

CER No. 493
Cancels CER No. 483

FERC No. 1.20.0
Cancels FERC No. 1.19.0



ENBRIDGE PIPELINES INC. (CANADIAN MAINLINE AND LINE 9)

IN CONNECTION WITH

ENBRIDGE ENERGY, LIMITED PARTNERSHIP INTERNATIONAL JOINT RATE TARIFF

APPLYING ON
CRUDE PETROLEUM,
FROM

POINTS IN THE PROVINCES OF ALBERTA, SASKATCHEWAN, MANITOBA,

TO

NANTICOKE, ONTARIO AND MONTREAL, QUEBEC

USING JOINT ROUTING AS **[W]** DESCRIBED ~~DEPICTED~~ ON PAGE **[W]** 6 ~~5~~ OF THIS TARIFF

The transportation rates listed in this tariff are subject to the rules and regulations published by:

Enbridge Pipelines Inc., Canada Energy Regulator (CER) Tariff No. 468 and No. 469, and reissues thereof, on file with the CER, for transportation in Canada.

Enbridge Energy, Limited Partnership FERC Tariff No. 41.17.0, and reissues thereof for transportation within the United States.

The rates listed in this tariff are payable in United States currency and are applicable on the international movement of Crude Petroleum tendered to Enbridge Pipelines Inc. at established receiving points in Canada for delivery to established delivery points in Canada.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: September 29, 2021

EFFECTIVE: October 1, 2021

ISSUED BY:

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TRANSPORTATION RATES

Commodities shall be classified on the basis of the density and viscosity of such commodities at the time of receipt by Enbridge Pipelines Inc. and assessed a transportation rate as listed in the transportation rate tables below. Density shall be based on 15°C. Viscosity shall be based on Enbridge Pipelines Inc.'s reference line temperature at the time of receipt. Where the density of a commodity falls within the density range of one commodity classification and the viscosity of the commodity falls within the viscosity range of another commodity classification, then the commodity shall be deemed to be in the commodity classification with the higher transportation rate. Rates shall be calculated as a percentage of the light petroleum transmission charge.

LIGHT CRUDE PETROLEUM (LIGHT) - A commodity having a density from 800 kg/m³ up to but not including 876 kg/m³ and a viscosity from 2 mm²/s up to but not including 20 mm²/s will be classified as **Light Crude Petroleum**.

MEDIUM CRUDE PETROLEUM (MEDIUM) - A commodity having a density from 876 kg/m³ up to but not including 904 kg/m³ and a viscosity from 20 mm²/s up to but not including 100 mm²/s will be classified as **Medium Crude Petroleum**.

HEAVY CRUDE PETROLEUM (HEAVY) - A commodity having a density from 904 kg/m³ to 940 kg/m³ inclusive and a viscosity from 100 mm²/s up to and including 350 mm²/s will be classified as **Heavy Crude Petroleum**.

The following tables provide rates including Transmission and Terminalling Charges, the Abandonment Surcharges, and applicable surcharges. For further information on the applicable Tankage charges in Canada, refer to Enbridge Pipelines Inc.'s CER Tariff No. **[W] 491 480**, and Enbridge Pipelines Inc.'s CER RT Tariff No. 21-1. For the applicable Oil Allowance charges in Canada and the United States, refer to Enbridge Pipelines Inc.'s CER Tariff Nos. **[W] 491 480** and **[W] 492 484**, and Enbridge Energy, Limited Partnership's FERC Tariff No. 41.17.0.

[I] All rates on this page have increased.

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER
LIGHT CRUDE PETROLEUM**

DELIVERY TO: NANTICOKE, ONTARIO

From Canadian Origination Point	Committed Rates
Edmonton Terminal, Alberta	40.3538
Hardisty Terminal, Alberta	36.6245
Kerrobert Station, Saskatchewan	34.2882
Regina Terminal, Saskatchewan	30.1070
Cromer Terminal, Manitoba	27.0864

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER
MEDIUM CRUDE PETROLEUM**

DELIVERY TO: NANTICOKE, ONTARIO

From Canadian Origination Point	Committed Rates
Edmonton Terminal, Alberta	42.5897
Hardisty Terminal, Alberta	38.7311
Cromer Terminal, Manitoba	28.6125

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER
HEAVY CRUDE PETROLEUM**

DELIVERY TO: NANTICOKE, ONTARIO

From Canadian Origination Point	Committed Rates
Edmonton Terminal, Alberta	46.5007
Hardisty Terminal, Alberta	42.4153
Kerrobert Station, Saskatchewan	39.7207
Regina Terminal, Saskatchewan	34.8210
Cromer Terminal, Manitoba	31.2815

[I] All rates on this page have increased.

