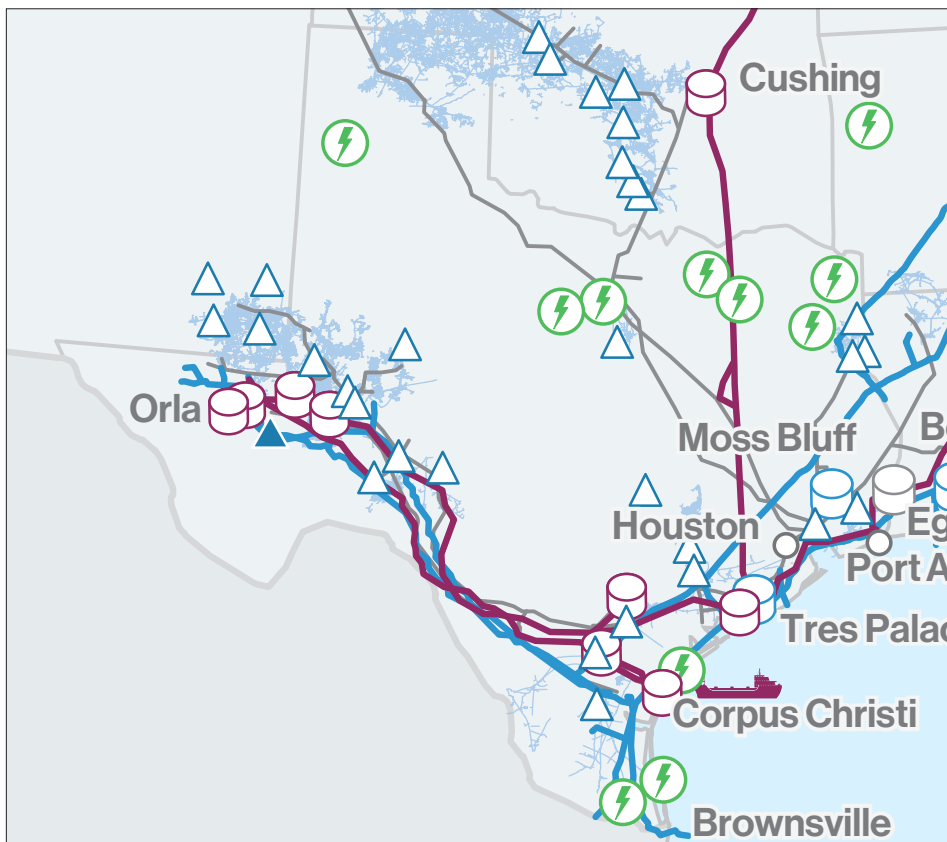
- The 43-mile **ADCC Pipeline**, which moves up to 1.7 Bcf/d of natural gas from the Whistler Pipeline terminus to Corpus Christi for LNG export, in which Enbridge has a partial ownership stake.
- The 145-mile **Bay Runner Pipeline Project**, which will move up to 5.3 Bcf/d of natural gas from Agua Dulce to Port Isabel, with an ISD of late 2026; Enbridge has a partial ownership stake.
- The **Big Foot, Heidelberg, Neptune Oil, Stampede and Vito Oil** offshore oil pipelines in the Gulf of Mexico.
- The 365-mile **Blackcomb Pipeline Project**, which will transport up to 2.5 Bcf/d of natural gas from the Permian Basin to Agua Dulce, with an ISD of late

2026; Enbridge has a partial ownership stake.

- The **Brazoria Interconnector Gas (BIG) Pipeline**, which travels about 30 miles from Stratton Ridge to Brazoria County and delivers up to 1.5 Bcf/d of natural gas from our Texas Eastern Transmission system to the Freeport LNG export facility in the Houston area.
- The 575-mile **Cactus II** pipeline system, a 670,000-bpd line stretching from Wink, TX to Corpus Christi, in which Enbridge has a 30% ownership stake.
- The **Canyon Gathering System Project**, a 12-inch-diameter offshore gathering line traveling 60 miles with expected capacity of 125 MMcf/d, which is expected to enter service in 2029; Enbridge announced in late 2025 that it would extend the system to a total of 118 miles to serve both the Tiber-

Guadalupe and Kaskida developments planned by bp (Phase 2 ISD of 2030).

