

ENBRIDGE INC.

SUPPLEMENTARY FINANCIAL INFORMATION

2008 - 2012 SEGMENTED ANNUAL RESULTS

September 2013
(unaudited)

The supplemental financial information contained in this document pertains to results for Enbridge Inc. for 2008 to 2012. It should be read in conjunction with the consolidated financial statements and notes thereto included in Enbridge Inc.'s 2012 Annual Report and with the Company's related news release and shareholder reports, available from the Enbridge website at www.enbridge.com/investor.

ENBRIDGE INC.
SUPPLEMENTARY FINANCIAL INFORMATION
2008 - 2012 SEGMENTED RESULTS

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CONSOLIDATED RESULTS

<i>(Canadian dollars in millions)</i>	<i>Ref.</i>	US GAAP	US GAAP	C GAAP			
		2012	2011	2011	2010	2009	2008
Liquids Pipelines	1	684	536	536	512	454	332
Gas Distribution	2	176	173	175	167	154	141
Gas Pipelines, Processing and Energy Services	3	154	163	163	123	116	141
Sponsored Investments	4	263	244	253	209	151	101
Corporate	5	(28)	(16)	(17)	(27)	(20)	(38)
Adjusted Earnings to Common Shareholders ¹		1,249	1,100	1,110	984	855	677
Non-recurring or non-operating factors	6	(639)	(280)	(119)	(21)	700	644
Earnings		<u>610</u>	<u>820</u>	<u>991</u>	<u>963</u>	<u>1,555</u>	<u>1,321</u>
Weighted Average Common Shares O/S ²		<u>772</u>	<u>751</u>	<u>751</u>	<u>740</u>	<u>728</u>	<u>720</u>
Adjusted Earnings Per Common Share ²		\$ 1.62	\$ 1.46	\$1.48	\$1.33	\$1.18	\$0.94
Earnings Per Common Share ²		\$ 0.79	\$ 1.09	\$1.32	\$1.30	\$2.14	\$1.84

¹ This document contains references to adjusted earnings/(loss), which represent earnings or loss applicable to common shareholders adjusted for non-recurring or non-operating factors on both a consolidated and segmented basis. These factors are reconciled and discussed in the financial results sections for the affected business segments in the 2012 MD&A. Management believes that the presentation of adjusted earnings/(loss) provides useful information to investors and shareholders as it provides increased transparency and predictive value. Management uses adjusted earnings/(loss) to set targets, assess performance of the Company and set the Company's dividend payout target. Adjusted earnings/(loss) and adjusted earnings/(loss) for each of the segments are not measures that have a standardized meaning prescribed by Canadian GAAP and are not considered GAAP measures; therefore, these measures may not be comparable with similar measures presented by other issuers

² Adjusted to reflect 2 for 1 stock split that occurred in Q2 2011

1 LIQUIDS PIPELINES

(Canadian dollars in millions)

		US - GAAP	US - GAAP	C-GAAP			
	Ref.	2012	2011	2011	2010	2009	2008
Liquids Pipelines Operations							
Enbridge System	1.1	432	336	337	326	295	212
Enbridge Regional Oilsands System	1.2	110	111	107	68	67	68
Southern Lights System	1.3	71	75	75	82	58	27
Seaway Pipeline		24	(3)	-	-	-	-
Spearhead Pipeline		37	17	17	29	17	12
Olympic Pipeline		11	7	7	3	9	7
Enbridge (NW) System	1.4	5	5	5	5	6	6
U.S. Feeder Pipelines	1.5	14	10	10	9	11	10
Other ¹		(20)	(22)	(22)	(10)	(9)	(10)
Adjusted earnings		684	536	536	512	454	332

¹ Other includes Enbridge Operational Services, Enbridge Midcoast Canada (Manyberries) and Business Development

1.1 ENBRIDGE SYSTEM

(Canadian dollars in millions)

