West Texas Express

(an ENBRIDGE Company)

Open Season Notice: September 10, 2026 – September 25, 2026

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TO: ALL PROSPECTIVE SHIPPERS AND INTERESTED PARTIES

RE: Non-Binding Open Season for the West Texas Express Pipeline Project

I. General

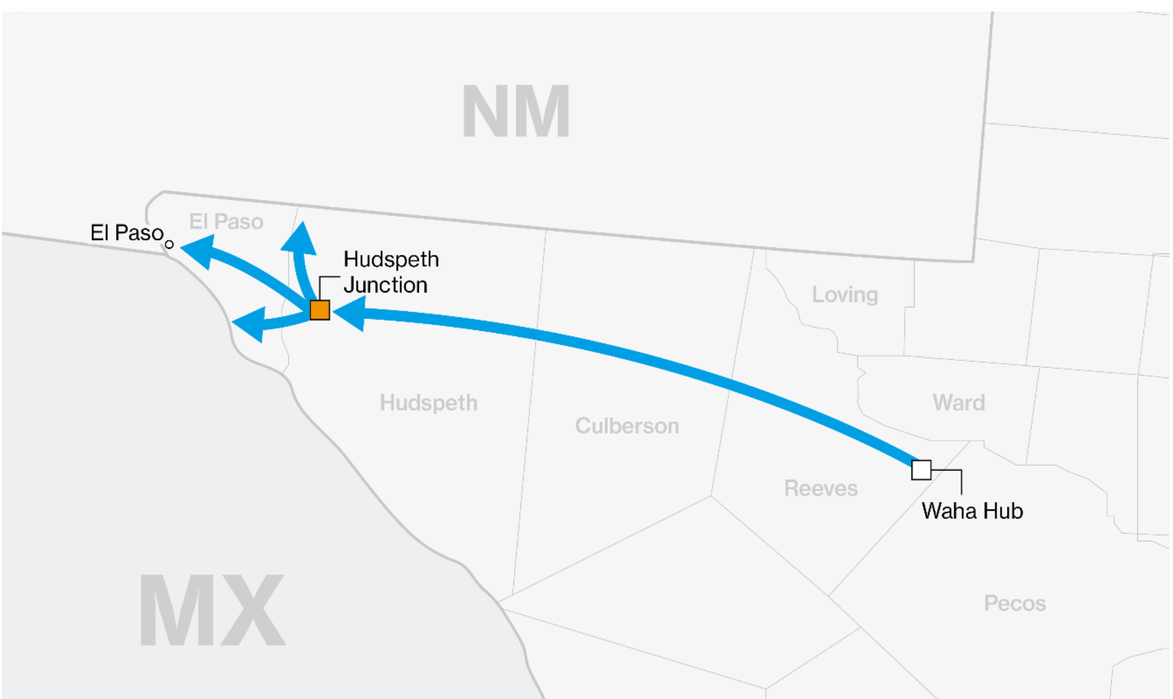
West Texas Express[1], an Enbridge company, is pleased to announce a non-binding open season (this **"Open Season"**) to solicit market interest in its proposed West Texas Express Pipeline Project (the **"Project"** or **"WTX"**). The Project responds to significant El Paso regional market interest in access to sustained growth in Permian Basin natural gas production and increasing demand for reliable takeaway capacity out of the Waha hub.

II. About Enbridge

Enbridge's natural gas network moves about 20% of all gas consumed in the U.S. Our gas transmission and midstream pipelines cover about 19,373 miles (31,178 kilometers) across North America—or 70,773 miles (about 113,898 km) including joint venture assets.

Our natural gas pipeline network spans 31 U.S. states, four Canadian provinces and offshore in the Gulf of Mexico. Enbridge's existing U.S. Gulf Coast and cross-border natural gas footprint includes intrastate header systems and international border-crossing infrastructure serving Mexican markets.

III. Project Description



The Project is a proposed greenfield intrastate natural gas pipeline system consisting of a greenfield pipeline, extending from receipt points in the Waha hub area of the Permian Basin to delivery points in the greater El Paso area, with lateral facilities providing deliverability into Hudspeth County, Texas and to one or more new or existing delivery meters at the U.S.–Mexico border (collectively, the **"Project Facilities"**).

The Project is designed to provide up to 2,000,000 dekatherms per day (**"Dth/d"**) of firm transportation capacity (the **"Project Capacity"**). Final Project scope, capacity, receipt and delivery point configuration, and facility design will be informed by the results of this Open Season. The target in-service date for the Project is the fourth quarter of 2029 (the **"Commencement Date"**).

IV. Open Season Period and Submission of Service Requests

This Open Season will commence on the date and time set forth above and will close at 5 p.m. CDT on September 25, 2026 (the **"Open Season Period"**). Requests for service submitted in this Open Season are **non-binding** and are intended solely to allow West Texas Express to assess market demand and refine the scope and design of the Project. No obligation shall arise for any party unless and until definitive agreements are executed and delivered.

