



EXPRESS PIPELINE LLC

In Connection with

EXPRESS PIPELINE LTD.

As the General Partner of Express Pipeline Limited Partnership

and

PLATTE PIPE LINE COMPANY, LLC

INTERNATIONAL JOINT AND PROPORTIONAL TERM RATE TARIFF

GOVERNING THE TRANSPORTATION OF PETROLEUM IN COMMON CARRIER SERVICE

Governed, except as otherwise provided herein, by the Rules and Regulations published by:

Express Pipeline Ltd., CER No. [W] 182 474, and successive issues thereof, on file with the Canada Energy Regulator, for transportation from Hardisty, Alberta to the International Boundary near Wild Horse, Alberta (Express Pipeline Ltd.'s Rules and Regulations); and

Express Pipeline LLC, FERC No. [W] 164.27.0 464-26-0, and successive issues thereof, for transportation from the International Boundary near Wild Horse, Alberta to Casper, Wyoming (Express Pipeline LLC's Rules and Regulations); and

Platte Pipe Line Company, LLC, FERC No. 2.17.0 and successive issues thereof for transportation from Casper, Wyoming to Wood River, Illinois (Platte Pipe Line Company, LLC's Rules and Regulations).

~~[C] Issued on 11 (eleven) days' notice under authority of 18 CFR 341.14. This tariff publication is conditionally accepted subject to refund pending a 30-day review period.~~

The rates in this tariff are expressed in US dollars.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: May 27, 2022

EFFECTIVE: July 1, 2022

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[I] All rates on this page have increased.

TABLE 1: INTERNATIONAL JOINT TERM RATES ^{1(a), 8}
In US Dollars Per Cubic Meter
For 5-9 Year Term

FROM:	TO:	Contract Volumes ²	Light Petroleum ³	Medium Petroleum ⁴	Heavy Petroleum ⁵	Super-Heavy Petroleum ⁶
Hardisty, Alberta, Canada	Edgar Station, Carbon County, Montana (Inlet to Silver Tip, ExxonMobil Pipe Line Company)	≥795 m ³ /d	16.7810	18.1226	20.4720	21.3111
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥795 m ³ /d	17.6901	19.1056	21.5824	22.4655
	Casper, Natrona County, Wyoming (inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥795 m ³ /d	19.0852	20.6133	23.2822	24.2389
	Guernsey, Platte ⁷ County, Wyoming	≥795 m ³ /d	23.5403	25.0678	27.7359	28.6931
	Holdrege, Phelps County, Nebraska	≥795 m ³ /d	28.0910 *	29.6193 *	32.2115 *	33.1688 *
	Wood River, Madison County, Illinois	≥795 m ³ /d	36.0825	37.6110	40.2788	41.2355

Unless otherwise indicated in this table, Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between June 5 and August 9, 2013.

* Indicated Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between October 20, 2016 and February 23, 2017.

[U] All rates on this page have increased unless otherwise noted.

TABLE 2: INTERNATIONAL JOINT TERM RATES ^{1(a), 8}
In US Dollars Per Cubic Meter
For 10-14 Year Term

FROM:	TO:	Contract Volumes ²	Light Petroleum ³	Medium Petroleum ⁴	Heavy Petroleum ⁵	Super-Heavy Petroleum ⁶
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station)**	≥795 m ³ /d	13.6893**	13.6893**	13.6893	13.6893
	Edgar Station, Carbon County, Montana (Inlet to Silver Tip, ExxonMobil Pipe Line Company)	≥795 m ³ /d	16.6447	17.9739	20.3042	21.1369
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥795 m ³ /d	17.5450	18.9487	21.4061	22.2823
	Casper, Natrona County, Wyoming (inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥795 m ³ /d	18.9299	20.4457	23.0913	24.0404
	Guernsey, ⁷ Platte County, Wyoming	≥795 m ³ /d	23.3477	24.8630	27.5090	28.4585
	Holdrege, Phelps County, Nebraska	≥795 m ³ /d	27.5594 *	29.2998 *	31.9461 *	32.8960 *
	Wood River, Madison County, Illinois	≥795 m ³ /d	35.7879	37.3031	39.9493	40.8985

Unless otherwise indicated in this table, Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between June 5 and August 9, 2013 and the Open Season held between October 20, 2016 and February 23, 2017

* Indicated Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between October 20, 2016 and February 23, 2017.

