



EXPRESS PIPELINE LLC

In Connection with

EXPRESS PIPELINE LTD.

As the General Partner of Express Pipeline Limited Partnership
and

PLATTE PIPE LINE COMPANY, LLC

INTERNATIONAL JOINT AND PROPORTIONAL TERM RATE TARIFF

GOVERNING THE TRANSPORTATION OF PETROLEUM IN COMMON CARRIER SERVICE

Governed, except as otherwise provided herein, by the Rules and Regulations published by:

Express Pipeline Ltd., CER No. 182, and successive issues thereof, on file with the Canada Energy Regulator, for transportation from Hardisty, Alberta to the International Boundary near Wild Horse, Alberta (Express Pipeline Ltd.'s Rules and Regulations); and

Express Pipeline LLC, FERC No. ~~[W] 164.28.0~~ 464.27.0, and successive issues thereof, for transportation from the International Boundary near Wild Horse, Alberta to Casper, Wyoming (Express Pipeline LLC's Rules and Regulations); and

Platte Pipe Line Company, LLC, FERC No. 2.17.0 and successive issues thereof for transportation from Casper, Wyoming to Wood River, Illinois (Platte Pipe Line Company, LLC's Rules and Regulations).

~~[C] Issued on 11 (eleven) days' notice under authority of 18 CFR 341.14. This tariff publication is conditionally accepted subject to refund pending a 30-day review period.~~

The rates in this tariff are expressed in US dollars.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: May 30, 2023

EFFECTIVE: July 1, 2023

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[I] All rates on this page have increased.

TABLE 1: INTERNATIONAL JOINT TERM RATES ^{1(a), 8}
In US Dollars Per Cubic Meter
For 5-9 Year Term

FROM:	TO:	Contract Volumes ²	Light Petroleum ³	Medium Petroleum ⁴	Heavy Petroleum ⁵	Super-Heavy Petroleum ⁶
Hardisty, Alberta, Canada	Edgar Station, Carbon County, Montana (Inlet to Silver Tip, ExxonMobil Pipe Line Company)	≥795 m ³ /d	17.2844	18.6663	21.0862	21.9504
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥795 m ³ /d	18.2208	19.6788	22.2299	23.1395
	Casper, Natrona County, Wyoming (inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥795 m ³ /d	19.6578	21.2317	23.9807	24.9661
	Guernsey, Platte ⁷ County, Wyoming	≥795 m ³ /d	24.2465	25.8198	28.5680	29.5539
	Holdrege, Phelps County, Nebraska	≥795 m ³ /d	28.9337 *	30.5079 *	33.1778 *	34.1639 *
	Wood River, Madison County, Illinois	≥795 m ³ /d	37.1650	38.7393	41.4872	42.4726

Unless otherwise indicated in this table, Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between June 5 and August 9, 2013.

* Indicated Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between October 20, 2016 and February 23, 2017.

[I] All rates on this page have increased unless otherwise noted.

TABLE 2: INTERNATIONAL JOINT TERM RATES ^{1(a), 8}
In US Dollars Per Cubic Meter
For 10-14 Year Term

FROM:	TO:	Contract Volumes ²	Light Petroleum ³	Medium Petroleum ⁴	Heavy Petroleum ⁵	Super-Heavy Petroleum ⁶
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station)**	≥795 m ³ /d	14.1000**	14.1000**	14.1000	14.1000
	Edgar Station, Carbon County, Montana (Inlet to Silver Tip, ExxonMobil Pipe Line Company)	≥795 m ³ /d	17.1440	18.5131	20.9133	21.7710
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥795 m ³ /d	18.0714	19.5172	22.0483	22.9508
	Casper, Natrona County, Wyoming (inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥795 m ³ /d	19.4978	21.0591	23.7840	24.7616
	Guernsey, ⁷ Platte County, Wyoming	≥795 m ³ /d	24.0481	25.6089	28.3343	29.3123
	Holdrege, Phelps County, Nebraska	≥795 m ³ /d	28.3862 *	30.1788 *	32.9045 *	33.8829 *
	Wood River, Madison County, Illinois	≥795 m ³ /d	36.8615	38.4222	41.1478	42.1255

Unless otherwise indicated in this table, Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between June 5 and August 9, 2013 and the Open Season held between October 20, 2016 and February 23, 2017

* Indicated Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between October 20, 2016 and February 23, 2017.