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER
LIGHT CRUDE PETROLEUM**

DELIVERY TO: MONTREAL, QUEBEC

From Canadian Origination Point	Committed Rates¹	Uncommitted Rates²
Edmonton Terminal, Alberta	47.0800	55.5069
Hardisty Terminal, Alberta	43.3799	51.7938
Kerrobert Station, Saskatchewan	40.8832	49.4648
Regina Terminal, Saskatchewan	36.5227	44.5577
Cromer Terminal, Manitoba	33.4097	40.7598

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER
MEDIUM CRUDE PETROLEUM**

DELIVERY TO: MONTREAL, QUEBEC

From Canadian Origination Point	Committed Rates¹	Uncommitted Rates²
Edmonton Terminal, Alberta	49.8623	58.8588
Hardisty Terminal, Alberta	45.8974	55.0166
Cromer Terminal, Manitoba	35.3971	43.1845

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER
HEAVY CRUDE PETROLEUM**

DELIVERY TO: MONTREAL, QUEBEC

From Canadian Origination Point	Committed Rates¹	Uncommitted Rates²
Edmonton Terminal, Alberta	54.5657	64.7937
Hardisty Terminal, Alberta	50.3356	60.7261
Kerrobert Station, Saskatchewan	47.5737	58.0399
Regina Terminal, Saskatchewan	42.4846	51.8312
Cromer Terminal, Manitoba	38.7093	47.2253

¹ If the aggregate volume of Crude Petroleum delivered to Montreal, Quebec by a Shipper is greater than 20,000 bpd and less than or equal to 150,000 bpd, the Committed Joint Transportation Rate would be charged, as applicable. All volumes of such Shipper delivered to Montreal, Quebec in excess of 150,000 bpd will be charged the Uncommitted Joint Transportation Rate, as applicable.

² The Uncommitted Joint Transportation Rates for light, medium and heavy movements from Canadian origination points to Montreal, Quebec are capped at 122% of their respective Committed Joint Transportation Rates for the same movements.

NOTES

Enbridge Mainline Surcharges:

- a) **Abandonment Surcharge:** The transportation rates include Abandonment Surcharges for transmission and terminalling pursuant to National Energy Board Decision MH-001-2013 and Order MO-030-2014 for movements of all commodities. Movements to Nanticoke, Ontario incur both a receipt and delivery terminalling Abandonment Surcharge. Movements to Montreal, Quebec incur a receipt terminalling Abandonment Surcharge.
- b) **Edmonton Transportation Surcharge:** Pursuant to CTS Section 16.3, the transportation rates terminalling, which is adjusted on July 1 for the GDPP Index but not adjusted for distance or commodity type.
- c) **Phase 1 Southern Access Expansion Surcharge:** Pursuant to CTS Section 16.3, the transportation rates for all movements downstream of Superior, Wisconsin include a surcharge, which is adjusted on July 1 for the GDPP Index but not adjusted for distance or commodity type.
- ~~[C] **Interim Lakehead Operational Tank Surcharge:** Pursuant to CTS Section 16.3, the committed transportation rates for all commodity movements to Nanticoke, Ontario and the uncommitted transportation rates to Montreal, Quebec include a surcharge, which is adjusted on July 1 for the GDPP Index but not adjusted for distance or commodity type.~~
- [N] d) **Phase 2 Southern Access Expansion Surcharge:** Pursuant to CTS Section 16.3, the transportation rates for all movements downstream of Superior, Wisconsin include a surcharge, which is adjusted on July 1 for the GDPP Index but not adjusted for distance or commodity type.
- e) **Line 78 (Line 62 Twin) Surcharge:** Pursuant to CTS Section 16.3, the transportation rates for all commodity movements into and east of Chicago include a surcharge, which is adjusted on July 1 for the GDPP Index but not adjusted for distance or commodity type.
- f) **CTS Section 20.1(i) Surcharge:** Pursuant to CTS Section 20.1(i), the Committed transportation rates to Nanticoke, Ontario and Uncommitted transportation rates to Montreal, Quebec include a surcharge for Regulatory Change(s) or Enbridge Specific Regulatory Change(s), which is adjusted for distance and commodity type.
- ~~[C] g) **Interim Line 3 Replacement Service:** Pursuant to CTS Section 13.1(c), the Committed transportation rates to Nanticoke, Ontario and Uncommitted transportation rates to Montreal, Quebec include a transmission surcharge which is adjusted for distance only.~~
- g) **Line 3 Replacement Surcharges:** Pursuant to CER Toll Order TO-03-2021, the transportation rates for all movements include a transmission surcharge, which is adjusted for distance only, and a receipt terminalling rate for all movements from Edmonton or Hardisty, Alberta. The L3R Surcharges include, if applicable, an ex-Gretna volume related transmission rate adjustment in accordance with Final IRS # 2013-02-A and Final IRS #2013-02-B.
- h) **Non-Performance Penalty:** The transportation rates for all commodity movements include a surcredit for refund of collections under the Enbridge mainline non-performance penalty, which is adjusted for distance only.