	US GAAP 2012	US GAAP 2011 ²	C GAAP			
			2011 ²	2010	2009	2008
Adjusted earnings under ITS ¹	-	159	159	326	295	212
Adjusted earnings under CTS						
Revenues	1,370	618	618	-	-	-
Expenses						
Operating and administrative	141	190	189	-	-	-
Power	353	54	54	-	-	-
Depreciation and amortization	220	104	104	-	-	-
	<u>714</u>	<u>348</u>	<u>347</u>	<u>-</u>	<u>-</u>	<u>-</u>
	656	270	271	-	-	-
Other income	15	5	5	-	-	-
Interest expense	<u>(150)</u>	<u>(66)</u>	<u>(66)</u>	<u>-</u>	<u>-</u>	<u>-</u>
	521	209	210	-	-	-
Income taxes	<u>(89)</u>	<u>(32)</u>	<u>(32)</u>	<u>-</u>	<u>-</u>	<u>-</u>
Adjusted earnings under CTS	<u>432</u>	<u>177</u>	<u>178</u>	<u>-</u>	<u>-</u>	<u>-</u>
	<u>432</u>	<u>336</u>	<u>337</u>	<u>326</u>	<u>295</u>	<u>212</u>
IJT Benchmark Toll ³ (US dollars per barrel)	3.94	3.85	3.85	-	-	-
Lakehead System Local Toll ⁴ (US dollars per barrel)	1.85	2.01	2.01	-	-	-
Canadian Mainline IJT Residual Benchmark Toll ⁵ (US dollars per barrel)	2.09	1.84	1.84	-	-	-
Effective United States dollar to Canadian dollar exchange rate ⁶	0.97	0.97	0.97	-	-	-

¹ Reflects earnings under the Incentive Tolling Structure (ITS) that was effective until June 30, 2011

² Reflects earnings under the Competitive Tolling Settlement (CTS) that came into effect on July 1, 2011

³ The benchmark toll is per barrel of heavy crude oil transported from Hardisty, Alberta to Chicago, Illinois. A separate distance adjusted toll applies to shipments originating at receipt points other than Hardisty and lighter hydrocarbon liquids pay a lower toll than heavy crude oil

⁴ Per barrel of heavy crude oil transported from Neche, North Dakota to Chicago, Illinois

⁵ Per barrel of heavy crude oil transported from Hardisty, Alberta to Gretna, Manitoba. The Canadian Mainline IJT residual toll for any shipment is the difference between the IJT toll for that shipment and the Lakehead System local toll for that shipment

⁶ Inclusive of realized gains or losses on foreign exchange derivative financial instruments

1.2 ENBRIDGE REGIONAL OILSANDS SYSTEM

<i>(Canadian dollars in millions)</i>	US - GAAP	US - GAAP	C-GAAP			
	2012	2011	2011	2010	2009	2008
Athabasca Mainline	66	64	64	48	47	40
Waupisoo	24	16	16	7	8	8
Tankage	16	17	17	11	8	12
Hardisty Caverns LP/HCT (Midstream)	3	2	2	(2)	(2)	2
Other ¹	1	12	8	4	6	6
	<u>110</u>	<u>111</u>	<u>107</u>	<u>68</u>	<u>67</u>	<u>68</u>

¹ Other includes Christina Lake, Long Lake, Mackay River, Stonefell, Surmont and Woodland

1.3 SOUTHERN LIGHTS SYSTEM

	US - GAAP 2012	US - GAAP 2011		C-GAAP			
				2011	2010 ¹	2009	2008
Southern Lights Canada (Canadian dollars in millions)							
Average Rate Base	564	544	544	267	-	-	-
Equity Ratio	30%	30%	30%	30%	30%	30%	30%
Equity Invested	169	163	163	80	-	-	-
Allowed ROE	10%	10%	10%	10%	10%	10%	10%
Rate Base Earnings	17	16	16	8	-	-	-
Spot Shipment Earnings ²	-	-	-	-	-	-	-
Other ³	-	1	1	7	58	27	27
	17	17	17	15	58	27	27
Southern Lights US (dollars in millions)							
Average Rate Base	1,516	1,537	1,537	822	-	-	-
Equity Ratio	30%	30%	30%	30%	30%	30%	30%
Equity Invested	455	461	461	247	-	-	-
Allowed ROE	10%	10%	10%	10%	10%	10%	10%
Rate Base Earnings	45	46	46	25	-	-	-
Spot Shipment Earnings ²	-	-	-	-	-	-	-
Other ³	(1)	1	1	32	-	-	-
Earnings (US\$)	44	47	47	57	-	-	-
FX rate	1.21	1.23	1.23	1.18			
Earnings (Cdn\$)	54	58	58	67	-	-	-
Total Southern Lights Earnings	71	75	75	82	58	27	27