**All shipments made for delivery to the inlet to Buffalo Station will be subject to the applicable local rate to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline; in accordance with FERC No. [W] 169.4.0-169.3.0, a discount of [U] \$US 1.3838 per cubic meter-will apply for all monthly shipments of a minimum of 795 cubic meters/day for Light and Medium Petroleum from the inlet to Buffalo Station to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline system.

[I] All rates on this page have increased unless otherwise noted.

TABLE 3: INTERNATIONAL JOINT TERM RATES ^{1(a), 8} In US Dollars Per Cubic Meter For 15-19 Year Term						
FROM:	TO:	Contract Volume ²	Light Petroleum ³	Medium Petroleum ⁴	Heavy Petroleum ⁵	Super-Heavy Petroleum ⁶
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station)**	≥795 m ³ /d	14.1000 **	14.1000 **	14.1000	14.1000
	Edgar Station, Carbon County, Montana (Inlet to Silver Tip, ExxonMobil Pipe Line Company)	≥795 m ³ /d	16.7901	18.1315	20.4822	21.3226
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥795 m ³ /d	17.8289	19.2559	21.7529	22.6430
	Casper, Natrona County, Wyoming (inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥795 m ³ /d	19.2363	20.7766	23.4655	24.4297
	Guernsey, Platte County, Wyoming ⁷	≥795 m ³ /d	23.7259	25.2665	27.9550	28.9194
	Holdrege, Phelps County, Nebraska	≥795 m ³ /d	28.1248 *	29.6644 *	32.3541 *	33.3182 *
	Wood River, Madison County, Illinois	≥795 m ³ /d	36.3666	37.9071	40.5957	41.5609

Unless otherwise indicated in this table, Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between June 5 and August 9, 2013 and the Open Season held between October 20, 2016 and February 23, 2017.

* Indicated Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between October 20, 2016 and February 23, 2017.

**All shipments made for delivery to the inlet to Buffalo Station will be subject to the applicable local rate to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline; in accordance with FERC No. [W] 169.4.0 469.3-9, a discount of [U] \$US 1.3838 per cubic meter will apply for all monthly shipments of a minimum of 795 cubic meters/day for Light and Medium Petroleum from the inlet to Buffalo Station to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline system.

[I] All rates on this page have increased unless otherwise noted.

TABLE 4: INTERNATIONAL JOINT TERM RATES ^{1(a), 8}
In US Dollars Per Cubic Meter
For 20 Or More Year Term

FROM:	TO:	Contract Volumes ²	Light Petroleum ³	Medium Petroleum ⁴	Heavy Petroleum ⁵	Super-Heavy Petroleum ⁶
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station)**	≥795 m ³ /d	14.1000**	14.1000**	14.1000	14.1000
	Edgar Station, Carbon County, Montana (Inlet to Silver Tip, ExxonMobil Pipe Line Company)	≥795 m ³ /d	16.6655	17.9978	20.3306	21.1657
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥795 m ³ /d	17.5682	18.9740	21.4339	22.3119
	Casper, Natrona County, Wyoming (Inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥795 m ³ /d	18.9546	20.4726	23.1221	24.0730
	Guernsey, Platte County, Wyoming ⁷	≥795 m ³ /d	23.3791	24.8955	27.5456	28.4966
	Holdrege, Phelps County, Nebraska	≥795 m ³ /d	27.6118*	29.1289*	31.7786*	32.7278*
	Wood River, Madison County, Illinois	≥795 m ³ /d	35.8358	37.3535	40.0017	40.9526

Unless otherwise indicated in this table, Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between June 5 and August 9, 2013 and the Open Season held between October 20, 2016 and February 23, 2017.

* Indicated Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between October 20, 2016 and February 23, 2017.

** All shipments made for delivery to the inlet to Buffalo Station will be subject to the applicable local rate to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline; in accordance with FERC No. [W] 169.4.0 169-3-0, a discount of [U] \$US 1.3838 per cubic meter will apply for all monthly shipments of a minimum of 795 cubic meters/day for Light and Medium Petroleum from the inlet to Buffalo Station to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline system.

[I] All rates on this page have increased unless otherwise noted.