**All shipments made for delivery to the inlet to Buffalo Station will be subject to the applicable local rate to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline; in accordance with FERC No. [W] ~~169.3.0~~ ~~169.4.0~~, a discount of [U] \$US 1.3838 per cubic meter-will apply for all monthly shipments of a minimum of 795 cubic meters/day for Light and Medium Petroleum from the inlet to Buffalo Station to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline system.

[I] All rates on this page have increased unless otherwise noted.

TABLE 3: INTERNATIONAL JOINT TERM RATES ^{1(a), 8}
In US Dollars Per Cubic Meter
For 15-19 Year Term

FROM:	TO:	Contract Volume ²	Light Petroleum ³	Medium Petroleum ⁴	Heavy Petroleum ⁵	Super-Heavy Petroleum ⁶
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station)**	≥795 m ³ /d	13.6893 **	13.6893 **	13.6893	13.6893
	Edgar Station, Carbon County, Montana (Inlet to Silver Tip, ExxonMobil Pipe Line Company)	≥795 m ³ /d	16.3011	17.6034	19.8856	20.7016
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥795 m ³ /d	17.3096	18.6950	21.1193	21.9835
	Casper, Natrona County, Wyoming (inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥795 m ³ /d	18.6760	20.1715	22.7820	23.7182
	Guernsey, Platte ⁷ County, Wyoming	≥795 m ³ /d	23.0349	24.5306	27.1408	28.0771
	Holdrege, Phelps County, Nebraska	≥795 m ³ /d	27.3056 *	28.8004 *	31.4117 *	32.3478 *
	Wood River, Madison County, Illinois	≥795 m ³ /d	35.3074	36.8030	39.4133	40.3504

Unless otherwise indicated in this table, Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between June 5 and August 9, 2013 and the Open Season held between October 20, 2016 and February 23, 2017.

* Indicated Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between October 20, 2016 and February 23, 2017.

**All shipments made for delivery to the inlet to Buffalo Station will be subject to the applicable local rate to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline; in accordance with FERC No. [W] 169.3.0-169.4.0, a discount of [U] \$US 1.3838 per cubic meter will apply for all monthly shipments of a minimum of 795 cubic meters/day for Light and Medium Petroleum from the inlet to Buffalo Station to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline system.

[U] All rates on this page have increased unless otherwise noted.

TABLE 4: INTERNATIONAL JOINT TERM RATES ^{1(a), 8}
In US Dollars Per Cubic Meter
For 20 Or More Year Term

FROM:	TO:	Contract Volumes ²	Light Petroleum ³	Medium Petroleum ⁴	Heavy Petroleum ⁵	Super-Heavy Petroleum ⁶
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station)**	≥795 m ³ /d	13.6893**	13.6893**	13.6893	13.6893
	Edgar Station, Carbon County, Montana (Inlet to Silver Tip, ExxonMobil Pipe Line Company)	≥795 m ³ /d	16.1801	17.4736	19.7384	20.5492
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥795 m ³ /d	17.0565	18.4214	20.8096	21.6620
	Casper, Natrona County, Wyoming (Inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥795 m ³ /d	18.4025	19.8763	22.4486	23.3718
	Guernsey, Platte County, Wyoming ⁷	≥795 m ³ /d	22.6982	24.1704	26.7433	27.6666
	Holdrege, Phelps County, Nebraska	≥795 m ³ /d	26.8076*	28.2805*	30.8530*	31.7746*
	Wood River, Madison County, Illinois	≥795 m ³ /d	34.7920	36.2655	38.8366	39.7598

Unless otherwise indicated in this table, Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between June 5 and August 9, 2013 and the Open Season held between October 20, 2016 and February 23, 2017.

* Indicated Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between October 20, 2016 and February 23, 2017.

** All shipments made for delivery to the inlet to Buffalo Station will be subject to the applicable local rate to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline; in accordance with FERC No. [W] 169.3.0 169-1-0, a discount of [U] \$US 1.3838 per cubic meter will apply for all monthly shipments of a minimum of 795 cubic meters/day for Light and Medium Petroleum from the inlet to Buffalo Station to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline system.

[I] All rates on this page have increased unless otherwise noted.