¹ In service date was July 1, 2010

² Earnings from volumes shipped over and above contracted volumes

³ Other includes primarily AFUDC, interest and taxes

1.4 ENBRIDGE (NW) SYSTEM

(Canadian dollars in millions)	US - GAAP	US - GAAP	C-GAAP			
	2012	2011	2011	2010	2009	2008
Average Rate Base ¹	110	109	109	113	118	121
Equity Ratio	50%	50%	50%	50%	55%	55%
Equity Invested	55	55	55	57	65	67
Allowed ROE ¹	7.58%	8.08%	8.08%	8.52%	8.57%	8.71%
Rate Base Earnings	4	4	4	5	6	6
Other	1	1	1	-	-	-
	5	5	5	5	6	6

¹ As per NEB annual filing

1.5 U.S. FEEDER PIPELINES

(Canadian dollars in millions)	% Owned	US - GAAP	US - GAAP	C-GAAP			
		2012	2011	2011	2010	2009	2008
Frontier	77.8%	4	3	3	2	2	1
Mustang	30.0%	4	3	3	3	3	6
Chicap ¹	43.8%	(1)	(1)	(1)	-	1	(2)
Toledo	100.0%	6	4	4	3	4	4
Patoka	100.0%	1	1	1	1	1	1
		<u>14</u>	<u>10</u>	<u>10</u>	<u>9</u>	<u>11</u>	<u>10</u>

¹ In 2008, Enbridge increased its ownership from 22.8% to 43.8%

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2 GAS DISTRIBUTION

		US - GAAP	US - GAAP	C-GAAP			
<i>(Canadian dollars in millions)</i>	<i>Ref.</i>	2012	2011	2011	2010	2009	2008
Gas Distribution Operations							
Enbridge Gas Distribution	2.1	149	135	137	135	129	123
Enbridge Gas New Brunswick		8	20	20	19	17	15
Other Gas Distribution		10	10	10	10	9	8
Other		9	8	8	3	(1)	(5)
Adjusted earnings		176	173	175	167	154	141

2.1 ENBRIDGE GAS DISTRIBUTION

(Canadian dollars in millions)	US - GAAP	US - GAAP	C-GAAP			
	2012	2011	2011	2010	2009	2008
Actual Rate Base	4,011	3,957	3,957	3,843	3,816	3,779
Allowed Equity Ratio	36.0%	36.0%	36.0%	36.0%	36.0%	36.0%
Invested Equity	1,444	1,425	1,425	1,384	1,374	1,361
Base Allowed ROE	7.52%	7.94%	7.94%	8.37%	8.31%	8.66%
Rate Base Earnings	109	113	113	116	114	118
Incentive Regulation Earnings	40	27	29	20	21	5
Other ²	-	(5)	(5)	(1)	(6)	(0)
Net Earnings	149	135	137	135	129	123
Net ROE Achieved ¹	10.3%	9.8%	9.9%	9.8%	9.8%	9.0%

¹ Net ROE achieved excludes Other

² Other includes non-utility earnings and amortization of purchase price discrepancy

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3 GAS PIPELINES, PROCESSING AND ENERGY SERVICES

		US - GAAP	US - GAAP	C-GAAP			
<i>(Canadian dollars in millions)</i>	<u>Ref.</u>	<u>2012**</u>	<u>2011*</u>	<u>2011*</u>	<u>2010</u>	<u>2009</u>	<u>2008</u>
Gas Pipelines, Processing and Energy Services Operations							
Enbridge Offshore Pipelines		(3)	(7)	(7)	23	29	7
Alliance Pipeline	3.1	24	26	26	25	27	25
Vector Pipeline	3.2	16	18	18	15	16	14
Aux Sable		68	55	55	37	26	28
Energy Services		40	56	55	20	29	17
International ¹		(12)	(4)	(4)	(5)	-	52
Other ²		21	19	20	8	(11)	(2)
Adjusted earnings		154	163	163	123	116	141

