

Enbridge's economic impact on Texas



At Enbridge, our goal is to be the first-choice energy delivery company in North America and beyond – and for 75 years, we've delivered the energy that fuels quality of life.

We move about 30% of the crude oil produced in North America, we transport nearly 20% of the natural gas consumed in the U.S., and we operate North America's largest natural gas utility by consumer count. We were an early investor in renewable energy, and we have a growing offshore wind portfolio.

These activities **deliver a variety of economic benefits to multiple**

American states—and these aspects of our operations also fuel people's quality of life, whether they're:

- **well-paying jobs** in towns and cities;
- **tax revenue** that can help build schools, hospitals and roads;
- **procurement spending** that stimulates local economies; or
- **grants and volunteer labor** for community-strengthening projects.

As the world's population grows, we'll need all forms of energy to meet rising global demand. As a diversified energy company, we are uniquely positioned to help accelerate the global energy evolution, and we're doing it in ways that are ethical,

sustainable and socially responsible.

We also recognize the importance of a secure, reliable and affordable supply of energy, which we deliver every day through our core businesses.

The energy evolution requires a practical approach. That's why we're committed to lowering emissions while meeting growing energy demand; supporting our customers today while anticipating their needs tomorrow; and developing new energy sources while keeping energy costs in check.

We're proud to deliver economic benefits in the states where we do business.

Energy assets, operations and projects

Enbridge's operations, projects, and/or asset ownership interests in Texas include:

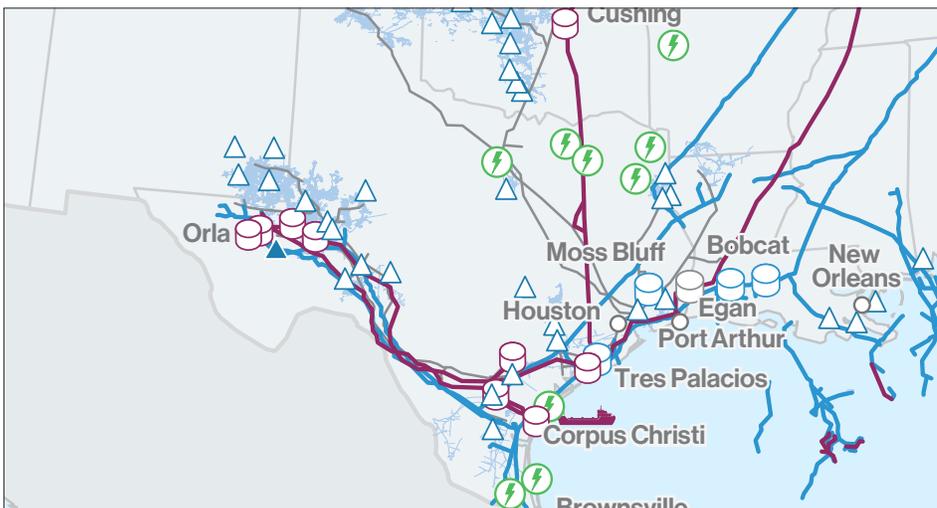
- The 43-mile **ADCC Pipeline**, which moves up to 1.7 Bcf/d of natural gas from the Whistler Pipeline terminus to Cheniere's Corpus Christi LNG export facility.
- The **Big Foot, Heidelberg, Neptune Oil, Stampede and Vito Oil** offshore oil pipelines in the Gulf of Mexico.
- The 575-mile **Cactus II** pipeline system, a 670,000-bpd line stretching from Wink, TX to Corpus Christi.
- The 249.1-MW **Chapman Ranch Wind Project** in Nueces County.
- The **Cleopatra, Destin, Garden Banks, Magnolia, Manta Ray, Mississippi Canyon, Nautilus, Neptune Gas, Okeanos, Shenzi Lateral, Vito Gas** and **Walker Ridge** pipelines, 12 active offshore natural gas gathering or FERC-regulated natural gas transmission pipelines in the Gulf of Mexico.
- Extensive **DCP Midstream** natural gas gathering lines, natural gas processing facilities, natural gas fractionation facilities, natural gas storage facilities and natural gas liquids (NGL) pipelines across the state; DCP Midstream is a JV

between Enbridge and Phillips 66.

