



Canada Energy
Regulator

Régie de l'énergie
du Canada

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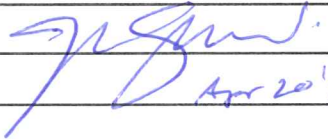
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Canada Energy Regulator - Reporting Form – Companies using Trusts for Set-aside mechanism

Last updated: 24 February 2023

This document was initially introduced as Appendix XV in the MH-001-2013 Reasons for Decision ([A60676](#)) and is updated over time, as required.

Table I.1 Update on Abandonment Funding for Pipeline with Trust			
Regulatory Instrument Holder (entity which holds certificate/order)		Enbridge Pipelines Inc.	
Filed by (company name) if different from regulatory instrument holder		N/A	
Pipeline(s)/ System(s) Name		The Canadian Mainline System (including Line 8)	
For Group 2 companies, associated order numbers or certificates		N/A	
Update on Abandonment Funds			
Year open date	Date	Planned	Actual
Year open balance	millions	\$266.7	\$322.8
Directed by the CER to set aside	millions	\$34.9	\$34.9
Collected from Shippers	millions	\$34.9	\$53.3 *
Contributed by Pipeline Owners	millions	\$34.9	\$53.3 *
Other	millions	\$ -	\$ -
Earnings within Trust	millions	\$9.9	(\$76.4) **
Taxes paid on earnings within Trust	millions	\$2.5	(\$6.9)
Disbursements (and CER orders authorizing the disbursements)*	millions	\$0.3	\$0.3 ***
Year Close Balance	millions	\$308.7	\$306.3
Year close date	Date	December 31, 2022	December 31, 2022
Calculate the percentage difference between the planned and actual year close balances. If that difference is more than 10%, explain the difference and provide a plan to resolve the difference.			
Any Other relevant information	Attach (e.g., include explanation where actual varies materially from planned)		

Compliance Confirmation		
The Investment Policy (or Statement of Investment Policy and Practices) filed with the CER still current and in use?	Agree	If not, file new one
All investment decisions and actions the year complied with this Investment Policy throughout the year?	Agree	If not, file explanation
Changes in cost estimates, or other components, that could prompt material changes in funding plan	No changes	If changes, file explanation
Pipeline(s) still in operation	Agree	If not, explain
Filed by (Officer of the Pipeline System Certificate holder) <i>Print name of individual</i>	Jonathan Gould	
Signature		
Dated	Apr 20 '23	

* Collected from Shippers and Contributed by Pipeline Owners was higher than the Planned case due to higher than anticipated throughput and favourable exchange rate impacts.

** Earnings within the Trust were lower than the Planned case due to realized and unrealized losses on the investment portfolio resulting from a year over year increase in Government of Canada bond yields.

*** Disbursements are comprised solely of trustee administrative fees including audit fees pursuant to MH-001-2013.

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