TABLE 5: INTERNATIONAL JOINT CONTRACT TOLL ^{1(b), 8} In US Dollars per Cubic Meter For 10 Year Term			
From	To	Contract Volume ^{2(a)}	Petroleum
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station)*	≥398 m ³ /d	28.3169
	Edgar Station, Carbon County, Montana (Inlet to Silver Tip, ExxonMobil Pipe Line Company)	≥398 m ³ /d	
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥398 m ³ /d	
	Casper, Natrona County, Wyoming (Inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥398 m ³ /d	
International Joint Contract Toll in this table is available to Committed Shippers that signed Transportation Service Agreements during the 2019 Re-contracting Open Season held between July 3, 2019 and August 7, 2019.			
*All shipments made for delivery to the inlet to Buffalo Station will be subject to the applicable local rate to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline; in accordance with FERC No. [W] 169.4.0-169.3.0, a discount of [U] \$US 1.3838 per cubic meter will apply for all monthly shipments of a minimum of 795 cubic meters/day for Light and Medium Petroleum from the inlet to Buffalo Station to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline system.			

TABLE 6: INTERNATIONAL JOINT CONTRACT TOLLS ^{1(b), 8} In US Dollars Per Cubic Meter				
From	To	Contract Volume ^{2(a)}	Petroleum 3 Year Term	Petroleum 10 Year Term
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station) *	≥398 m ³ /d	28.3169	21.2378
	Edgar Station, Carbon County, Montana (Inlet to Silver Tip, ExxonMobil Pipe Line Company)	≥398 m ³ /d	31.1487	26.5471
	Casper, Natrona County, Wyoming (Inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥398 m ³ /d	31.8565	28.3169
	<p>International Joint Contract Tolls in this table are available to Committed Shippers that signed Transportation Service Agreements during the 2019 Expansion Open Season held between July 3, 2019 and August 30, 2019.</p> <p>*All shipments made for delivery to the inlet to Buffalo Station will be subject to the applicable local rate to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline; in accordance with FERC No. [W] 169.4.0-469.3-0, a discount of [U] \$US 1.3838 per cubic meter will apply for all monthly shipments of a minimum of 795 cubic meters/day for Light and Medium Petroleum from the inlet to Buffalo Station to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline system.</p>			

[I] All rates on this page have increased unless otherwise noted.

TABLE 7: INTERNATIONAL JOINT CONTRACT TOLLS ^{1(c), 8}
In US Dollars Per Cubic Meter
For 4 Year Term

From	To	Contract Volume ²	Light Petroleum ³	Medium Petroleum ⁴	Heavy Petroleum ⁵	Super-Heavy Petroleum ⁶
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station) *	≥795 m ³ /d	17.7374	19.1556	21.6387	22.5257
	Edgar Station, Carbon County, Montana (Inlet to Silver Tip, ExxonMobil Pipe Line Company)	≥795 m ³ /d	17.7374	19.1556	21.6387	22.5257
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥795 m ³ /d	18.6984	20.1944	22.8125	23.7459
	Casper, Natrona County, Wyoming (Inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥795 m ³ /d	20.1729	21.7881	24.6091	25.6204
	<p>International Joint Contract Tolls in this table are available to Committed Shippers that signed Transportation Service Agreements during the 2020 Re-contracting Open Season held between July 6, 2020 and July 31, 2020.</p> <p>*All shipments made for delivery to the inlet to Buffalo Station will be subject to the applicable local rate to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline; in accordance with FERC No. [W] 169.4.0 469.3-0, a discount of [U] \$US 1.3838 per cubic meter will apply for all monthly shipments of a minimum of 795 cubic meters/day for Light and Medium Petroleum from the inlet to Buffalo Station to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline system.</p>					

TABLE 8: INTERNATIONAL JOINT CONTRACT TOLL ^{1(d), 8} In US Dollars per Cubic Meter For 2 Year Term			
From	To	Contract Volume ²	Petroleum
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station) *	≥ 795 m3/d	[I] 26.6914
	Edgar Station, Carbon County, Montana (Inlet to Silver Tip, ExxonMobil Pipe Line Company)	≥ 795 m3/d	
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥ 795 m3/d	
	Casper, Natrona County, Wyoming (Inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥ 795 m3/d	
International Joint Contract Toll in this table is available to Committed Shippers that signed Transportation Service Agreements during the 2021 Open Season held between February 26, 2021 and March 24, 2021.			
*All shipments made for delivery to the inlet to Buffalo Station will be subject to the applicable local rate to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline; in accordance with FERC No. [W] 169.4.0 469.3.0, a discount of [U] \$US 1.3838 per cubic meter-will apply for all monthly shipments of a minimum of 795 m³/day for Light and Medium Petroleum from the inlet to Buffalo Station to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline system.			

