Gas Transmission & Midstream

Bill Yardley  
President & EVP, Gas Transmission & Midstream

2018 Accomplishments
- Placed 11 projects into service valued at ~$6B, including NEXUS and Valley Crossing
- ~98% contract renewal rate
- Filed Texas Eastern rate case
- Focused on core U.S. and Canada pipelines

Premier Gas Transmission Footprint

Our asset footprint is unparalleled & provides a solid base for growth

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Natural Gas Demand is Growing & Diversified

N. Gas Demand Growth by Region (Bcf/d increases by 2035)

- West Coast: +0.4
- Rockies: +1.3
- Midwest: +2.8
- Gulf Coast: +6.1
- E. Canada: +0.6
- Midwest: +3.1

N. Gas Demand by Sector (N. America, Bcf/d)

- LNG Exports
- Mexico Exports
- Other
- Power Gen
- Industrial
- Residential/Commercial

Growth in demand by region and sector is forecasted.

Growing LNG Demand Presents Opportunity

Global LNG Demand (Bcf/d)

Global LNG demand expected to grow to ~65 Bcf/d through 2030.

Global Liquefaction Capacity (Bcf/d)

~22 Bcf/d of new capacity required by 2030 to support demand.

Global demand for LNG creates opportunities for large-scale, export-oriented infrastructure.

Sources: WoodMac, IHS, EIA, Enbridge research

Enbridge Investor Day
**Optimize the Base Business**

- Leverage premier gas transmission assets
- Implement rate case strategy on certain U.S. pipelines to ensure cost recovery
- Invest in modernization of existing infrastructure
- Continue to achieve toll settlements on Canadian pipelines

**Execute Secured Projects**

- Follow on successful project execution record from 2018
- Execute remaining secured expansions, including BC Pipeline system and U.S. Gulf Coast network

**Grow the Business**

- **Traditional markets:** Northeast, TETLP, Alliance, Gulf Coast/Southeast
- **Step outs:** LNG and Mexico exports, Gulf Coast/Southeast

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**Optimize the Base – Stable Revenue Base**

<table>
<thead>
<tr>
<th>Pipeline</th>
<th>2017 Reservation Revenue (%)</th>
<th>Average Contract Terms</th>
<th>Achieved Peak Delivery Days in 2017</th>
</tr>
</thead>
<tbody>
<tr>
<td>Texas Eastern</td>
<td>95%</td>
<td>9 years</td>
<td>Yes</td>
</tr>
<tr>
<td>Gulfstream</td>
<td>98%</td>
<td>12 years</td>
<td>Yes</td>
</tr>
<tr>
<td>Algonquin</td>
<td>99%</td>
<td>8 years</td>
<td>Yes</td>
</tr>
<tr>
<td>East Tennessee</td>
<td>99%</td>
<td>8 years</td>
<td>Yes</td>
</tr>
<tr>
<td>Southeast Supply Header</td>
<td>96%</td>
<td>5 years</td>
<td>Yes</td>
</tr>
<tr>
<td>Ohio River &amp; Northwest (US &amp; Canada)</td>
<td>99.6%</td>
<td>10 years</td>
<td>Yes</td>
</tr>
<tr>
<td>Sabal Trail</td>
<td>95%</td>
<td>26 years</td>
<td>Yes</td>
</tr>
<tr>
<td>Vector</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
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<tr>
<td>Offshore</td>
<td>71%</td>
<td>Life of lease</td>
<td>Yes</td>
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<tr>
<td>Alliance</td>
<td>N/A</td>
<td>3 years</td>
<td>Yes</td>
</tr>
<tr>
<td>BC Pipeline</td>
<td>94%</td>
<td>7 years</td>
<td>Yes</td>
</tr>
</tbody>
</table>

Stable core business provides platform for growth
Optimizing the Base – Rate Base Growth

Key Drivers:

- Growth in system net plant value
- Realignment of the depreciation rate/negative salvage
- System maintenance and modernization increases in the U.S. and Canada

Rate base growth drives 1-2% DCF growth per year post 2020

Robust Portfolio of Secured Growth Projects

~$3B in execution 2019+

$6B+ in service 2018
Well-positioned for Future Growth

Our assets have the first & last mile advantage

$2-3B per year in opportunities post 2020

Northeast & New England

Northeast / New England
• Continued commercial / residential load growth
• Proven approach to bring affordable natural gas to the region

Power Generation Market
• Incremental demand market will drive Marcellus gas expansion opportunities

LNG
• Well positioned to serve LNG export opportunities
• Opportunity to optimize existing LNG import facilities to deliver flexible services

Natural gas fired generation is replacing retiring generation
Southeast Markets

- Generating capacity in Florida is expected to grow by 15% by 2026
- Majority of this growth is projected to be natural gas-fired generation

Gulf Coast Markets

- Texas Eastern, Brazoria Interconnector Gas and Valley Crossing assets well connected to deliver to Gulf Coast LNG and Mexico markets
- Expanding Permian supply pushing to feed growing Gulf Coast export markets, including LNG and Mexico
- Continue pursuing offshore opportunities for attractive incremental investments in the U.S. Gulf Coast

New Gulf Coast natural gas demand drives solid growth opportunities
Western Canada

Growing supply presents many infrastructure opportunities to support Montney and Duvernay:
- Pipeline expansions: T-North, T-South, Alliance
- NGL infrastructure solutions
- Greenfield LNG

Enbridge ideally positioned to capture opportunities

$4-6B in gas & NGL pipeline opportunities
$5-10B in LNG specific opportunities

Gas Transmission – Summary

- Premier demand-pull driven asset base serving key regional markets
- Positioned for significant in 4 key regions

1-2% per year base business growth post-2020
- Rate cases
- System modernization

$3B Secured projects in execution
- T-South expansion
- T-North expansions
- Vito offshore pipelines (new)
- Cameron Lateral (new)

$2-3B per year in future development opportunities post-2020
- USGC & Canadian LNG connections
- Further W. Canadian expansions
Q&A