Line 9 Surcharges:

- a) **Line 9 RR Surcharge:** The transportation rates for all commodity movements to Montreal include a surcharge of [U] \$1.3809 per cubic meter, which is subject to an annual true-up but not adjusted for the GDPP Index and also not adjusted for distance or commodity type.
- b) **Line 9 Second RR Surcharge:** The transportation rates for all commodity movements to Montreal include a surcredit of [U] \$0.0917 per cubic meter, which is subject to an annual true-up but not adjusted for the GDPP Index and also not adjusted for distance or commodity type.

JOINT ROUTING**Receipt Points in the provinces of Alberta, Saskatchewan, Manitoba to delivery points in the province of Quebec.**

Enbridge Pipelines Inc. – Edmonton or Hardisty, Alberta; Kerrobert or Regina, Saskatchewan; or Cromer, Manitoba to the International Border near Gretna, Manitoba, connecting to;

Enbridge Energy, Limited Partnership – International Border near Neche North Dakota, connecting to;

Enbridge Pipelines Inc. – International Border near Sarnia, Ontario to Nanticoke, Ontario or Montreal, Quebec.

EXCEPTIONS

For exceptions to Enbridge Pipelines Inc., Rules and Regulations and Enbridge Energy, Limited Partnership, Rules and Regulations, see the following:

- a) **Exception to Enbridge Energy, Limited Partnership's Rules and Regulations FERC No. 41.17.0 Item 9 (h) and Line 9 Crude Petroleum Rules and Regulations CER No. 469 Item 9 (i), and clarification to Canadian Local Tolls Tariff CER No. [W] 491 480.** For the purposes of this international joint tariff, Enbridge Pipelines Inc. shall collect in kind a percentage, in the amount of 1/10th of 1 percent of all Crude Petroleum physically delivered to shippers at Nanticoke, Ontario and 3/20th of 1 percent of all Crude Petroleum physically delivered to shippers at Montreal, Quebec.
- b) **Exception to Enbridge Energy, Limited Partnership's Rules and Regulations FERC No. 41.17.0 Item 7 (a).** For the purposes of this international joint tariff, Enbridge Pipelines Inc. shall charge a shipper the rate for transportation of Crude Petroleum that is in effect on the date of delivery at the designated Regular Delivery Point for such Crude Petroleum.

SYMBOLS:

[C] – Cancel

[I] – Increase

[N] – New

[U] – Unchanged rate

[W] – Change in wording only

Appendix A
Enbridge Pipelines Inc. and Enbridge Energy, Limited Partnership
Line 9 International Joint Transportation Rates
Worksheet Supporting CER Tariff No. 493 and FERC No. 1.20.0

JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER																	
Committed Rates																	
Toll (\$/m3)																	
TO	FROM	COMMODITY	CER No. 473 FERC No. 1.16.0 Transmission & Terminalling	CTS Section 20.1 (i) Surcharge	Edmonton Transportation Surcharge	Phase 1 Southern Access Expansion Surcharge	Line 78 (Line 62) Surcharge	Second Toll Period ¹ Base Toll (Includes Transmission, Terminalling & Applicable Surcharges)	Escalated ² Second Toll Period Base Toll (Includes Transmission, Terminalling & Applicable Surcharges)	Phase 2 Southern Access Expansion Surcharge	Updated Second Toll Period Base Toll (Includes Transmission, Terminalling & Applicable Surcharges)	Line 3 Replacement Surcharges	Abandonment Surcharge	RR Surcharge	Second RR Surcharge	Non- Performance Penalty Credit	Total CER No. 493 & FERC No. 1.20.0
			(A)	(B)	(C)	(D)	(E)	(F) = (A) + (B) + (C) + (D) + (E)	(G)	(H)	(I) = (G) + (H)	(J)	(K)	(L)	(M)	(N)	(O) = (I)+(J)+(K)+(L)+(M)+(N)
Nanticoke, Ontario	Edmonton, Alberta		29.0801	0.7627	1.6482	0.1978	0.4615	32.1503	32.3036	0.1157	32.4193	7.6390	0.2961	-	-	(0.0006)	40.3538
	Hardisty, Alberta		27.5053	0.7261	-	0.1978	0.4615	28.8907	29.0285	0.1157	29.1442	7.2182	0.2627	-	-	(0.0006)	36.6245
	Kerrobert, Saskatchewan	LGT	25.9217	0.6894	-	0.1978	0.4615	27.2704	27.4004	0.1157	27.5161	6.5435	0.2291	-	-	(0.0005)	34.2862
	Regina, Saskatchewan		22.7456	0.6156	-	0.1978	0.4615	24.2005	24.1350	0.1157	24.2507	5.6948	0.1618	-	-	(0.0003)	30.1070
	Cromer, Manitoba		20.4510	0.5624	-	0.1978	0.4615	21.6727	21.7760	0.1157	21.8917	5.0817	0.1132	-	-	(0.0002)	27.0864
	Edmonton, Alberta		31.2443	0.8238	1.6482	0.1978	0.4615	34.3756	34.5395	0.1157	34.6552	7.6390	0.2961	-	-	(0.0006)	42.5897
	Hardisty, Alberta	MED	29.5437	0.7843	-	0.1978	0.4615	30.9873	31.1351	0.1157	31.2508	7.2182	0.2627	-	-	(0.0006)	38.7311
	Cromer, Manitoba		21.9248	0.6074	-	0.1978	0.4615	23.1915	23.3021	0.1157	23.4178	5.0817	0.1132	-	-	(0.0002)	28.6125
	Edmonton, Alberta		35.0299	0.9306	1.6482	0.1978	0.4615	38.2680	38.4505	0.1157	38.5662	7.6390	0.2961	-	-	(0.0006)	46.5007
	Hardisty, Alberta		33.1088	0.8860	-	0.1978	0.4615	34.6541	34.8193	0.1157	34.9350	7.2182	0.2627	-	-	(0.0006)	42.4153
	Kerrobert, Saskatchewan	HVY	31.1767	0.8411	-	0.1978	0.4615	32.6771	32.8329	0.1157	32.9486	6.5435	0.2291	-	-	(0.0005)	39.7207
	Regina, Saskatchewan		27.3016	0.7512	-	0.1978	0.4615	28.7121	28.8490	0.1157	28.9647	5.6948	0.1618	-	-	(0.0003)	34.8210
Cromer, Manitoba		24.5024	0.6861	-	0.1978	0.4615	25.8478	25.9711	0.1157	26.0868	5.0817	0.1132	-	-	(0.0002)	31.2815	
Montreal, Quebec	Edmonton, Alberta		35.5361	-	1.6482	0.1978	0.4615	37.8436	38.0241	0.1157	38.1398	6.9922	0.4759	1.3809	0.0917	(0.0005)	47.0800
	Hardisty, Alberta		33.9537	-	-	0.1978	0.4615	34.6130	34.7780	0.1157	34.8937	6.5715	0.4425	1.3809	0.0917	(0.0004)	43.3799
	Kerrobert, Saskatchewan	LGT	32.1738	-	-	0.1978	0.4615	32.8331	32.9897	0.1157	33.1054	5.8967	0.4089	1.3809	0.0917	(0.0004)	40.8832
	Regina, Saskatchewan		28.7455	-	-	0.1978	0.4615	29.4048	29.5450	0.1157	29.6607	5.0480	0.3416	1.3809	0.0917	(0.0002)	36.5227
	Cromer, Manitoba		26.3058	-	-	0.1978	0.4615	26.9651	27.0937	0.1157	27.2094	4.4349	0.2929	1.3809	0.0917	(0.0001)	33.4097
	Edmonton, Alberta		38.3052	-	1.6482	0.1978	0.4615	40.6127	40.8064	0.1157	40.9221	6.9922	0.4759	1.3809	0.0917	(0.0005)	49.8623
	Hardisty, Alberta	MED	36.4592	-	-	0.1978	0.4615	37.1185	37.2955	0.1157	37.4112	6.5715	0.4425	1.3809	0.0917	(0.0004)	45.8974
	Cromer, Manitoba		28.2838	-	-	0.1978	0.4615	28.9431	29.0811	0.1157	29.1968	4.4349	0.2929	1.3809	0.0917	(0.0001)	35.3971
	Edmonton, Alberta		42.9863	-	1.6482	0.1978	0.4615	45.2938	45.5098	0.1157	45.6255	6.9922	0.4759	1.3809	0.0917	(0.0005)	54.5657
	Hardisty, Alberta		40.8763	-	-	0.1978	0.4615	41.5356	41.7337	0.1157	41.8494	6.5715	0.4425	1.3809	0.0917	(0.0004)	50.3356
	Kerrobert, Saskatchewan	HVY	38.8326	-	-	0.1978	0.4615	39.4919	39.6802	0.1157	39.7959	5.8967	0.4089	1.3809	0.0917	(0.0004)	47.5737
	Regina, Saskatchewan		34.6791	-	-	0.1978	0.4615	35.3384	35.5069	0.1157	35.6226	5.0480	0.3416	1.3809	0.0917	(0.0002)	42.4846
Cromer, Manitoba		31.5803	-	-	0.1978	0.4615	32.2396	32.3933	0.1157	32.5090	4.4349	0.2929	1.3809	0.0917	(0.0001)	38.7093	