- The **Canyon Oil Pipeline System Project**, a 24-to-26-inch-diameter offshore line traveling 137 miles with expected capacity of 200,000 bpd, expected to enter service in 2029; Enbridge announced in late 2025 that it would extend the system to a total of 210 miles to serve both the Tiber-Guadalupe and Kaskida developments planned by bp (Phase 2 ISD of 2030).
- The 249.1-MW **Chapman Ranch Wind** facility in Nueces County.
- The 600-MW **Clear Fork Solar Project** in Wilson County, expected to enter service in 2027.
- The **Cleopatra, Destin, Garden Banks, Magnolia, Manta Ray, Mississippi Canyon, Nautilus, Neptune Gas, Okeanos, Shenzi Lateral, Vito Gas** and **Walker Ridge** offshore gas gathering or FERC-regulated gas transmission pipelines in the Gulf of Mexico.
- Extensive **DCP Midstream** natural gas gathering lines, natural gas processing facilities, natural gas fractionation facilities, natural gas storage facilities and natural gas liquids (NGL) pipelines across the state; DCP Midstream is a JV between Enbridge and Phillips 66.
- The **Delaware Basin Residue (DBR) Pipeline System**, a network of gas transmission pipelines that includes the Agua Blanca, Carlsbad Gateway and Waha Connector lines, as well as the Waha Gas Storage facility. Enbridge has a 15% ownership stake in DBR.
- The 152-MW **Easter Wind Project** in Castro County, expected to enter full service during Q1 2027.



For more detailed information on Enbridge's infrastructure, projects and/or community investment activity in Texas, please visit our online interactive map at [Enbridge.com/map](https://www.enbridge.com/map)

LEGEND

- bpd – barrels per day
- Bcf/d – billion cubic feet per day
- Bcf – billion cubic feet
- NGL – natural gas liquids
- MW – megawatt

Energy assets, operations and projects (continued)