¹ In March 2009, Enbridge sold its interest in OCENSA and in June 2008, Enbridge sold its interest in CLH

² * Included in Other are Green Energy assets. In October 2011, certain assets were sold to Enbridge Income Fund. Adjusted earnings associated with these assets was \$21M in 2011 (under both US & Canadian GAAP)

** In December 2012, assets in Greenwich, Amherstburg and Tilbury were sold to Enbridge Income Fund.

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3.1 ALLIANCE PIPELINE

<i>(dollars in millions)</i>	US - GAAP	US - GAAP	C-GAAP			
	2012	2011	2011	2010	2009	2008
Alliance Pipeline US						
Average Rate Base (US\$)	938	1,023	1,023	1,093	1,182	1,269
Average Equity Percentage	30.0%	30.0%	30.0%	30.0%	30.0%	30.0%
Average Equity Investment - 100%	281	307	307	328	355	381
Enbridge Share (50%)	141	154	154	164	177	190
Allowed Return on Equity	10.9%	10.9%	10.9%	10.9%	10.9%	10.9%
Earnings from investment base	15	17	17	18	19	21
Other	5	4	4	3	4	2
Earnings (US\$)	20	21	21	21	23	23
Foreign Exchange Rate ¹	1.20	1.25	1.25	1.18	1.18	1.06
Earnings (Cdn\$)	24	26	26	25	27	25

¹ Effective foreign exchange rate after corporate hedge allocation

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3.2 VECTOR PIPELINE

	US - GAAP	US - GAAP	C-GAAP			
<i>(dollars in millions)</i>	2012	2011	2011	2010	2009	2008
Vector Pipeline (US)						
Average Rate Base (US\$)	437	462	462	480	539	557
Average Equity Percentage ¹	44.0%	44.0%	44.0%	45.0%	46.0%	47.0%
Average Equity Investment - 100%	192	203	203	216	248	262
Enbridge Share (60%)	115	122	122	130	149	157
Allowed Return ²	11.2%	11.2%	11.2%	11.2%	11.1%	11.0%
Earnings from investment base	13	14	14	15	16	17
Other ³	(2)	(2)	(2)	(4)	(4)	(6)
Earnings (US\$)	11	12	12	11	12	11
Foreign Exchange Rate ⁴	1.21	1.25	1.25	1.17	1.15	1.06
Earnings (Cdn\$)	14	16	16	13	14	12
Vector Pipeline (Canada) (Cdn\$)	2	2	2	2	2	2
	16	18	18	15	16	14

¹ Partnership distributions and capacity expansions have impacted the debt to equity ratios

² U.S. weighting has changed based on Vector's U.S. capacity expansions

³ Other include net shorthaul / IT and toll discount

⁴ Effective foreign exchange rate after corporate hedge allocation

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4 SPONSORED INVESTMENTS

		US - GAAP	US - GAAP		C-GAAP			
<i>(Canadian dollars in millions)</i>	<i>Ref.</i>	<u>2012</u>	<u>2011</u>		<u>2011</u>	<u>2010</u>	<u>2009</u>	<u>2008</u>
Sponsored Investments Operations								
Enbridge Energy Partners	4.1	141	151		152	122	99	60
Enbridge Energy, L.P. - Alberta Clipper US	4.2	38	42		42	42	7	-
Enbridge Income Fund	4.3	<u>84</u>	<u>51</u>		<u>59</u>	<u>45</u>	<u>45</u>	<u>41</u>
Adjusted earnings		<u>263</u>	<u>244</u>		<u>253</u>	<u>209</u>	<u>151</u>	<u>101</u>

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4.1 ENBRIDGE ENERGY PARTNERS