A prospective shipper may then submit a completed Non-Binding Service Request Form (**"NSRF"**) in the form accompanying this notice, executed by an officer or other duly authorized representative, prior to the close of the Open Season Period. In its NSRF, each prospective shipper should indicate, among other things, its requested transportation quantity (**"TQ"**), rate preference, requested receipt point(s) and delivery point(s), and any conditions to its potential commitment. Prospective shippers requesting new receipt or delivery points should identify the upstream or downstream pipeline, plant, end-use facility, or border-crossing location involved.

Completed NSRFs should be submitted to:

Enbridge — Business Development Gulf Coast & Texas

915 North Eldridge Parkway Suite 1100

Email: BDGulf.Texas@enbridge.com

V. Precedent Agreements

West Texas Express may enter into precedent agreements with prospective shippers in advance of, during, or following the Open Season. Any transportation rights, rates, capacity commitments, expansion rights, or other benefits will be set forth in the applicable definitive agreements. Execution of a precedent agreement does not guarantee allocation of capacity except as expressly provided in such agreement.

VI. Evaluation of Service Requests

All submissions will be treated as confidential and will not be disclosed, subject to the terms of any applicable confidentiality agreement between West Texas Express and the submitting party. Following the close of the Open Season Period, West Texas Express will evaluate the level and quality of market interest — including requested quantities, terms, rates, receipt and delivery configurations, and any stated conditions — to determine whether and how to proceed with the development of the Project.

If West Texas Express elects to proceed, West Texas Express expects to negotiate precedent agreements (or other definitive agreements) with interested shippers and may evaluate competing requests for capacity on a net present value basis reflecting term, quantity, and commercial terms, receipt and delivery configurations, and facilities required to provide service. West Texas Express may elect to conduct one or more subsequent binding solicitation or other commercial processes for the Project. West Texas Express reserves the right to conduct one or more additional solicitation, negotiation, or contracting processes with prospective shippers.

VII. Transportation Service

Firm transportation service on the Project Facilities is expected to be provided as intrastate transportation service pursuant to any applicable statement of operating conditions, tariff, and/or transportation agreements, in each case as may be filed with or subject to the jurisdiction of the Railroad Commission of Texas and other authorities having jurisdiction. West Texas Express will have no responsibility for any transportation, export activity, border-crossing facilities, or international deliveries occurring downstream of the Project delivery point, all of which shall be the responsibility of the applicable downstream parties and subject to any required governmental approvals and authorizations. Deliveries at the U.S.–Mexico border may require, and will be conditioned upon receipt of, applicable federal authorizations for border-crossing facilities and natural gas exports. In addition to the applicable reservation rate for service, shippers will be responsible for applicable commodity charges, fuel and lost-and-unaccounted-for gas retention, electric power costs, and other applicable surcharges.

VIII. Project Rates

Final rates will be determined following the conclusion of the Open Season and are dependent upon the scope and final facilities required to satisfy the firm service requests for shippers who are awarded capacity and who have executed definitive transportation or precedent agreements. In addition to the rate for service, any shipper who transports gas will be subject to all other applicable charges including fuel, lost-and-unaccounted-for gas, electric power costs and other charges attributable to the requested service, in each case as specified in the applicable definitive transportation agreement or governing rate schedule.

IX. Contact Information

At any time during the Open Season, interested parties are encouraged to contact the Business Development representatives below to discuss any questions or to seek additional information.

Emmanuel Bustos
emmanuel.bustos@enbridge.com
(346) 807-7135

Lisa Liu
lisa.liu@enbridge.com
(403) 437-6103

Email copy to: BDGulf.Texas@enbridge.com

At Enbridge, we safely connect millions of people to the energy they rely on every day, fueling quality of life through our North American natural gas, oil and renewable power networks and our growing European offshore wind portfolio. We're investing in modern energy delivery infrastructure to sustain access to secure, affordable energy and building on more than a century of operating conventional energy infrastructure and two decades of experience in renewable power to advance new technologies including hydrogen, renewable natural gas and carbon capture and storage. Headquartered in Calgary, Alberta, Enbridge's common shares trade under the symbol ENB on the Toronto (TSX) and New York (NYSE) stock exchanges. To learn more, visit us at enbridge.com.

Enbridge — West Texas Express Pipeline Project

Service Request Form (Non-Binding)

Shipper Information:

Company (legal name of entity): ____

Primary Contact: ____

Title: ____

Address: ____

Telephone: ____

Email: ____

Requested Project Capacity:

Requested Transport Quantity (Dth/day): ____

Requested Primary Term (years): ____

Requested Reservation Rate ($/Dth/d): ____

Requested Capacity Path:

Receipt Point(s)	Quantity (Dth/day)	Delivery Point(s)	Quantity (Dth/day)

Note: the sum of receipt point quantities must equal the sum of delivery point quantities.

Additional Information to Clarify Service Request (including any minimum Transport Quantity, requested alternative commencement date, or conditions):

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Submitted by:

Name: ____

Title: ____

Signature (duly authorized officer or representative):

____

Date: ____

Please return this form to: Enbridge — West Texas Express Business Development

Emmanuel Bustos
emmanuel.bustos@enbridge.com
(346) 807-7135

Lisa Liu
lisa.liu@enbridge.com
(403) 437-6103

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