NOTES:**1. ESCALATORS**

- (a) Carrier shall have the right, from time to time, at its sole discretion, but no more frequently than once in any year, and on not less than sixty (60) Days advance written notice to Shipper, to adjust the rates payable under the Petroleum Rate Schedule, provided that the cumulative increase to the rates shall not exceed three percent (3%) per year, from April 1, 2014. Carrier will also have the right to further discount all or some of the rates at levels below the initial or escalator adjusted rates, at its sole discretion.
- (b) Carrier shall have the right, from time to time, at its sole discretion, but no more frequently than once in any year to adjust the International Joint Contract Tolls by three percent (3%) per year (cumulatively) commencing on July 1, 2020.
- (c) Carrier shall have the right, from time to time, in its sole discretion, but no more frequently than once in any year to adjust the International Joint Contract Tolls by seventy-five percent (75%) of any positive change in the annual Gross Domestic Product at Market Prices (GDPP) Index per year (cumulatively) commencing on July 1, 2021.
- (d) Carrier shall have the right, from time to time, in its sole discretion, but no more frequently than once in any year to adjust the International Joint Contract Toll by three percent (3%) per year (cumulatively) commencing on July 1, 2022.

- 2. VOLUME** – The named rates apply only for Shippers with a Contract Volume specified in Appendix A of the TSA Tendering a minimum of 795 m³/d on a yearly average but does not apply to volumes Tendered in excess of contracted amounts specified by Shipper in Appendix A of the TSA.

(a) The International Joint Contract Toll applies only for Shippers with a Contract Volume specified in Appendix A of the TSA Tendering a minimum of 398 m³/d on a yearly average but does not apply to volumes Tendered in excess of contracted amounts specified by Shipper in Appendix A of the TSA.

3. **LIGHT PETROLEUM** – Petroleum having a density up to but not including 876 kilograms per cubic meter (kg/m³) and a viscosity up to but not including 20 square millimeters per second (mm²/s) will be classified as Light Petroleum. Light Petroleum has been assessed no surcharge.
4. **MEDIUM PETROLEUM** – Petroleum having a density from 876 kilograms per cubic meter (kg/m³) up to but not including 904 kg/m³ and a viscosity from 20 up to but not including 100 square millimeters per second (mm²/s) will be classified as Medium Petroleum. Medium Petroleum will be assessed a surcharge of 8%, which is incorporated in the applicable rate found in the Rates section of the Tariff.
5. **HEAVY PETROLEUM** – Petroleum having a density from 904 kilograms per cubic meter (kg/m³) to 927 kg/m³ and viscosity from 100 up to 250 square millimeters per second (mm²/s) will be classified as Heavy Petroleum. Heavy Petroleum has been assessed a surcharge of 22%, which is incorporated in the applicable rate found in the Rates section of the Tariff.
6. **SUPER-HEAVY PETROLEUM** – Petroleum having a density above 927 kilograms per cubic meter (kg/m³) up to and including 940 (kg/m³) and viscosity above 250 up to and including 350 square millimeters per second (mm²/s) will be classified as Super-Heavy Petroleum. Super-Heavy Petroleum has been assessed a surcharge of 27%, which is incorporated in the applicable rate found in the Rates section of the Tariff.
7. **RE-ORIENTATION FEE:** A Shipper that Nominates and Tenders Petroleum for transportation at Hardisty, Alberta, Canada for Delivery to Wood River, Illinois may request that the Carrier Deliver its Petroleum to an intermediate Delivery Point downstream of Casper, Wyoming as identified herein for up to a twenty-four-month period. Within that twenty-four-month period, the Shipper may Nominate for Delivery of its Petroleum to a final downstream Delivery Point identified herein. The Petroleum will be transported, as soon as feasibly possible subject to operational conditions, and at such time the Shipper will be charged a re-orientation fee of **[I]** \$US 1.3448 per cubic meter. Nominations for re-orientation will be subject to the same specifications, obligations and limitations as initial Nominations under the Platte Pipe Line Company, LLC Rules and Regulations as provided in exception 9 below.
8. **ABANDONMENT SURCHARGE:** The rates are subject to an abandonment surcharge of **[U]** \$US 0.1274/m³.
9. **CUBIC METERS (m3):** Means the volume of Petroleum which occupies one cubic meter when such Petroleum is at a temperature of fifteen degrees Celsius (15°C) and at a pressure of 101.325 kiloPascals and equals 264.1721 United States gallons and 6.2898108 barrels, under the same conditions. Term rates have been converted to cubic meters using a conversion factor of 1 cubic meter = 6.2898108 barrels.
10. **GDPP:** Means the annual average Canada Gross Domestic Product at Market Prices Index, published by Statistics Canada (or its successor) on or about February 28th, for the prior year.
11. **GDPP INDEX:** In any given year is calculated as the ratio of the annual change in GDPP over the GDPP for the prior year and is expressed as a percentage.

