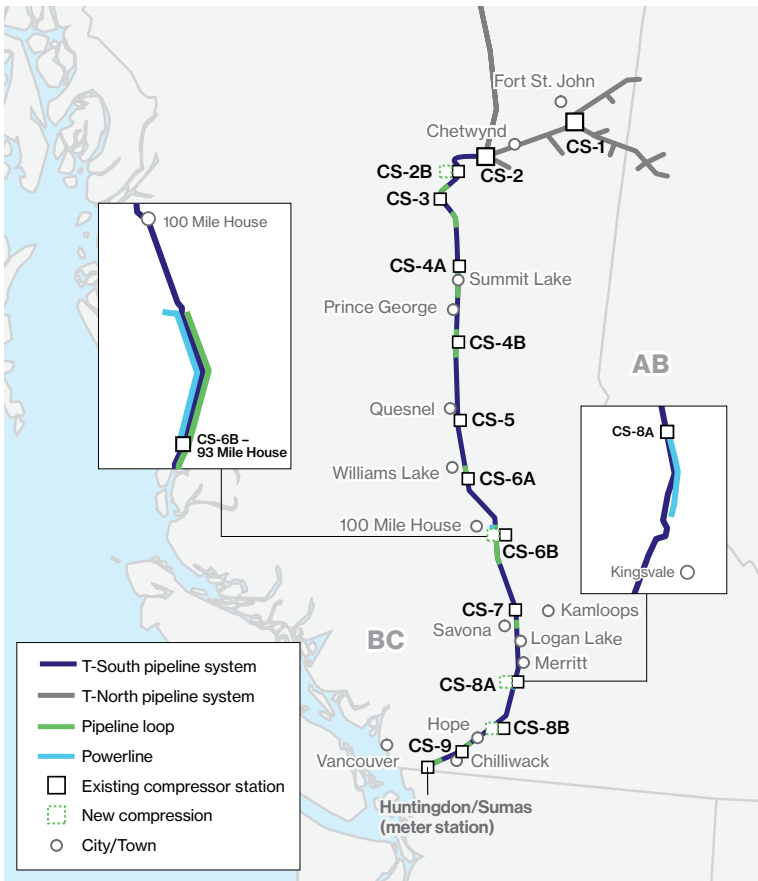




Sunrise Expansion Program

> Image above: existing compressor station 5 – “Australian” – near Quesnel, BC

Westcoast Energy Limited Partnership (Westcoast), an Enbridge affiliate, owns and operates a natural gas transmission system in British Columbia (BC) that transports processed natural gas for markets throughout BC, Alberta and the Pacific Northwest. This gas is ultimately used to heat homes, businesses, hospitals and schools. It is also used as a fuel for electric power generation and is a staple in a number of industrial and manufacturing processes that produce hundreds of products that improve our lives.



Map is for illustrative purposes only and not to scale. Project design is under development and configuration of pipeline loops, compressor units, additional compressor station modifications, and powerlines are subject to change.

Project overview

Westcoast is proceeding with the construction of the Sunrise Expansion Program (Project), an expansion of the southern portion of its Westcoast system known as T-South. The Project is needed to meet demand for additional natural gas transportation capacity. It will add up to 300 million cubic feet per day (MMcf/d) of natural gas transportation capacity onto the T-South system. The targeted in-service date is late 2028.

The Project involves the installation of pipeline segments and additional compression at select existing compressor station (CS) sites. Westcoast will use electric-driven compressor units, which will require new powerline infrastructure.

Pipeline loops

In order to increase transportation capacity, pipeline segments installed parallel and connected to the existing pipeline system, called pipeline loops, will be added along Westcoast's existing right-of-way (ROW).

A total of approximately 139 km of 42-inch pipeline looping in various segments along the system will be installed.

Preliminary Project timelines

- Environmental studies began: Q2 2023
- Geotechnical studies began: Q4 2023
- Regulatory approval (CER): Q2 2026
- Construction: Q3 2026 – Q4 2028
- In-service: Q4 2028

Project timelines may be subject to change.

Compressors and infrastructure upgrades

In addition to pipeline looping, additional compression and upgrades will be required. Over extended distances, friction and elevation differences reduce the pressure within the pipelines and slow the flow of gas – compressor stations give the gas a needed “boost,” helping it get from one point to the next.

Westcoast will install new compressors at existing compressor stations located at Azousetta Lake (CS-2B), 93 Mile (CS-6B), Kingsvale (CS-8A), and Othello (CS-8B).

To reduce environmental impacts, Westcoast will use electric-driven compressor units for some of the compression required for the Project. The electric-driven compressor unit will substantially cut greenhouse gas (GHG) emissions. Electric drives are also known for their quieter operation compared to natural gas drives.

To power the new electric-driven compressor units and ensure reliable operations, up to approximately 10 km of new electric transmission powerlines will be required. These overhead powerlines will largely follow existing linear infrastructure such as roads or ROWs to minimize environmental and local community impacts.

Regulatory

Westcoast filed an application for the Project with the Canada Energy Regulator (CER) in Q2 2024. Environmental, geotechnical and socio-economic studies were conducted to support the application. We have engaged with Indigenous groups, landowners, and other stakeholders to ensure they are updated with the regulatory processes.

In April 2026, the Government of Canada approved the Project. Following this, the CER issued a certificate allowing its construction and operation.

Indigenous and community engagement

Since 2023, Westcoast has been engaging with potentially affected Indigenous groups, landowners, and other stakeholders. By gaining a deep understanding of their interests and how they may be affected by the Project at an early stage, we were able to incorporate that knowledge and feedback into the Project planning.

Westcoast is dedicated to creating economic opportunities for Indigenous groups and local communities. This ranges from training and employment opportunities to procuring goods and services from Indigenous businesses through a proactive supply chain process. These opportunities are provided from the early investigative studies through construction and into long-term operations. As of March 2026, over \$54 million has been spent on the hiring and procuring of services from Indigenous businesses.



Investigative field studies

To support Project routing and design, Westcoast has conducted investigative geotechnical and environmental studies. Since 2023, we have spent more than 150,000 hours performing environmental and cultural surveys, with approximately 60% of the fieldwork hours completed by Indigenous vendors. These studies helped identify any environmental or geotechnical factors that were used in designing the Project.

These environmental studies included surveys of fish and fish habitats, wildlife, vegetation, soil, watercourses, wetlands, air quality and archaeology assessments. The geotechnical studies aimed to understand geological conditions beneath the surface for optimal pipeline routing design.

Climate change and the energy evolution

Addressing climate change is a pressing challenge faced by businesses and society. It requires multifaceted solutions that balance the need to reduce GHG emissions with the increasing demand for secure, affordable and reliable energy. Enbridge is responding to this challenge by delivering the energy people need today while advancing emissions reduction initiatives. These efforts support our goal of working towards net-zero GHG emissions from our operations by 2050.^{1,2,3} To date, we have made meaningful progress, reducing the emissions intensity of our operations by approximately 40% and lowering absolute emissions by approximately 18% compared to our 2018 baseline.

Net-zero
emissions from
our operations
by 2050^{1,2,3}



Contact us

Community Opportunities Form

Interested in working on the Project or supporting the workforce? Submit your details via the QR code.



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¹ Our target covers 100% of our reported Scope 1 and Scope 2 emissions.

² Absolute emissions; our net-zero ambition is forward-looking and depends on evolving technology, public policy and economic developments.

³ GHG emissions are from assets over which we have operational control (Scope 1 and Scope 2 emissions). Projected reductions of GHG emissions intensity and absolute emissions is relative to the 2018 baseline year.