Notes

- In accordance with the Line 9 agreements with respect to the Second Toll Period, the CTS 20.1 Surcharge, Edmonton Transportation Surcharge, Phase 1 & Phase 2 Southern Access Expansion Surcharges, and the Line 78 (Line 62) Surcharge are combined with the Transmission and Terminalling component in the Second Toll Period Base Toll.
- Adjusted every July 1 by 75% of GDPP Index (as defined in CTS Section 3.1 (th))

Uncommitted Rates									
Toll (\$/m3)									
TO	FROM	COMMODITY	EPI Toll to Sarnia CER No. 492 FERC 45.27.0 (A)	Line 9 Local Uncommitted Toll CER No. 482 (B)	Total (C) = (A) + (B)	Line 9 Committed IJT to Montreal CER 493/PERC 1.20.0 (D)	Line 9 Uncommitted IJT to Montreal Cap (E) = (D) x 1.22	Total CER No. 493 FERC No.1.20.0 Lower of (C) or (E) (F)	Discount to 1.22 x Committed IJT Toll to Montreal (C) - (F)
Montreal, Quebec	Edmonton, Alberta		36.9758	18.5311	55.5069	47.0800	57.4375	55.5069	0.0000
	Hardisty, Alberta		33.2627	18.5311	51.7938	43.3799	52.9235	51.7938	0.0000
	Kerrobert, Saskatchewan	LGT	30.9337	18.5311	49.4648	40.8832	49.8775	49.4648	0.0000
	Regina, Saskatchewan		26.7678	18.5311	45.2989	36.5227	44.5577	44.5577	0.7412
	Cromer, Manitoba		23.7585	18.5311	42.2896	33.4097	40.7598	40.7598	1.5298
	Edmonton, Alberta		39.0032	19.8556	58.8588	49.8623	60.8320	58.8588	0.0000
	Hardisty, Alberta	MED	35.1610	19.8556	55.0166	45.8974	55.9948	55.0166	0.0000
	Cromer, Manitoba		25.0793	19.8556	44.9349	35.3971	43.1845	43.1845	1.7504
	Edmonton, Alberta		42.5487	22.2450	64.7937	54.5657	66.5701	64.7937	0.0000
	Hardisty, Alberta		38.4811	22.2450	60.7261	50.3356	61.4094	60.7261	0.0000
	Kerrobert, Saskatchewan	HVY	35.7956	22.2450	58.0406	47.5737	58.0399	58.0399	0.0007
	Regina, Saskatchewan		30.9149	22.2450	53.1599	42.4846	51.8312	51.8312	1.3287
Cromer, Manitoba		27.3889	22.2450	49.6339	38.7093	47.2253	47.2253	2.4086	

Note: In accordance with the Line 9 agreements with respect to the Second Toll Period, the Line 9 uncommitted IJT tolls are the sum of the EPI IJT tolls to Sarnia and Line 9 local uncommitted tolls.