- The **Delaware Basin Residue (DBR) Pipeline System**, a network of gas transmission pipelines that includes the Agua Blanca, Carlsbad Gateway and Waha Connector lines, as well as the Waha Gas Storage facility. Enbridge has a 15% ownership capacity in DBR.
- The **Enbridge Ingleside Energy Center (EIEC)**, the largest crude oil storage and export terminal by volume in the U.S.
- The **Energy Transfer Crude Oil Pipeline (ETCOP)**, a 470,000-bpd line traveling 742 miles from Patoka, IL to Nederland, TX; Enbridge has a 27.6% ownership interest.
- The 900,000-bpd **Gray Oak** oil pipeline, which travels 850 miles from the Permian and Eagle Ford regions to market centers in Corpus Christi and Freeport; Enbridge operates and has a 68.5% ownership stake in Gray Oak.
- The 497-mile **Gulf Coast Express** gas pipeline; DCP Midstream has a 25% ownership stake.
- The **Enbridge Houston Oil Terminal** project, to be fully integrated into the Seaway system, with initial capacity of 2.7 million barrels, and expected to enter service in 2026.
- The 110-MW **Keechi Wind Project** in

Jack County.

- The 203.3-MW **Magic Valley I Wind Farm** near Harligen.
- Market Hub Partners' **Moss Bluff Gas Storage**, a salt cavern facility in Liberty County with 22.3 Bcf of working storage.
- The **Rio Bravo Pipeline Project**, designed to transport natural gas from the Agua Dulce supply area to NextDecade's Rio Grande LNG project in Brownsville. Enbridge has a 19% ownership interest in Rio Bravo.
- The 350,000-bpd **Seaway** and 600,000-bpd **Seaway Twin/Loop Crude Pipelines**, which travel from Cushing, OK to a terminal in Freeport, where they serve Gulf Coast refineries.
- The 750,000-bpd **Seaway to Beaumont/Port Arthur Crude Pipeline** which travels from Houston to Beaumont/Port Arthur and provides access to the Gulf Coast's heavy oil refining capabilities.
- The **Taft Terminal** near Corpus Christi, TX, with capacity of 350,000 barrels.
- The **Texas Eastern Transmission** natural gas pipeline, which delivers more than 12 Bcf/d and travels more than 8,500 miles, connecting Texas and the Gulf Coast with high-demand markets in the Mid-Atlantic and Northeast.
- The **Tres Palacios Gas Storage** salt cavern facility in Matagorda County, with 41.4 Bcf of net working storage.
- The 300,000-bpd **Viola Pipeline**, a 31-mile line in the Corpus Christi area that connects Permian and Eagle Ford long-haul pipelines to the EIEC.
- The 450-mile **Whistler Pipeline**, moving up to 2.0 Bcf/d of natural gas from the Permian to a terminus near Agua Dulce. Enbridge has a 19% interest in Whistler.



For more detailed information on Enbridge's infrastructure, projects and/or community investment activity in Texas, please visit our online interactive map at [Enbridge.com/map](https://www.enbridge.com/map)

LEGEND

- bpd – barrels per day
- Bcf/d – billion cubic feet per day
- Bcf – billion cubic feet
- NGL – natural gas liquids
- MW – megawatt

2024 economic benefits at a glance

Our workforce

Enbridge's people live and work in communities like yours as colleagues, neighbors and friends. Much of the salary earned by Enbridge employees is injected directly into the local and state economies.

We have a workforce of more than 16,000 people, primarily in the United States and Canada, with major American offices in Houston, Duluth, MN, and Superior, WI.

	Texas	USA
Permanent and temporary employees, and provisioned contractors, at year's end	1,600	7,509
Total wages paid to permanent and temporary employees	\$188.3M	\$712M

Tax revenue

Enbridge's presence in the community fuels quality of life through ongoing tax revenue. We pay property taxes on our pipelines and related facilities—such as terminals, storage facilities, pump stations, compressor stations, and energy generation facilities—as well as sales-and-use tax, corporate income tax and other taxes, including payroll tax, fuel tax, and excise tax.

This revenue can be used for schools, infrastructure (roads and bridges), health and wellness, recreation, transportation and other services that help strengthen the fabric of the community.