TABLE 5: INTERNATIONAL JOINT CONTRACT TOLL ^{1(b), 8}			
In US Dollars per Cubic Meter For 10 Year Term			
From	To	Contract Volume ^{2(a)}	Petroleum
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station)*	≥398 m ³ /d	27.4921
	Edgar Station, Carbon County, Montana (Inlet to Silver Tip, ExxonMobil Pipe Line Company)	≥398 m ³ /d	
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥398 m ³ /d	
	Casper, Natrona County, Wyoming (Inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥398 m ³ /d	
<p>International Joint Contract Toll in this table is available to Committed Shippers that signed Transportation Service Agreements during the 2019 Re-contracting Open Season held between July 3, 2019 and August 7, 2019.</p> <p>*All shipments made for delivery to the inlet to Buffalo Station will be subject to the applicable local rate to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline; in accordance with FERC No. [W] 169.3.0-469.4.0, a discount of [U] \$US 1.3838 per cubic meter will apply for all monthly shipments of a minimum of 795 cubic meters/day for Light and Medium Petroleum from the inlet to Buffalo Station to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline system.</p>			

TABLE 6: INTERNATIONAL JOINT CONTRACT TOLLS ^{1(b), 8}				
In US Dollars Per Cubic Meter				
From	To	Contract Volume ^{2(a)}	Petroleum 3 Year Term	Petroleum 10 Year Term
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station) *	≥398 m ³ /d	27.4921	20.6192
	Edgar Station, Carbon County, Montana (Inlet to Silver Tip, ExxonMobil Pipe Line Company)	≥398 m ³ /d	30.2415	25.7739
	Casper, Natrona County, Wyoming (Inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥398 m ³ /d	30.9286	27.4921
	<p>International Joint Contract Tolls in this table are available to Committed Shippers that signed Transportation Service Agreements during the 2019 Expansion Open Season held between July 3, 2019 and August 30, 2019.</p> <p>*All shipments made for delivery to the inlet to Buffalo Station will be subject to the applicable local rate to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline; in accordance with FERC No. [W] 169.3.0-469.4.0, a discount of [U] \$US 1.3838 per cubic meter will apply for all monthly shipments of a minimum of 795 cubic meters/day for Light and Medium Petroleum from the inlet to Buffalo Station to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline system.</p>			

[I] All rates on this page have increased unless otherwise noted.

TABLE 7: INTERNATIONAL JOINT CONTRACT TOLLS ^{1(c), 8}
In US Dollars Per Cubic Meter
For 4 Year Term

From	To	Contract Volume ²	Light Petroleum ³	Medium Petroleum ⁴	Heavy Petroleum ⁵	Super-Heavy Petroleum ⁶
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station) *	≥795 m ³ /d	16.8183	18.1630	20.5175	21.3585
	Edgar Station, Carbon County, Montana (Inlet to Silver Tip, ExxonMobil Pipe Line Company)	≥795 m ³ /d	16.8183	18.1630	20.5175	21.3585
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥795 m ³ /d	17.7295	19.1480	21.6304	22.5155
	Casper, Natrona County, Wyoming (Inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥795 m ³ /d	19.1276	20.6591	23.3339	24.2928
<p>International Joint Contract Tolls in this table are available to Committed Shippers that signed Transportation Service Agreements during the 2020 Re-contracting Open Season held between July 6, 2020 and July 31, 2020.</p> <p>*All shipments made for delivery to the inlet to Buffalo Station will be subject to the applicable local rate to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline; in accordance with FERC No. [W] 169.3.0-469.4-0, a discount of [U] \$US 1.3838 per cubic meter will apply for all monthly shipments of a minimum of 795 cubic meters/day for Light and Medium Petroleum from the inlet to Buffalo Station to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline system.</p>						

TABLE 8: INTERNATIONAL JOINT CONTRACT TOLL ^{1(d), 8} In US Dollars per Cubic Meter For 2 Year Term			
From	To	Contract Volume ²	Petroleum
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station) *	≥ 795 m3/d	[I] 25.9140
	Edgar Station, Carbon County, Montana (Inlet to Silver Tip, ExxonMobil Pipe Line Company)	≥ 795 m3/d	
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥ 795 m3/d	
	Casper, Natrona County, Wyoming (Inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥ 795 m3/d	
International Joint Contract Toll in this table is available to Committed Shippers that signed Transportation Service Agreements during the 2021 Open Season held between February 26, 2021 and March 24, 2021. *All shipments made for delivery to the inlet to Buffalo Station will be subject to the applicable local rate to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline; in accordance with FERC No. [W] 169.3.0 169.1.0, a discount of [U] \$US 1.3838 per cubic meter-will apply for all monthly shipments of a minimum of 795 m ³ /day for Light and Medium Petroleum from the inlet to Buffalo Station to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline system.			

