



Canada Energy
Regulator

Régie de l'énergie
du Canada

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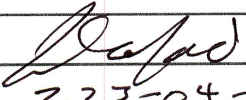
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Canada Energy Regulator - Reporting Form – Companies using Trusts for Set-aside mechanism

Last updated: 24 February 2023

This document was initially introduced as Appendix XV in the MH-001-2013 Reasons for Decision (A60676) and is updated over time, as required.

Table I.1 Update on Abandonment Funding for Pipeline with Trust			
Regulatory Instrument Holder (entity which holds certificate/order)	Enbridge Gas Inc.		
Filed by (company name) if different from regulatory instrument holder	Enbridge		
Pipeline(s)/ System(s) Name	Ojibway Pipeline		
For Group 2 companies, associated order numbers or certificates	CPCN No. GC-9		
Update on Abandonment Funds			
Year open date	January 1, 2022	Planned	Actual
Year open balance	millions	0.111	0.111
Directed by the CER to set aside	millions		
Collected from Shippers	millions		
Contributed by Pipeline Owners	millions		
Other	millions		
Earnings within Trust	millions	0.002	(0.023)
Taxes paid on earnings within Trust	millions	0.001	(0.002)
Disbursements (and CER orders authorizing the disbursements)	millions		
Year Close Balance	millions	.112	.090
Year close date	December 31, 2022		
Calculate the percentage difference between the planned and actual year close balances. If that difference is more than 10%, explain the difference and provide a plan to resolve the difference.		Actual is 19.6% less than planned See Note 1	
Any Other relevant information	N/A		

Compliance Confirmation		
The Investment Policy (or Statement of Investment Policy and Practices) filed with the CER still current and in use?	Agree	If not, file new one
All investment decisions and actions the year complied with this Investment Policy throughout the year?	Agree	If not, file explanation
Changes in cost estimates, or other components, that could prompt material changes in funding plan	No changes	If changes, file explanation
Pipeline(s) still in operation	Agree	If not, explain
Filed by (Officer of the Pipeline System Certificate holder) <i>Print name of individual</i>	Jim Redford, Vice President, Energy Services	
Signature		
Dated	2023-04-26	

Note 1

The actual trust balance is less than planned due to a drop in the market value of investments at the end of 2022. Market values have recovered through the first quarter of 2023. Enbridge Gas Inc. will evaluate the balance of the trust following the completion of the CER's 2021 ACE and SAM-COM Review to determine if additional contributions are required.