<i>(U.S. dollars in millions)</i>	US - GAAP	US - GAAP	C-GAAP			
	2012*	2011**	2011**	2010***	2009	2008****
Adjusted Net Income						
Liquids	601	627	627	593	444	342
Natural Gas	199	221	221	148	154	171
Marketing	(8)	(2)	(2)	10	21	24
Corporate and other	(381)	(378)	(378)	(329)	(242)	(182)
Total EEP LP	411	468	468	422	377	355
Enbridge Interest ¹	21.8%	23.0%	23.0%	25.5%	27.0%	27.0%
Base Equity Earnings ¹	90	108	108	114	102	55
Historical Depreciation Adjustment	1	1	1	1	1	1
Incentive Income ²	82	62	62	50	38	35
Earnings Before Income Taxes	173	171	171	165	141	91
Income Taxes	(65)	(49)	(48)	(62)	(55)	(34)
Earnings (US\$)	108	122	123	103	86	57
Foreign Exchange Rate ³	1.31	1.24	1.24	1.18	1.15	1.05
Earnings (Cdn\$)	141	151	152	122	99	60

* Enbridge interest declined to 21.8% in 2012 due to the issuance of Class A units in which Enbridge did not participate

** Enbridge interest declined to 23.0% in 2011 due to the issuance of Class A units in which Enbridge did not participate

*** Enbridge interest declined to 25.5% in 2010 due to the issuance of Class A units in which Enbridge did not participate

**** Enbridge interest increased to 27% in Q4 2008 due to the issuance of class A common units in which Enbridge fully participated

¹ Enbridge Interest is shown as of the end of the year and fluctuates throughout the year due to equity offerings. Base Equity Earnings are therefore a weighted average of that ownership rate

² The incentive distributions are 15.0%, 25.0% and 50% of all quarterly distributions of Available Cash that exceed target levels of \$0.295, \$0.350, and \$0.495 per Units, respectively (adjusted to reflect the 2 for 1 unit split that occurred in Q2 2011)

³ Effective foreign exchange rate after corporate hedge allocation

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4.2 ENBRIDGE ENERGY, L. P. - ALBERTA CLIPPER US

<i>(U.S. dollars in millions)</i>	US - GAAP	US - GAAP	C-GAAP			
	2012	2011	2011	2010 ⁵	2009	2008
Average Rate Base ¹	1,088	1,133	1,133	1,114	-	-
Average Equity Percentage	56.3%	55.7%	55.7%	55.2%	-	-
Average Equity Investment - 100%	613	631	631	615	-	-
Enbridge Share (66.67%)	408	421	421	410	-	-
Allowed Return on Equity ²	7.8%	7.2%	7.2%	9.1%	-	-
Earnings from investment base	32	30	30	37	-	-
Other ³	22	23	23	24	11	-
Equity Earnings Before-taxes (US\$)	54	53	53	61	11	-
Taxes	(20)	(20)	(20)	(23)	(4)	-
Earnings (US\$)	34	33	33	38	7	-
Foreign Exchange Rate ⁴	1.12	1.27	1.27	1.11	1.06	-
Earnings (Cdn\$)	38	42	42	42	7	-

¹ As per FERC annual filing 43.9.0

² Allowed Return on Equity = NEB Multi-pipeline rate plus 2.25% less inflation factor (which is recovered over remaining life of the pipeline)

³ Other includes AFUDC and income tax

⁴ Effective foreign exchange rate after corporate hedge allocation

⁵ Alberta Clipper went into service in April 2010

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4.3 ENBRIDGE INCOME FUND ¹

<i>(Canadian dollars in millions)</i>	US - GAAP	US - GAAP	C-GAAP			
	2012**	2011	2011	2010*	2009	2008
Net Income						
Saskatchewan System	50	47	42	23	20	18
Alliance Pipeline Canada (50% interest)	51	54	54	57	59	63
Green Power	71	17	14	2	4	1
Corporate ²	(117)	(65)	(65)	(27)	(26)	(21)
	55	53	45	55	57	61
Less: Preferred share dividends	(81)	(59)	(59)	(44)	(44)	(39)
Net income attributable to Common unit holders	(26)	(6)	(14)	11	13	22
Non-controlling interest ³	17	4	9	(6)	(8)	(13)
Earnings attributable to Enbridge Inc.	(9)	(2)	(5)	5	5	9
Preferred share dividends	81	59	59	44	44	39
Incentive fees	12	10	10	8	8	5
Other ⁴	-	(16)	(5)	(12)	(12)	(12)
	84	51	59	45	45	41