NOTES:

1. **ESCALATORS**

- (a) Carrier shall have the right, from time to time, at its sole discretion, but no more frequently than once in any Year, and on not less than sixty (60) Days advance written notice to Shipper, to adjust the rates payable under the Petroleum Rate Schedule, provided that the cumulative increase to the rates shall not exceed three percent (3%) per year, from April 1, 2014. Carrier will also have the right to further discount all or some of the rates at levels below the initial or escalator adjusted rates, at its sole discretion.
- (b) Carrier shall have the right, from time to time, at its sole discretion, but no more frequently than once in any Year to adjust the International Joint Contract Tolls by three percent (3%) per year (cumulatively) commencing on July 1, 2020.
- (c) Carrier shall have the right, from time to time, in its sole discretion, but no more frequently than once in any year to adjust the International Joint Contract Tolls by seventy-five percent (75%) of any positive change in the annual Gross Domestic Product at Market Prices (GDPP) Index per year (cumulatively) commencing on July 1, 2021.
- (d) Carrier shall have the right, from time to time, in its sole discretion, but no more frequently than once in any year to adjust the International Joint Contract Toll by three percent (3%) per year (cumulatively) commencing on July 1, 2022.

- 2. **VOLUME** – The named rates apply only for Shippers with a Contract Volume specified in Appendix A of the TSA Tendering a minimum of 795 m³/d on a yearly average but does not apply to volumes Tendered in excess of contracted amounts specified by Shipper in Appendix A of the TSA.

(a) The International Joint Contract Toll applies only for Shippers with a Contract Volume specified in Appendix A of the TSA Tendering a minimum of 398 m³/d on a yearly average but does not apply to volumes Tendered in excess of contracted amounts specified by Shipper in Appendix A of the TSA.

3. **LIGHT PETROLEUM** – Petroleum having a density up to but not including 876 kilograms per cubic meter (kg/m³) and a viscosity up to but not including 20 square millimeters per second (mm²/s) will be classified as Light Petroleum. Light Petroleum has been assessed no surcharge.
4. **MEDIUM PETROLEUM** – Petroleum having a density from 876 kilograms per cubic meter (kg/m³) up to but not including 904 kg/m³ and a viscosity from 20 up to but not including 100 square millimeters per second (mm²/s) will be classified as Medium Petroleum. Medium Petroleum will be assessed a surcharge of 8%, which is incorporated in the applicable rate found in the Rates section of the Tariff.
5. **HEAVY PETROLEUM** – Petroleum having a density from 904 kilograms per cubic meter (kg/m³) to 927 kg/m³ and viscosity from 100 up to 250 square millimeters per second (mm²/s) will be classified as Heavy Petroleum. Heavy Petroleum has been assessed a surcharge of 22%, which is incorporated in the applicable rate found in the Rates section of the Tariff.
6. **SUPER-HEAVY PETROLEUM** – Petroleum having a density above 927 kilograms per cubic meter (kg/m³) up to and including 940 (kg/m³) and viscosity above 250 up to and including 350 square millimeters per second (mm²/s) will be classified as Super-Heavy Petroleum. Super-Heavy Petroleum has been assessed a surcharge of 27%, which is incorporated in the applicable rate found in the Rates section of the Tariff.
7. **RE-ORIGINATION FEE:** A Shipper that Nominates and Tenders Petroleum for transportation at Hardisty, Alberta, Canada for Delivery to Wood River, Illinois may request that the Carrier Deliver its Petroleum to an intermediate Delivery Point downstream of Casper, Wyoming as identified herein for up to a twenty-four-month period. Within that twenty-four-month period, the Shipper may Nominate for Delivery of its Petroleum to a final downstream Delivery Point identified herein. The Petroleum will be transported, as soon as feasibly possible subject to operational conditions, and at such time the Shipper will be charged a re-origination fee of [I] \$US 1.1867 per cubic meter. Nominations for re-origination will be subject to the same specifications, obligations and limitations as initial Nominations under the Platte Pipe Line Company, LLC Rules and Regulations as provided in exception 9 below.
8. **ABANDONMENT SURCHARGE:** The rates are subject to an abandonment surcharge of [U] \$US 0.1274/m³.
9. **CUBIC METERS (m3):** Means the volume of Petroleum which occupies one cubic meter when such Petroleum is at a temperature of fifteen degrees Celsius (15°C) and at a pressure of 101.325 kiloPascals and equals 264.1721 United States gallons and 6.2898108 barrels, under the same conditions. Term rates have been converted to cubic meters using a conversion factor of 1 cubic meter = 6.2898108 barrels.
10. **GDPP:** Means the annual average Canada Gross Domestic Product at Market Prices Index, published by Statistics Canada (or its successor) on or about February 28th, for the prior year.
11. **GDPP INDEX:** In any given year is calculated as the ratio of the annual change in GDPP over the GDPP for the prior year and is expressed as a percentage.