JOINT ROUTING:

Hardisty to Casper and destinations in Wyoming and Illinois:

Express Pipeline Ltd. – Hardisty, Alberta to International Boundary near Wild Horse, Alberta (Express Canada) connecting to;

Express Pipeline LLC – International Boundary near Wild Horse, Alberta to Casper, Wyoming (Express U.S.) or for further delivery in connection with;

Platte Pipe Line Company, LLC – Casper, Wyoming to Wood River, Illinois.

EXCEPTIONS:

For exceptions to Express Pipeline LLC's Rules and Regulations, Express Pipeline Ltd.'s Rules and Regulations or Platte Pipe Line Company, LLC's Rules and Regulations, see the following:

1. **Exception to Express Pipeline Ltd.'s Rules and Regulations Item 8, Payment of Tariff Charges and Lien for Unpaid Charges:** The exchange rates, if required, in any transaction will be the average WM/Reuters 4:00 pm London Close Rate when shipments occurred.
2. **Exception to Express Pipeline LLC's Rules and Regulations Item 1.13, Express Pipeline Ltd.'s Rules and Regulations Item 13, and Platte Pipe Line Company, LLC's Rules and Regulations Item 1.14, Prorationing:** The rights and obligations of Express Pipeline Ltd., Express Pipeline LLC or Platte Pipe Line Company, LLC and the Express Pipeline Shippers, on Express Pipeline, will not be altered or diminished by reason of Express Canada, Express U.S., and Platte Pipe Line Company, LLC having to prorate its capacity. All volumes tendered for delivery to destinations serviced by Platte Pipe Line Company, LLC, will be governed by the Platte Pipe Line Company, LLC's Rules and Regulations, Item 1.14.
3. **Exception to Express Pipeline LLC's Rules and Regulations and Express Pipeline Ltd.'s Rules and Regulations Definition of Delivery Point:** For the purposes of this international joint tariff, all references to Delivery Point(s) in Express Pipeline LLC's Rules and Regulations and Express Pipeline Ltd.'s Rules and Regulations, are changed to show the Delivery Point as the inlet meter(s) at Buffalo Station, Fergus County, Montana.
4. **Exception to Express Pipeline LLC's Rules and Regulations, Item 1.1.5 and Express Pipeline Ltd.'s Rules and Regulations Item 1.6 Definition of Carrier:** "Carrier" will mean Express Pipeline Ltd., Express Pipeline LLC or Platte Pipe Line Company, LLC.
5. **Exception to Express Pipeline LLC's Rules and Regulations, Item 1.6.1, Monthly Nominations:** Express Pipeline Ltd. will receive Nominations on behalf of all Carriers under the conditions set forth in Item 6 of its Rules and Regulations.
6. **Exception to Express Pipeline LLC's Rules and Regulations, Item 1.8.5, and Express Pipeline Ltd.'s Rules and Regulations, Item 6.6, Term Shipper Nominations:** To the extent Shipper Tenders a volume of Petroleum less than the Monthly Volume, Shipper shall pay to Carrier an amount equal to the sum of (i) the product of the volume Tendered and the Term Rate and (ii) the product of the volume equal to the difference between the Monthly Volume and the volume utilized in (i) above and the greater of the applicable Term Rate for light petroleum deliveries at Casper, Natrona County, WY (Inlet to Platte Pipe Line Company, LLC), and the applicable Term Rate for light petroleum deliveries at the Primary Destination identified by the Shipper in Appendix A of the TSA.
7. **Exception to Express Pipeline LLC's Rules and Regulations, Item 1.12, Force Majeure:** An event of Force Majeure on Platte Pipe Line Company, LLC shall not relieve a Shipper on Express Pipeline LLC from its obligations to Express Pipeline LLC. An event of Force Majeure on Express Pipeline LLC shall not relieve a Shipper on Platte Pipe Line Company, LLC from its obligations to Platte Pipe Line Company, LLC.
8. **Exception to Express Pipeline LLC's Rules and Regulations, Item 1.16, Measurements:** The procedures in Express Pipeline LLC's Rules and Regulations, Item 1.16 will apply to Petroleum while it is being transported on Express Pipeline LLC, but will not apply once such Petroleum is Delivered to Platte Pipe Line Company, LLC.
9. **Applicable Rules and Regulations for transportation of Petroleum Tendered for Re-origination:** At such time as Petroleum is Tendered for re-origination it will be transported, subject to operational conditions, pursuant to the Platte Pipe Line Company, LLC Rules and Regulations.
10. **Application of Rates:** This Tariff applies only to volumes physically Tendered by Shipper at Hardisty, Alberta, and delivered at the Delivery Point(s) named herein by such Shipper. Shipments redirected to Delivery points on Platte Pipe Line Company, LLC pursuant to Item 1.20 of the Express Pipeline LLC's Rules and Regulations, will be charged the applicable local rate on Platte Pipe Line Company, LLC.
11. **Exception to Platte Pipe Line Company LLC's Rules and Regulations, Item 1.14.3, Payment Obligations:** For purposes of volumes shipped pursuant to this International Joint Tariff and the assessment of payment obligations under Platte Rule 2.14.3, Shipper Tenders will be determined on the basis of Shipper's volumes tendered at the Hardisty, Alberta, Canada Receipt Point.