	Texas	USA
Property tax	\$73.1M	\$663.5M
Other taxes	\$34M	\$149.9M
Corporate income tax	\$9.4M	\$432.4M
Total		\$1.24B

Economic spinoffs*

Enbridge's ongoing operations, and planned projects, continue to stimulate local and regional economies. Through procurement spending, we're helping to create indirect employment, support local businesses, and establish economic spinoffs.

Our capital expenditures include such items as pipe steel, equipment purchases and replacement, system integrity-related investments, and capital leases. Meanwhile, our operating and administrative expenditures include such items as maintenance costs, equipment leases, power consumption, and field personnel salaries and wages.

	Texas	USA
Capital expenditures	\$1.17B	\$3.47B
Operating and admin expenditures	\$539M	\$4.39B

* All amounts are based on annual forecasting estimates which, while reasonably accurate, may not align precisely with procurement spending totals reported elsewhere by Enbridge and may not reflect actual amounts spent.

Community investment

Enbridge is committed to supporting and strengthening the communities near our pipelines and facilities, and being a good neighbor is very important to us. Every year across North America, we support thousands of not-for-profit agencies whose initiatives align with one or more of our three focus areas—health and safety, environment, and community.

- Our **Enbridge Fueling Futures** program, launched in 2021, has unified our approach to corporate citizenship and the ways we energize communities through corporate donations and strategic partnerships, sponsorships, and a robust employee volunteering and giving program.
- Enbridge's various employee-driven **United Way** campaigns from across the U.S. and Canada help sustain community outreach, poverty reduction, and educational initiatives being coordinated by United Way chapters near Enbridge's projects and operations. Our United Way campaign totals include employee donations, special events, and corporate matching.
- In 2024, through our **Safe Community First Responder Program**, we donated **\$1.1 million** to **175** American emergency responder organizations located near Enbridge's projects and operations; these donations are earmarked for safety equipment, professional training or safety education programming that keeps communities safe.

	Texas	USA
Community initiatives	\$1,768,300	\$10M
		North America
United Way		\$4.2M

A leader in energy delivery

Enbridge is North America's premier energy infrastructure company, transporting about **30%** of the crude oil produced in North America and moving about **20%** of all natural gas consumed in the United States.

Liquids pipelines

Enbridge operates the world's longest and most complex crude oil and liquids transportation system, with about **18,085 miles** of active pipe across North America. That includes about **9,619 miles** of active pipe in the U.S.

5.8M

Barrels of crude and liquids delivered daily, on average

65%

of U.S.-bound Canadian crude production

40%

of total U.S. crude imports

Natural gas transmission and midstream

Unrivaled in the industry due to their scale, scope and connectivity, Enbridge's natural gas transmission and midstream pipeline assets cover about **70,552 miles** (including assets owned and operated by DCP Midstream, a joint venture between Enbridge and Phillips 66) across 31 American states, 4 Canadian provinces and offshore in the Gulf of Mexico.

20.5B

cubic feet per day (Bcf/d) of natural gas transported

270.8B

cubic feet (Bcf) of net working storage through our natural gas transmission operations

706K

bpd of NGLs produced by DCP Midstream, a JV between Enbridge and Phillips 66

Natural gas utility

Enbridge Gas is North America's largest natural gas utility franchise by throughput, serving **7 million customers** in Ohio, Ontario, Utah, North Carolina, Wyoming, Idaho and Quebec. Enbridge Gas has been delivering energy for more than 175 years.

9.3B

billion cubic feet per day (Bcf/d) of gas distributed to residential, commercial and industrial customers

175,059 miles

of gas transportation/distribution mainlines and service lines

351.6B

cubic feet (Bcf) of net working storage through our natural gas distribution operations

Renewable energy

Since 2002, we've committed more than **\$8 billion** in capital to renewable energy and power transmission projects currently in operation or under construction. Our green energy portfolio includes **23** wind farms, **13** solar energy operations and **1** geothermal project, and we're expanding our presence in European offshore wind.