JOINT ROUTING:

Hardisty to Casper and destinations in Wyoming and Illinois:

Express Pipeline Ltd. – Hardisty, Alberta to International Boundary near Wild Horse, Alberta (Express Canada) connecting to;

Express Pipeline LLC – International Boundary near Wild Horse, Alberta to Casper, Wyoming (Express U.S.) or for further delivery in connection with;

Platte Pipe Line Company, LLC – Casper, Wyoming to Wood River, Illinois.

EXCEPTIONS:

For exceptions to Express Pipeline LLC's Rules and Regulations, Express Pipeline Ltd's Rules and Regulations or Platte Pipe Line Company, LLC's Rules and Regulations, see the following:

1. **Exception to Express Pipeline Ltd.'s Rules and Regulations Item 8, Payment of Tariff Charges and Lien for Unpaid Charges:** The exchange rates, if required, in any transaction will be the average WM/Reuters 4:00 pm London Close Rate when shipments occurred.
2. **Exception to Express Pipeline LLC's Rules and Regulations Item 1.13, Express Pipeline Ltd.'s Rules and Regulations Item 13, and Platte Pipe Line Company, LLC's Rules and Regulations Item 1.14, Prorating:** The rights and obligations of Express Pipeline Ltd., Express Pipeline LLC or Platte Pipe Line Company, LLC and the Express Pipeline Shippers, on Express Pipeline, will not be altered or diminished by reason of Express Canada, Express U.S., and Platte Pipe Line Company, LLC having to prorate its capacity. All volumes tendered for delivery to destinations serviced by Platte Pipe Line Company, LLC, will be governed by the Platte Pipe Line Company, LLC's Rules and Regulations, Item 1.14.
3. **Exception to Express Pipeline LLC's Rules and Regulations and Express Pipeline Ltd.'s Rules and Regulations Definition of Delivery Point:** For the purposes of this international joint tariff, all references to Delivery Point(s) in Express Pipeline LLC's Rules and Regulations and Express Pipeline Ltd.'s Rules and Regulations, are changed to show the Delivery Point as the inlet meter(s) at Buffalo Station, Fergus County, Montana.
4. **Exception to Express Pipeline LLC's Rules and Regulations, Item 1.1.5 and Express Pipeline Ltd.'s Rules and Regulations Item 1.6 Definition of Carrier:** "Carrier" will mean Express Pipeline Ltd., Express Pipeline LLC or Platte Pipe Line Company, LLC.
5. **Exception to Express Pipeline LLC's Rules and Regulations, Item 1.6.1, Monthly Nominations:** Express Pipeline Ltd. will receive Nominations on behalf of all Carriers under the conditions set forth in Item 6 of its Rules and Regulations.
6. **Exception to Express Pipeline LLC's Rules and Regulations, Item 1.8.5, and Express Pipeline Ltd.'s Rules and Regulations, Item 6.6, Term Shipper Nominations:** To the extent Shipper Tenders a volume of Petroleum less than the Monthly Volume, Shipper shall pay to Carrier an amount equal to the sum of (i) the product of the volume Tendered and the Term Rate and (ii) the product of the volume equal to the difference between the Monthly Volume and the volume utilized in (i) above and the greater of the applicable Term Rate for light petroleum deliveries at Casper, Natrona County, WY (Inlet to Platte Pipe Line Company, LLC), and the applicable Term Rate for light petroleum deliveries at the Primary Destination identified by the Shipper in Appendix A of the TSA.
7. **Exception to Express Pipeline LLC's Rules and Regulations, Item 1.12, Force Majeure:** An event of Force Majeure on Platte Pipe Line Company, LLC shall not relieve a Shipper on Express Pipeline LLC from its obligations to Express Pipeline LLC. An event of Force Majeure on Express Pipeline LLC shall not relieve a Shipper on Platte Pipe Line Company, LLC from its obligations to Platte Pipe Line Company, LLC.
8. **Exception to Express Pipeline LLC's Rules and Regulations, Item 1.16, Measurements:** The procedures in Express Pipeline LLC's Rules and Regulations, Item 1.16 will apply to Petroleum while it is being transported on Express Pipeline LLC, but will not apply once such Petroleum is Delivered to Platte Pipe Line Company, LLC.
9. **Applicable Rules and Regulations for transportation of Petroleum Tendered for Re-origination:** At such time as Petroleum is Tendered for re-origination it will be transported, subject to operational conditions, pursuant to the Platte Pipe Line Company, LLC Rules and Regulations.
10. **Application of Rates:** This Tariff applies only to volumes physically Tendered by Shipper at Hardisty, Alberta, and delivered at the Delivery Point(s) named herein by such Shipper. Shipments redirected to Delivery points on Platte Pipe Line Company, LLC pursuant to Item 1.20 of the Express Pipeline LLC's Rules and Regulations, will be charged the applicable local rate on Platte Pipe Line Company, LLC.
11. **Exception to Platte Pipe Line Company LLC's Rules and Regulations, Item 1.14.3, Payment Obligations:** For purposes of volumes shipped pursuant to this International Joint Tariff and the assessment of payment obligations under Platte Rule 2.14.3, Shipper Tenders will be determined on the basis of Shipper's volumes tendered at the Hardisty, Alberta, Canada Receipt Point.