SYMBOLS:

[C] - Cancel

[I] - Increase

[U] - Unchanged rate

[W] - Change in wording only

Appendix A to FERC Tariff No. 167.24.0*Effective: July 1, 2023***Express Pipeline LLC in connection with Express Pipeline Ltd. and Platte Pipe Line Company, LLC****Derivation of Petroleum Rates****Rates in U.S. Dollars per cubic meters**

From	To	Petroleum Type	1-Jul-22 FERC 167.23.0 (m3)	Increase %	1-Jul-23 FERC 167.24.0 (m3)
5 - 9 Year Term (Table 1)					
Hardisty, Alberta, Canada	Edgar Station, Carbon County, Montana	Light	16.781	3%	17.2844
		Medium	18.1226	3%	18.6663
		Heavy	20.472	3%	21.0862
		Super Heavy	21.3111	3%	21.9504
Hardisty, Alberta, Canada	Sinclair Pipeline, Casper, Natrona County, Wyoming	Light	17.6901	3%	18.2208
		Medium	19.1056	3%	19.6788
		Heavy	21.5824	3%	22.2299
		Super Heavy	22.4655	3%	23.1395
Hardisty, Alberta, Canada	Casper, Natrona County, Wyoming	Light	19.0852	3%	19.6578
		Medium	20.6133	3%	21.2317
		Heavy	23.2822	3%	23.9807
		Super Heavy	24.2389	3%	24.9661
Hardisty, Alberta, Canada	Guernsey, Platte County, Wyoming	Light	23.5403	3%	24.2465
		Medium	25.0678	3%	25.8198
		Heavy	27.7359	3%	28.568
		Super Heavy	28.6931	3%	29.5539
Hardisty, Alberta, Canada	Holdrege, Phelps County, Nebraska	Light	28.091	3%	28.9337
		Medium	29.6193	3%	30.5079
		Heavy	32.2115	3%	33.1778
		Super Heavy	33.1688	3%	34.1639
Hardisty, Alberta, Canada	Wood River, Madison County, Illinois	Light	36.0825	3%	37.165
		Medium	37.611	3%	38.7393
		Heavy	40.2788	3%	41.4872
		Super Heavy	41.2355	3%	42.4726