6,612 ^{MW GROSS}
3,482 ^{MW NET}

of zero-emission energy generated

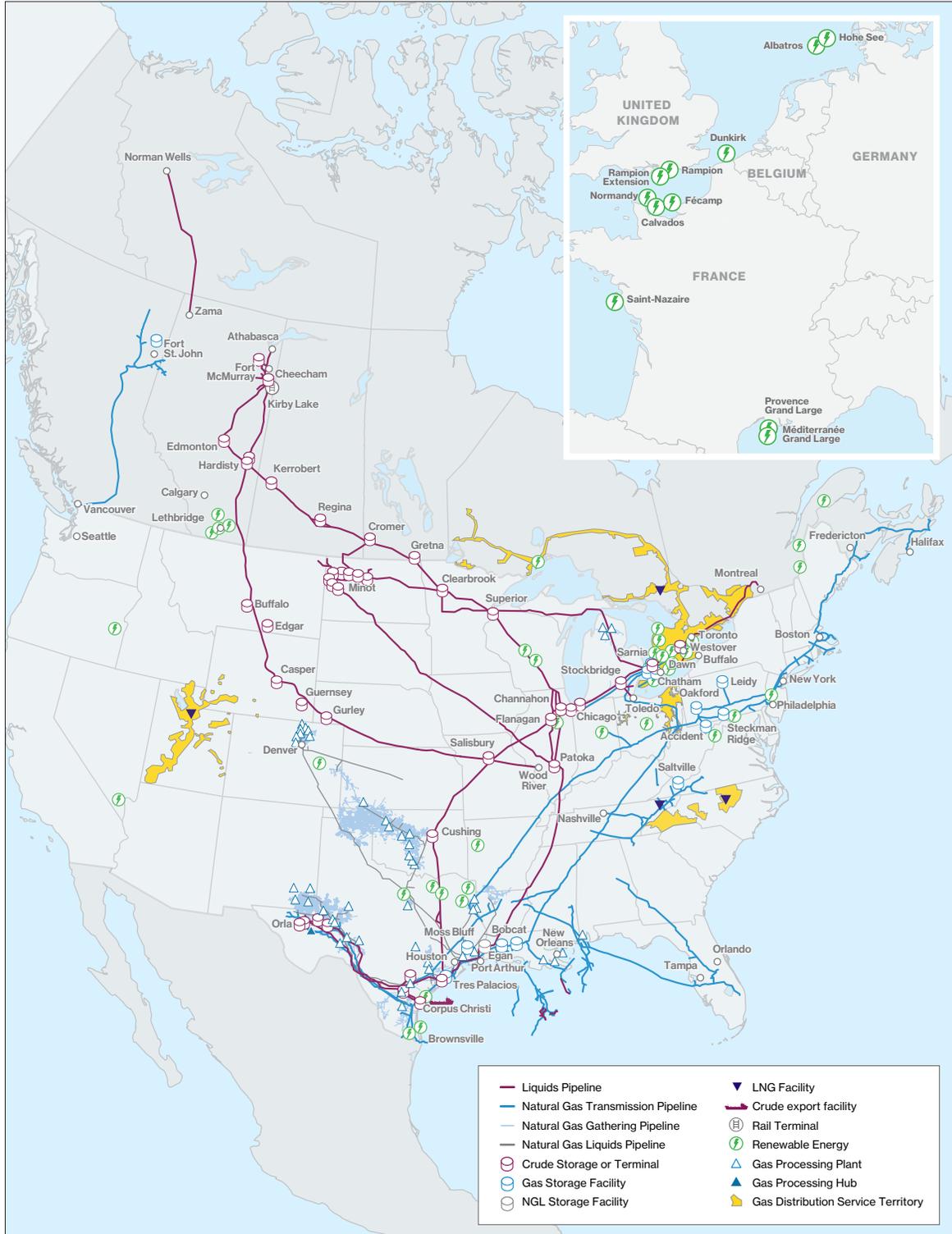
Generate enough green energy (based on net figures) to meet electricity needs of*

1.3M homes

* Estimated numbers of households powered calculated using regional energy consumption data: [Energy Consumption - U.S. homes](#) and [Energy Consumption - Canadian homes](#).

The big picture: Connecting supply with demand

Enbridge is a global energy infrastructure leader. Our diversified assets are balanced between natural gas and oil, connecting key supply basins and demand markets across North America.



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