SYMBOLS:

- [C]** Cancel
- [I]** Increase
- [U]** Unchanged rate
- [W]** Change in wording only

Appendix A to FERC Tariff No. 167.23.0

Effective: July 1, 2022

Express Pipeline LLC in connection with Express Pipeline Ltd. and Platte Pipe Line Company, LLC

Derivation of Petroleum Rates

Rates in U.S. Dollars per cubic meters

Applicable to Term Volumes $\geq 795 \text{ m}^3/\text{d}$

From	To	Petroleum Type	1-Jul-21 FERC 167.21.0 (m3)	Increase %	1-Jul-22 FERC 167.23.0 (m3)
5 - 9 Year Term (Table 1)					
Hardisty, Alberta, Canada	Edgar Station, Carbon County, Montana	Light	16.2922	3%	16.781
		Medium	17.5948	3%	18.1226
		Heavy	19.8757	3%	20.472
		Super Heavy	20.6904	3%	21.3111
Hardisty, Alberta, Canada	Sinclair Pipeline, Casper, Natrona County, Wyoming	Light	17.1749	3%	17.6901
		Medium	18.5491	3%	19.1056
		Heavy	20.9538	3%	21.5824
		Super Heavy	21.8112	3%	22.4655
Hardisty, Alberta, Canada	Casper, Natrona County, Wyoming	Light	18.5293	3%	19.0852
		Medium	20.0129	3%	20.6133
		Heavy	22.6041	3%	23.2822
		Super Heavy	23.5329	3%	24.2389
Hardisty, Alberta, Canada	Guernsey, Platte County, Wyoming	Light	22.8547	3%	23.5403
		Medium	24.3377	3%	25.0678
		Heavy	26.9281	3%	27.7359
		Super Heavy	27.8574	3%	28.6931
Hardisty, Alberta, Canada	Holdrege, Phelps County, Nebraska	Light	27.2728	3%	28.091
		Medium	28.7566	3%	29.6193
		Heavy	31.2733	3%	32.2115
		Super Heavy	32.2027	3%	33.1688
Hardisty, Alberta, Canada	Wood River, Madison County, Illinois	Light	35.0316	3%	36.0825
		Medium	36.5155	3%	37.611
		Heavy	39.1056	3%	40.2788
		Super Heavy	40.0345	3%	41.2355