- The 450-mile **Eiger Express Pipeline Project**, which will transport up to 3.7 Bcf/d of natural gas from the Permian to Katy, with an ISD of mid-2028; Enbridge has a partial ownership stake.
- The **Enbridge Ingleside Energy Center (EIEC)**, the largest crude oil storage and export terminal by volume in the U.S., which loads about 25% of Gulf Coast crude exports every year; EIEC has about 20 million barrels of storage capacity and 4 deep-water vessel berths.
- The **Energy Transfer Crude Oil Pipeline (ETCOP)**, a 470,000-bpd line traveling 742 miles from Patoka, IL to Nederland, TX; Enbridge has a 27.6% ownership interest.
- The 1,020,000-bpd **Gray Oak** oil pipeline, which travels 850 miles from the Permian and Eagle Ford regions to market centers in Corpus Christi and Freeport; Enbridge operates and has a 68.5% ownership stake in Gray Oak.
- Eight **Gray Oak Pipeline Terminals** along the line, with a total shell capacity of 3.5 million barrels; Enbridge has a 68.5% ownership interest.
- The **Enbridge Houston Oil Terminal Project**, to be fully integrated into the Seaway system, with initial capacity of 2.7 million barrels, and expected to enter service in 2026.
- The 110-MW **Keechi Wind** facility in Jack County.
- The 203.3-MW **Magic Valley I Wind** facility in Willacy County.
- The **Matterhorn Express Pipeline**, which transports up to 2.5 Bcf/d of natural gas from the Permian Basin to Wharton. The 510-mile Matterhorn Express also includes laterals 85 and 50 miles long. Enbridge owns 10% of the the Matterhorn Express.
- Market Hub Partners' **Moss Bluff Gas Storage**, a salt cavern facility in Liberty County with 24.1 Bcf of working storage.
- The 130-MW **Orange Grove Solar** facility in Jim Wells County.
- The 350,000-bpd **Seaway** and 600,000-bpd **Seaway Twin/Loop Crude Pipelines**, which travel 526 miles from Cushing, OK to a terminal in Freeport, where they serve Gulf Coast refineries; Enbridge has a 50% interest.
- The 750,000-bpd **Seaway to Beaumont/Port Arthur Crude Pipeline** which travels 100 miles from Houston to Beaumont/Port Arthur and provides access to the Gulf Coast's heavy oil refining capabilities; Enbridge has a 50% ownership interest.
- The 815-MW **Sequoia Solar** facility in Callahan County.
- The 17-mile **Sparta Gas Pipeline** project, a 10-inch-diameter offshore gathering line with expected capacity of 30 MMcf/d and ISD of 2028.
- The **Sparta Oil Pipeline** project, an 18-inch-diameter offshore line traveling 60 miles with expected capacity of 86,000 bpd, and ISD of 2028.
- The **Taft Terminal** near Corpus Christi, TX, with capacity of 350,000 barrels.
- The **Texas Eastern Transmission** natural gas pipeline, which delivers more than 12 Bcf/d and travels more than 8,500 miles, connecting Texas and the Gulf Coast with high-demand markets in the Mid-Atlantic and Northeast.
- **Tomorrow RNG**, which operates five landfill gas-to-Renewable Natural Gas facilities in Tyler, Edinburg, Melissa, Longview and Rowlett.
- The 160-mile bidirectional **Traverse Pipeline Project** between Katy and Agua Dulce, with a 2.5 Bcf/d capacity and 2027 ISD; Enbridge has a partial ownership stake.
- The **Tres Palacios Gas Storage** salt cavern facility in Matagorda County, with 38.9 Bcf of net working storage.
- The **Valley Crossing Pipeline**, which travels 177 miles from Agua Dulce to the Brownsville area, and delivers up to 2.6 Bcf/d of natural gas to the Comisión Federal de Electricidad (CFE), Mexico's state-owned utility, which serves about 37 million customers.
- The 300,000-bpd **Viola Pipeline**, a 31-mile line in the Corpus Christi area that connects Permian and Eagle Ford long-haul pipelines to the EIEC.
- The **Waha Gas Storage** facility in Pecos County, with about 2 Bcf of natural gas storage capacity, in which Enbridge has an effective 17% ownership.
- The 450-mile **Whistler Pipeline**, moving up to 2.0 Bcf/d of natural gas from the Permian to a terminus near Agua Dulce. Enbridge has a 19% interest in Whistler.

LEGEND

bpd – barrels per day
 Bcf/d – billion cubic feet per day
 Bcf – billion cubic feet
 NGL – natural gas liquids
 MW – megawatt

2025 economic benefits at a glance

Our workforce

Enbridge's people live and work in communities like yours as colleagues, neighbors and friends. Much of the salary earned by Enbridge employees is injected directly into the local and state economies.

We have a workforce of more than 16,000 people, primarily in the United States and Canada, with major American offices in Houston, Duluth, MN, and Superior, WI.

	Texas	USA
Permanent and temporary employees, and provisioned contractors, at year's end	1,601	7,705
Total wages paid to permanent and temporary employees	\$199M	\$757.6M

Tax revenue

Enbridge's presence in the community fuels quality of life through ongoing tax revenue. We pay property taxes on our pipelines and related facilities—such as terminals, storage facilities, pump stations, compressor stations, and energy generation facilities—as well as sales-and-use tax, corporate income tax and other taxes, including payroll tax, fuel tax, and excise tax.

This revenue can be used for schools, infrastructure (roads and bridges), health and wellness, recreation, transportation and other services that help strengthen the fabric of the community.

	Texas	USA
Property tax	\$70.6M	\$705.3M
Other taxes	\$23M	\$126.4M
Corporate income tax	\$12.7M	\$420.6M
Total		\$1.25B

Economic spinoffs*

Enbridge's ongoing operations, and planned projects, continue to stimulate local and regional economies. Through procurement spending, we're helping to create indirect employment, support local businesses, and establish economic spinoffs.