From	To	Petroleum Type	1-Jul-22 FERC 167.23.0 (m3)	Increase %	1-Jul-23 FERC 167.24.0 (m3)
10 - 14 Year Term (Table 2)					
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana	Light	13.6893	3%	14.1000
		Medium	13.6893	3%	14.1000
		Heavy	13.6893	3%	14.1000
		Super Heavy	13.6893	3%	14.1000
Hardisty, Alberta, Canada	Edgar Station, Carbon County, Montana	Light	16.6447	3%	17.1440
		Medium	17.9739	3%	18.5131
		Heavy	20.3042	3%	20.9133
		Super Heavy	21.1369	3%	21.771
Hardisty, Alberta, Canada	Sinclair Pipeline, Casper, Natrona County, Wyoming	Light	17.545	3%	18.0714
		Medium	18.9487	3%	19.5172
		Heavy	21.4061	3%	22.0483
		Super Heavy	22.2823	3%	22.9508
Hardisty, Alberta, Canada	Casper, Natrona County, Wyoming	Light	18.9299	3%	19.4978
		Medium	20.4457	3%	21.0591
		Heavy	23.0913	3%	23.784
		Super Heavy	24.0404	3%	24.7616
Hardisty, Alberta, Canada	Guernsey, Platte County, Wyoming	Light	23.3477	3%	24.0481
		Medium	24.863	3%	25.6089
		Heavy	27.509	3%	28.3343
		Super Heavy	28.4585	3%	29.3123
Hardisty, Alberta, Canada	Holdrege, Phelps County, Nebraska	Light	27.5594	3%	28.3862
		Medium	29.2998	3%	30.1788
		Heavy	31.9461	3%	32.9045
		Super Heavy	32.896	3%	33.8829
Hardisty, Alberta, Canada	Wood River, Madison County, Illinois	Light	35.7879	3%	36.8615
		Medium	37.3031	3%	38.4222
		Heavy	39.9493	3%	41.1478
		Super Heavy	40.8985	3%	42.1255

From	To	Petroleum Type	1-Jul-22 FERC 167.23.0 (m3)	Increase %	1-Jul-23 FERC 167.24.0 (m3)
15 - 19 Year Term (Table 3)					
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana	Light	13.6893	3%	14.1000
		Medium	13.6893	3%	14.1000
		Heavy	13.6893	3%	14.1000
		Super Heavy	13.6893	3%	14.1000
Hardisty, Alberta, Canada	Edgar Station, Carbon County, Montana	Light	16.3011	3%	16.7901
		Medium	17.6034	3%	18.1315
		Heavy	19.8856	3%	20.4822
		Super Heavy	20.7016	3%	21.3226
Hardisty, Alberta, Canada	Sinclair Pipeline, Casper, Natrona County, Wyoming	Light	17.3096	3%	17.8289
		Medium	18.695	3%	19.2559
		Heavy	21.1193	3%	21.7529
		Super Heavy	21.9835	3%	22.643
Hardisty, Alberta, Canada	Casper, Natrona County, Wyoming	Light	18.6760	3%	19.2363
		Medium	20.1715	3%	20.7766
		Heavy	22.782	3%	23.4655
		Super Heavy	23.7182	3%	24.4297
Hardisty, Alberta, Canada	Guernsey, Platte County, Wyoming	Light	23.0349	3%	23.7259
		Medium	24.5306	3%	25.2665
		Heavy	27.1408	3%	27.955
		Super Heavy	28.0771	3%	28.9194
Hardisty, Alberta, Canada	Holdrege, Phelps County, Nebraska	Light	27.3056	3%	28.1248
		Medium	28.8004	3%	29.6644
		Heavy	31.4117	3%	32.3541
		Super Heavy	32.3478	3%	33.3182
Hardisty, Alberta, Canada	Wood River, Madison County, Illinois	Light	35.3074	3%	36.3666
		Medium	36.803	3%	37.9071
		Heavy	39.4133	3%	40.5957
		Super Heavy	40.3504	3%	41.5609

From	To	Petroleum Type	1-Jul-22 FERC 167.23.0 (m3)	Increase %	1-Jul-23 FERC 167.24.0 (m3)
20 + Year Term (Table 4)					
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana	Light	13.6893	3%	14.1000
		Medium	13.6893	3%	14.1000
		Heavy	13.6893	3%	14.1000
		Super Heavy	13.6893	3%	14.1000
Hardisty, Alberta, Canada	Edgar Station, Carbon County, Montana	Light	16.1801	3%	16.6655
		Medium	17.4736	3%	17.9978
		Heavy	19.7384	3%	20.3306
		Super Heavy	20.5492	3%	21.1657
Hardisty, Alberta, Canada	Sinclair Pipeline, Casper, Natrona County, Wyoming	Light	17.0565	3%	17.5682
		Medium	18.4214	3%	18.974
		Heavy	20.8096	3%	21.4339
		Super Heavy	21.662	3%	22.3119
Hardisty, Alberta, Canada	Casper, Natrona County, Wyoming	Light	18.4025	3%	18.9546
		Medium	19.8763	3%	20.4726
		Heavy	22.4486	3%	23.1221
		Super Heavy	23.3718	3%	24.073
Hardisty, Alberta, Canada	Guernsey, Platte County, Wyoming	Light	22.6982	3%	23.3791
		Medium	24.1704	3%	24.8955
		Heavy	26.7433	3%	27.5456
		Super Heavy	27.6666	3%	28.4966
Hardisty, Alberta, Canada	Holdrege, Phelps County, Nebraska	Light	26.8076	3%	27.6118
		Medium	28.2805	3%	29.1289
		Heavy	30.853	3%	31.7786
		Super Heavy	31.7746	3%	32.7278
Hardisty, Alberta, Canada	Wood River, Madison County, Illinois	Light	34.792	3%	35.8358
		Medium	36.2655	3%	37.3535
		Heavy	38.8366	3%	40.0017
		Super Heavy	39.7598	3%	40.9526