¹ Enbridge Income Fund (the Fund) is consolidated into the results of Enbridge Inc. (the Company) under variable interest entity accounting rules

² Corporate includes incentive fees

³ * Non controlling interest changed from 58.1% to 64.6% in December 2010 as part of the corporate restructuring of the Fund

** Non controlling interest changed from 64.6% to 67.7% in December 2012 as part of the corporate restructuring of the Fund

⁴ Other includes primarily income taxes and corporate allocations

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5 CORPORATE

<i>(Canadian dollars in millions)</i>	<i>Ref.</i>	US - GAAP	US - GAAP	C-GAAP			
		2012	2011	2011	2010	2009	2008
Noverco (39% interest) ¹	5.1	27	24	24	21	19	20
Corporate							
Financing activities		(38)	(36)	(35)	(46)	(44)	(53)
Other ²		(17)	(4)	(6)	(2)	5	(5)
Adjusted loss		<u>(28)</u>	<u>(16)</u>	<u>(17)</u>	<u>(27)</u>	<u>(20)</u>	<u>(38)</u>

¹ Enbridge's interest in Noverco increased from 32% to 39% in 2011

² Includes other corporate activity and taxes

5.1 NOVERCO

(Canadian dollars in millions)

	US - GAAP 2012	US - GAAP 2011		2011	2010	C-GAAP 2009	2008
Series 1 Preferred Share Investment	181	181		181	181	181	181
Weighted Average 10-year Bond Yield	2.80%	3.44%		3.44%	4.05%	4.13%	4.50%
Spread	4.34%	4.34%		4.34%	4.34%	4.34%	4.34%
Preferred Share Dividends	13	14		14	15	15	16
Series 2 Preferred Share Investment ¹	399	399		399	-	-	-
Weighted Average 10-year Bond Yield	2.80%	3.29%		3.29%	-	-	-
Spread	4.40%	4.40%		4.40%	-	-	-
Preferred Share Dividends	29	15		15	-	-	-
Total Preferred Share Dividends	42	29		29	15	15	16
Equity Earnings & Other	(11)	(2)		(2)	9	7	7
Amortization of Purchase Price Discrepancy	(4)	(3)		(3)	(3)	(3)	(3)
	27	24		24	21	19	20