From	To	Petroleum Type	1-Jul-21 FERC 167.21.0 (m3)	Increase %	1-Jul-22 FERC 167.23.0 (m3)
10 - 14 Year Term (Table 2)					
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana	Light	13.2906	3%	13.6893
		Medium	13.2906	3%	13.6893
		Heavy	13.2906	3%	13.6893
		Super Heavy	13.2906	3%	13.6893
Hardisty, Alberta, Canada	Edgar Station, Carbon County, Montana	Light	16.1599	3%	16.6447
		Medium	17.4504	3%	17.9739
		Heavy	19.7128	3%	20.3042
		Super Heavy	20.5213	3%	21.1369
Hardisty, Alberta, Canada	Sinclair Pipeline, Casper, Natrona County, Wyoming	Light	17.034	3%	17.545
		Medium	18.3968	3%	18.9487
		Heavy	20.7826	3%	21.4061
		Super Heavy	21.6333	3%	22.2823
Hardisty, Alberta, Canada	Casper, Natrona County, Wyoming	Light	18.3785	3%	18.9299
		Medium	19.8502	3%	20.4457
		Heavy	22.4187	3%	23.0913
		Super Heavy	23.3402	3%	24.0404
Hardisty, Alberta, Canada	Guernsey, Platte County, Wyoming	Light	22.6677	3%	23.3477
		Medium	24.1388	3%	24.863
		Heavy	26.7078	3%	27.509
		Super Heavy	27.6296	3%	28.4585
Hardisty, Alberta, Canada	Holdrege, Phelps County, Nebraska	Light	26.7567	3%	27.5594
		Medium	28.4464	3%	29.2998
		Heavy	31.0156	3%	31.9461
		Super Heavy	31.9379	3%	32.896
Hardisty, Alberta, Canada	Wood River, Madison County, Illinois	Light	34.7455	3%	35.7879
		Medium	36.2166	3%	37.3031
		Heavy	38.7857	3%	39.9493
		Super Heavy	39.7073	3%	40.8985

From	To	Petroleum Type	1-Jul-21 FERC 167.21.0 (m3)	Increase %	1-Jul-22 FERC 167.23.0 (m3)
15 - 19 Year Term (Table 3)					
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana	Light	13.2906	3%	13.6893
		Medium	13.2906	3%	13.6893
		Heavy	13.2906	3%	13.6893
		Super Heavy	13.2906	3%	13.6893
Hardisty, Alberta, Canada	Edgar Station, Carbon County, Montana	Light	15.8263	3%	16.3011
		Medium	17.0907	3%	17.6034
		Heavy	19.3064	3%	19.8856
		Super Heavy	20.0986	3%	20.7016
Hardisty, Alberta, Canada	Sinclair Pipeline, Casper, Natrona County, Wyoming	Light	16.8054	3%	17.3096
		Medium	18.1505	3%	18.695
		Heavy	20.5042	3%	21.1193
		Super Heavy	21.3432	3%	21.9835
Hardisty, Alberta, Canada	Casper, Natrona County, Wyoming	Light	18.1320	3%	18.6760
		Medium	19.5840	3%	20.1715
		Heavy	22.1184	3%	22.782
		Super Heavy	23.0274	3%	23.7182
Hardisty, Alberta, Canada	Guernsey, Platte County, Wyoming	Light	22.364	3%	23.0349
		Medium	23.8161	3%	24.5306
		Heavy	26.3503	3%	27.1408
		Super Heavy	27.2593	3%	28.0771
Hardisty, Alberta, Canada	Holdrege, Phelps County, Nebraska	Light	26.5103	3%	27.3056
		Medium	27.9616	3%	28.8004
		Heavy	30.4968	3%	31.4117
		Super Heavy	31.4056	3%	32.3478
Hardisty, Alberta, Canada	Wood River, Madison County, Illinois	Light	34.279	3%	35.3074
		Medium	35.7311	3%	36.803
		Heavy	38.2653	3%	39.4133
		Super Heavy	39.1751	3%	40.3504