From	To	Petroleum Type	1-Jul-22 FERC 167.23.0 (m3)	Increase %	1-Jul-23 FERC 167.24.0 (m3)
10 Year Term (Table 5)					
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana	All commodities	27.4921	3%	28.3169
	Edgar Station, Carbon County, Montana	All commodities	27.4921	3%	28.3169
	Sinclair Pipeline, Casper, Natrona County, Wyoming	All commodities	27.4921	3%	28.3169
	Casper, Natrona County, Wyoming	All commodities	27.4921	3%	28.3169

From	To	Petroleum Type	1-Jul-22 FERC 167.23.0 (m3)	Increase %	1-Jul-23 FERC 167.24.0 (m3)
3 Year Term (Table 6)					
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana	All commodities	27.4921	3%	28.3169
	Edgar Station, Carbon County, Montana	All commodities	30.2415	3%	31.1487
	Casper, Natrona County, Wyoming	All commodities	30.9286	3%	31.8565
10 Year Term (Table 6)					
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana	All commodities	20.6192	3%	21.2378
	Edgar Station, Carbon County, Montana	All commodities	25.7739	3%	26.5471
	Casper, Natrona County, Wyoming	All commodities	27.4921	3%	28.3169

From	To	Petroleum Type	1-Jul-22 FERC 167.23.0 (m3)	Increase %	1-Jul-23 FERC 167.24.0 (m3)
4 Year Term (Table 7)					
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana	Light	16.8183	5.4648%	17.7374
		Medium	18.163	5.4648%	19.1556
		Heavy	20.5175	5.4648%	21.6387
		Super Heavy	21.3585	5.4648%	22.5257
Hardisty, Alberta, Canada	Edgar Station, Carbon County, Montana	Light	16.8183	5.4648%	17.7374
		Medium	18.163	5.4648%	19.1556
		Heavy	20.5175	5.4648%	21.6387
		Super Heavy	21.3585	5.4648%	22.5257
Hardisty, Alberta, Canada	Sinclair Pipeline, Casper, Natrona County, Wyoming	Light	17.7295	5.4648%	18.6984
		Medium	19.148	5.4648%	20.1944
		Heavy	21.6304	5.4648%	22.8125
		Super Heavy	22.5155	5.4648%	23.7459
Hardisty, Alberta, Canada	Casper, Natrona County, Wyoming	Light	19.1276	5.4648%	20.1729
		Medium	20.6591	5.4648%	21.7881
		Heavy	23.3339	5.4648%	24.6091
		Super Heavy	24.2928	5.4648%	25.6204

From	To	Petroleum Type	1-Jul-22 FERC 167.23.0 (m3)	Increase %	1-Jul-23 FERC 167.24.0 (m3)
2 Year Term (Table 8) - New Rates eff. May 1, 2021 (2021 Open Season)					
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana	All commodities	25.9140	3%	26.6914
	Edgar Station, Carbon County, Montana	All commodities	25.9140	3%	26.6914
	Sinclair Pipeline, Casper, Natrona County, Wyoming	All commodities	25.9140	3%	26.6914
	Casper, Natrona County, Wyoming	All commodities	25.9140	3%	26.6914

	Ceiling Rate effective July 1, 2022	Rate effective July 1, 2022	FERC Index Multiplier effective July 1, 2023	Ceiling Rate effective July 1, 2023	Rate effective July 1, 2023
Re-origination Fee*	1.1867	1.1867	1.133194	1.3448	1.3448

*Re-origination fee is multiplied by the FERC Index Multiplier of 1.133194 issued by the FERC on May 16, 2023 in Docket RM93-11.