Our capital expenditures include such items as pipe steel, equipment purchases and replacement, system integrity-related investments, and capital leases. Meanwhile, our operating and administrative expenditures include such items as maintenance costs, equipment leases, power consumption, and field personnel salaries and wages.

	Texas	USA
Capital expenditures	\$1.31B	\$4.42B
Operating and admin expenditures	\$444M	\$4.66B

* All amounts are based on annual forecasting estimates which, while reasonably accurate, may not align precisely with procurement spending totals reported elsewhere by Enbridge and may not reflect actual amounts spent.

Community investment

Enbridge is committed to supporting and strengthening the communities near our pipelines and facilities, and being a good neighbor is very important to us. Every year across North America, we support thousands of not-for-profit organizations whose initiatives align with one or more of our three focus areas – health and safety, environment, and community – through corporate donations, strategic partnerships and sponsorships.

- Enbridge employees are passionate about making a difference in the communities where we live and work. The **Enbridge Fueling Futures** employee volunteering and giving program amplifies their efforts by offering donation matching, volunteer grants and paid time off to volunteer.
- Enbridge's annual employee-driven **United Way** campaigns across the U.S. and Canada support community outreach, poverty reduction, and educational initiatives led by United Way chapters near Enbridge's projects and operations. Our United Way campaign totals include employee donations, special events, and corporate matching.
- In 2025, through our **Safe Community First Responder Program**, we donated **\$1.5 million** to **217** American emergency responder organizations located near Enbridge's projects and operations; these donations are earmarked for safety equipment, professional training or safety education programming that keeps communities safe.

	Texas	USA
Community initiatives	\$1,870,700	\$12.3M
United Way		\$4.3M

A leader in energy delivery

Enbridge is North America's premier energy infrastructure company, transporting about **30%** of the crude oil produced in North America and moving about **20%** of all natural gas consumed in the United States.

Liquids pipelines

Enbridge operates the world's longest and most complex crude oil and liquids transportation system, with about **18,085 miles** of active pipe across North America. That includes about **9,619 miles** of active pipe in the U.S.

5.8M

Barrels of crude and liquids delivered daily, on average

75%

of American refining capacity connection

99.9999%

safe delivery record over the past decade

Natural gas transmission and midstream

Unrivaled in the industry due to their scale, scope and connectivity, Enbridge's natural gas transmission and midstream pipeline assets cover about **70,272 miles** (including assets owned and operated by DCP Midstream, a joint venture between Enbridge and Phillips 66, or **19,372 miles** excluding DCP Midstream assets) across 31 American states, 4 Canadian provinces and offshore in the Gulf of Mexico.

24.5B

cubic feet per day (Bcf/d) of natural gas transported

271.1B

cubic feet (Bcf) of net working storage through our natural gas transmission operations

495K

bpd of NGLs (Y-grade to market) produced by DCP Midstream, an Enbridge JV

Natural gas utility

Enbridge Gas is North America's largest natural gas utility franchise by throughput, serving **7 million customers** in Ohio, Ontario, Utah, North Carolina, Wyoming, Idaho and Quebec. Enbridge Gas has been delivering energy for more than 175 years.

9.3B

cubic feet per day (Bcf/d) of gas delivery capacity for residential, commercial and industrial customers

196,229 miles

of gas transportation/distribution mainlines and service lines

351.6B

cubic feet (Bcf) of net working storage through our natural gas distribution operations

Renewable energy

Since 2002, we've committed more than **\$8 billion** in capital to renewable energy and power transmission projects currently in operation or under construction. Our green energy portfolio includes **23** wind farms, **17** solar energy operations and **1** geothermal project, and we're expanding our presence in European offshore wind.

7,238 ^{MW GROSS}

4,108 ^{MW NET}

of zero-emission energy generated

Generate enough green energy (based on net figures) to meet electricity needs of*

1.9M homes

* Estimated numbers of households powered calculated using regional energy consumption data: [Energy Consumption - U.S. homes](#) and [Energy Consumption - Canadian homes](#).

