

Appendix 8

NEB RT Tariff No. 11-2

ENBRIDGE PIPELINES INC.

RECEIPT TANKAGE TOLLS

RECEIPT TANKAGE TOLLING

of

CRUDE PETROLEUM

▲ Denotes changes from RT No. 11-1

EFFECTIVE: July 1, 2011

ISSUED BY
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▲ CALCULATED TOLLS FOR RECEIPT TANKAGE

LINE NO.	TRANSPORT COMMODITY	COMMODITY IDENTIFIER	VOLUME USED IN BRACKET CALCULATION (m3/d)	PROPOSED TOLLS (CDN\$/m3)	PROPOSED TOLLS (US\$/m3)
(A)	(B)	(C)	(D)	(E)	(F)
1	Cold Lake	CL	36,394	0.260	0.260
2	Light Sour Blend	LSB	28,201	0.304	0.304
3	Syncrude	SYN	21,602	0.354	0.354
4	Condensate Blend	CRW	21,335	0.357	0.357
5	Mixed Blend Sweet	SW	16,349	0.424	0.424
6	Access Western Blend	AWB	12,750	0.505	0.505
7	Wabasca Heavy	WH	9,610	0.612	0.612
8	CNRL Light Synthetic Blend/CNRL Heavy Sour Synthetic Blend	CNS/CNH/CNC	9,174	0.633	0.633
9	Husky Synthetic Blend	HSB	7,064	0.768	0.768
10	Midale	M	7,009	0.773	0.773
11	Suncor A/Suncor C	OSA/OSC	6,944	0.778	0.778
12	Surmont Heavy Blend	SHB	6,137	0.849	0.849
13	Fosterton	F	5,970	0.866	0.866
14	Albian Muskeg River Heavy/Albian Synthetic Heavy/Albian Residual Blend/Albian Vacuum Gas Oil Blend	AMH/AHS/ARB/AVB	5,960	0.867	0.867
15	Seal Heavy	SH	4,479	1.037	1.037
16	Long Lake Heavy SynBit, Light Synthetic, Sweet & Sour Blend	PSC/PSH/PSO/PSW	3,812	1.157	1.157
17	Suncor Cracked C	OCC	3,460	1.240	1.240
18	Low Sulphur Sour	SLE	2,786	1.454	1.454
19	Premium Albian Synthetic	PAS	2,467	1.569	1.569
20	Peace River Heavy	PH	2,065	1.764	1.764
21	Newgrade Synthetic Blend	NSA/NSB/NSX	1,886	1.877	1.877
22	High Sulphur Sour	SHE	1,661	2.055	2.055
23	Shell Synthetic Light/Shell Premium Synthetic	SPX/SSX	1,414	2.218	2.218
24	Statoil Cheecham Blend	SCB	991	2.685	2.685
25	Mackay River Heavy	MKH	921	2.805	2.805
26	Moose Jaw Tops	MJT	628	3.587	3.587
27	Borealis Heavy Blend	BHB	263	3.587	3.587
28	Caroline Condensate	CCA	189	3.587	3.587
29	Sarnia Special	SSS	0	3.587	3.587
30	BP Condensate Blend	ACB	0	3.587	3.587
31	Suncor H	OSH	0	3.587	3.587
32	Lloydminster Kerrobert	LLK	0	3.587	3.587

TABLE USED TO CALCULATE RECEIPT TANKAGE CHARGES

Bracket No.	Bracket Ranges (m3/day)		Bracket Fees up to Lower Limit (\$)	Marginal Bracket Rate for volume above lower limit (\$/m3)	Calculate Total Stream Fees (F) = D + [Stream Vol - (B-1)]*E	Calculate Stream Rate (\$/m3) (G) = (F/Stream Volume)
	Lower Limit	Upper Limit				
(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	0	628	0	\$3.587		
2	629	1,661	\$2,254	\$1.122		
3	1,662	2,786	\$3,413	\$0.568		
4	2,787	5,960	\$4,052	\$0.351		
5	5,961	7,009	\$5,166	\$0.241		
6	7,010	12,750	\$5,419	\$0.178		
7	12,751	28,201	\$6,439	\$0.137		
8	28,202	36,394	\$8,560	\$0.110		

NOTES:

Bracket Rates apply to volumes within the specified Bracket Ranges.

Example: Stream XYZ = 25000 m3/day is within bracket No. 7

Total Stream Fees are calculated as : Bracket Fees up to Lower Limit + [Stream Volume - (Bracket Range Lower Limit -1)]*Bracket Rate

Total Stream XYZ Fees = \$6,439+[25,000-(12,751-1)]*0.137 = \$8,117

Stream Rate is determine by dividing total stream fees by total stream volumes

Stream Rate XYZ = \$8,117/25,000m3/day = \$0.325