From	To	Petroleum Type	1-Jul-21 FERC 167.21.0 (m3)	Increase %	1-Jul-22 FERC 167.23.0 (m3)
20 + Year Term (Table 4)					
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana	Light	13.2906	3%	13.6893
		Medium	13.2906	3%	13.6893
		Heavy	13.2906	3%	13.6893
		Super Heavy	13.2906	3%	13.6893
Hardisty, Alberta, Canada	Edgar Station, Carbon County, Montana	Light	15.7088	3%	16.1801
		Medium	16.9647	3%	17.4736
		Heavy	19.1635	3%	19.7384
		Super Heavy	19.9507	3%	20.5492
Hardisty, Alberta, Canada	Sinclair Pipeline, Casper, Natrona County, Wyoming	Light	16.5597	3%	17.0565
		Medium	17.8849	3%	18.4214
		Heavy	20.2035	3%	20.8096
		Super Heavy	21.0311	3%	21.662
Hardisty, Alberta, Canada	Casper, Natrona County, Wyoming	Light	17.8665	3%	18.4025
		Medium	19.2974	3%	19.8763
		Heavy	21.7948	3%	22.4486
		Super Heavy	22.6911	3%	23.3718
Hardisty, Alberta, Canada	Guernsey, Platte County, Wyoming	Light	22.0371	3%	22.6982
		Medium	23.4664	3%	24.1704
		Heavy	25.9644	3%	26.7433
		Super Heavy	26.8608	3%	27.6666
Hardisty, Alberta, Canada	Holdrege, Phelps County, Nebraska	Light	26.0268	3%	26.8076
		Medium	27.4568	3%	28.2805
		Heavy	29.9544	3%	30.853
		Super Heavy	30.8491	3%	31.7746
Hardisty, Alberta, Canada	Wood River, Madison County, Illinois	Light	33.7786	3%	34.792
		Medium	35.2092	3%	36.2655
		Heavy	37.7054	3%	38.8366
		Super Heavy	38.6017	3%	39.7598

From	To	Petroleum Type	1-Jul-21 FERC 167.21.0 (m3)	Increase %	1-Jul-22 FERC 167.23.0 (m3)
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10 Year Term (Table 5)

Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana	All commodities	26.6914	3%	27.4921
	Edgar Station, Carbon County, Montana	All commodities	26.6914	3%	27.4921
	Sinclair Pipeline, Casper, Natrona County, Wyoming	All commodities	26.6914	3%	27.4921
	Casper, Natrona County, Wyoming	All commodities	26.6914	3%	27.4921

From	To	Petroleum Type	1-Jul-21 FERC 167.21.0 (m3)	Increase %	1-Jul-22 FERC 167.23.0 (m3)
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3 Year Term (Table 6)

Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana	All commodities	26.6914	3%	27.4921
	Edgar Station, Carbon County, Montana	All commodities	29.3607	3%	30.2415
	Casper, Natrona County, Wyoming	All commodities	30.0278	3%	30.9286

10 Year Term (Table 6)

Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana	All commodities	20.0186	3%	20.6192
	Edgar Station, Carbon County, Montana	All commodities	25.0232	3%	25.7739
	Casper, Natrona County, Wyoming	All commodities	26.6914	3%	27.4921

From	To	Petroleum Type	1-Jul-21 FERC 167.21.0 (m3)	Increase %	1-Jul-22 FERC 167.23.0 (m3)
4 Year Term (Table 7)					
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana	Light	15.8931	5.8213%	16.8183
		Medium	17.1638	5.8213%	18.163
		Heavy	19.3888	5.8213%	20.5175
		Super Heavy	20.1836	5.8213%	21.3585
Hardisty, Alberta, Canada	Edgar Station, Carbon County, Montana	Light	15.8931	5.8213%	16.8183
		Medium	17.1638	5.8213%	18.163
		Heavy	19.3888	5.8213%	20.5175
		Super Heavy	20.1836	5.8213%	21.3585
Hardisty, Alberta, Canada	Sinclair Pipeline, Casper, Natrona County, Wyoming	Light	16.7542	5.8213%	17.7295
		Medium	18.0947	5.8213%	19.148
		Heavy	20.4405	5.8213%	21.6304
		Super Heavy	21.2769	5.8213%	22.5155
Hardisty, Alberta, Canada	Casper, Natrona County, Wyoming	Light	18.0754	5.8213%	19.1276
		Medium	19.5226	5.8213%	20.6591
		Heavy	22.0503	5.8213%	23.3339
		Super Heavy	22.9564	5.8213%	24.2928

2 Year Term (Table 8)

Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana	All commodities	25.1592	3%	25.9140
	Edgar Station, Carbon County, Montana	All commodities	25.1592	3%	25.9140
	Sinclair Pipeline, Casper, Natrona County, Wyoming	All commodities	25.1592	3%	25.9140
	Casper, Natrona County, Wyoming	All commodities	25.1592	3%	25.9140

	Ceiling Rate effective July 1, 2021	Rate effective March 1, 2022	FERC Index Multiplier effective July 1, 2022	Rate effective July 1, 2022
Re-origination Fee*	1.0916	1.0916	1.087107	1.1867

*Re-origination fee is multiplied by the FERC Index Multiplier of 1.087107 issued by the FERC on May 17, 2022 in Docket RM93-11.