¹ Series 2 preferred shares were issued on June 30, 2011

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6 NON-GAAP RECONCILIATIONS

(Canadian dollars in millions)	US - GAAP	US - GAAP	C-GAAP				
	2012	2011	2011	2010	2009	2008	2007
GAAP earnings as reported	610	820	991	963	1,555	1,321	700
Liquids Pipelines							
Canadian Mainline - shipper dispute settlement	-	(14)	(14)	-	-	-	-
Canadian Mainline - Line 9 tolling adjustment	(6)	(10)	(10)	-	-	-	-
Canadian Mainline - unrealized derivative fair value (gains)/loss	(42)	48	48	-	-	-	-
Regional Oil Sands System - prior period adjustment	6	-	-	-	-	-	-
Regional Oil Sands System - asset impairment loss	-	8	8	-	-	-	-
Regional Oil Sands System - leak remediation costs	-	-	-	-	9	-	-
Spearhead Pipeline - unrealized derivative fair value gains	-	(1)	(1)	-	-	-	-
Enbridge System - impact of tax rate changes	-	-	-	-	-	-	(1)
Feeder Pipelines and Other - asset impairment loss	-	-	-	-	-	4	-
	(42)	31	31	-	9	4	(1)
Gas Distribution							
EGD - warmer/colder than normal weather	23	(1)	(1)	12	(17)	(23)	(14)
EGD - impact of tax rate changes	9	-	-	-	(21)	-	(21)
EGD - interest income on GST refund	-	-	-	-	(7)	-	-
EGD - provision for one-time changes	-	-	-	-	-	3	-
EGD - recognition of regulatory asset	(63)	-	-	-	-	-	-
Other Gas Distribution and Storage - asset impairment loss	-	262	-	-	10	-	-
Other Gas Distribution and Storage - adoption of new accounting standard	-	-	-	-	3	-	-
	(31)	261	(1)	12	(32)	(20)	(35)
Gas Pipelines, Processing and Energy Services							
Offshore - property insurance recovery from hurricanes	-	-	-	(2)	(4)	-	(5)
Alliance Pipeline US - shipper claim settlement	-	-	-	-	-	(2)	-
Aux Sable - unrealized derivative fair value (gains)/ loss	(10)	7	7	(7)	36	(56)	28
Aux Sable - loan forgiveness	-	-	-	-	(7)	-	-
Energy Services - unrealized derivative fair value (gains) / loss	537	(125)	(113)	12	(3)	(23)	3
Energy Services - Lehman and SemGroup credit (recovery)/loss	-	-	-	(1)	(1)	6	-
Other - gain on sale of investments (i.e. OCENSA, CLH, Inuvik Gas)	-	-	-	-	(329)	(561)	(5)
Other - impact of tax rate changes	-	-	-	-	(4)	-	-
Other - asset impairment loss	105	-	-	-	-	10	-
Other - unrealized derivative fair value (gains)/losses	-	(24)	(24)	-	-	-	-
	632	(142)	(130)	2	(312)	(626)	21
Sponsored Investments							
EEP - leak insurance recoveries	(24)	(50)	(50)	-	-	-	-
EEP - leak remediation costs and lost revenue	9	33	33	106	-	-	-
EEP - unrealized derivative fair value (gains)/loss	2	(3)	(3)	1	2	(6)	6
EEP - NGL Trucking & marketing investigation costs	1	3	3	-	-	-	-
EEP - shipper dispute settlement	-	(8)	(8)	-	-	-	-
EEP - lawsuit settlement	-	(1)	(1)	-	-	-	-
EEP - impact of unusual weather conditions	-	1	1	-	-	-	-
EEP - Lakehead System billing correction	-	-	-	(1)	(4)	-	-
EEP - dilution gain on Class A unit issuance	-	-	(66)	(36)	-	(5)	(12)
EEP - asset impairment loss	-	-	-	2	12	-	-
EEP - impact of 2008 hurricanes and project write-offs	-	-	-	-	-	2	-
EEP - gain on sale of Kansas Pipeline Company	-	-	-	-	-	-	(3)
EEP - prior period adjustment	(7)	-	-	-	-	-	-
EIF - Alliance Canada shipper claim settlement	-	-	-	-	-	(1)	-
EIF - impact of tax rate changes	-	-	-	-	-	-	(2)
	(19)	(25)	(91)	72	10	(10)	(11)
Corporate							
Noverco - impact of tax rate changes	-	-	-	-	(6)	-	(6)
Noverco - equity earnings adjustment	12	-	-	-	-	-	-
Noverco - changes in unrealized derivative fair value (gains)/loss	10	-	-	-	-	-	-
Other Corporate - unrealized derivative fair value (gains)/loss	22	87	87	(25)	(207)	(26)	-
Other Corporate - unrealized foreign exchange (gains)/loss on translation of intercompany balances, net	17	(24)	131	(40)	(133)	-	-
Other Corporate - foreign tax recovery	(29)	-	-	-	-	-	-
Other Corporate - gain on sale of investment in NTP	-	-	-	-	(25)	-	-
Other Corporate - impact of tax rate changes	11	(6)	(6)	-	(4)	-	(31)
Other Corporate - gain on sale of corporate aircraft	-	-	-	-	-	(5)	-
Other Corporate - U.S. pipeline tax decision	-	-	-	-	-	32	-
Other Corporate - asset impairment loss	-	-	-	-	-	7	-
Other Corporate - tax on intercompany gain on sale	56	98	98	-	-	-	-
	99	155	310	(65)	(375)	8	(37)
Total Non-GAAP Reconciliations	639	280	119	21	(700)	(644)	(63)
Adjusted Earnings	1,249	1,100	1,110	984	855	677	637