

**ENBRIDGE PIPELINES INC.**

**FIRM SERVICE TOLL CHARGE  
LINE 8 OIL PRODUCTS TRANSPORTATION SYSTEM**

**2023 OPERATING YEAR**

**April 2023**

**ENBRIDGE PIPELINES INC.**  
**FIRM SERVICE TOLL CHARGE**  
**Line 8 Products Transportation System**  
**2023 Operating Year**

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**ENBRIDGE PIPELINES INC.**

Statement FS-0

**Line 8 Oil Products Transportation System  
Firm Service Charge  
2023****\$ 000**

Line No.	Particulars	Supporting Statement	2023
(a)	(b)	(c)	(d)
1	Firm Service Charge:		
2	Monthly O&M Charge	OM-0	516
3	Monthly Capital Charge	CC-0	693
4	Total (Line 2 + Line 3)		1,209
5	Allocated Capacity (m <sup>3</sup> /day)		
6	Imperial Oil		15,740
7	Total		15,740
8	Firm Service Toll [(Line 4/Line 7) * 1,000] (\$/m <sup>3</sup> /month)		76.811
9	Abandonment Surcharge (\$/m <sup>3</sup> /month)	Note 1	1.339
10	Total Firm Service Charge (\$/m <sup>3</sup> /month) (Line 8 + Line 9)		78.1497

Note 1: Abandonment Surcharge pursuant to NEB Decision MH-001-2013 and Order MO-030-2014.  
Abandonment Surcharge as per Appendix B, Sarnia - Millgrove Junction ("Line 8") surcharge of \$0.007 per bbl. Line 8 = (\$0.007/bbl \* 6.289811) = \$0.044/m<sup>3</sup> \* (365/12) = \$1.339/m<sup>3</sup>/month.

**ENBRIDGE PIPELINES INC.****Statement OM-0**

**Line 8 Oil Products Transportation System  
Operating and Maintenance Charge  
2023**

**\$ 000**

<b>Line No.</b>	<b>Particulars</b>	<b>Supporting Statement</b>	<b>2023</b>
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>	<b>(d)</b>
1	Annual O&M Charge		
2	2022 Starting Point O&M Charge	2022 O&M-0	5,154
3	Inflation Adjustment	OM-1	<u>169</u>
4	Subtotal		5,323
5	Forecast Inflation of 3.7% for 2023	Note 1	<u>197</u>
6	Current Year Starting Point O&M Charge		<u>5,520</u>
7	Non-Routine Adjustment Forecast (expensed)	OM-2	<u>906</u>
8	Adjustments - Prior Year		
9	Inflation Adjustment	OM-1	169
10	Deferred Amount O&M Adjustment	OM-3	(285)
11	Non-Routine Adjustment Variance (expensed)	OM-4	13
12	Property Tax Adjustment	OM-5	(122)
13	Carrying Charges on Lines 9 through 12 @ 3.25%	Note 2	<u>(7)</u>
14	Total Adjustments - Prior Year (sum Lines 9 through Line 13)		<u>(232)</u>
15	Annual O&M Charge (Line 6 + Line 7 + Line 14)		<u>6,193</u>
16	Monthly O&M Charge (Line 15 divided by 12)		<u>516</u>

Note 1: 2023 Forecast CPI of 3.7% based on rate published in January by Consensus Economics Inc., per article 1.13 of the Financial Support & Service Agreement.

Note 2: The 2022 average of 12 monthly Bank rates in effect at the end of the month as published in the Bank of Canada Statistical Review plus 100 basis points, per article 1.8 of the FSA.

**ENBRIDGE PIPELINES INC.****Statement OM-1****Line 8 Oil Products Transportation System  
Inflation Adjustment  
2022  
\$ 000**

<b>Line No.</b>	<b>Particulars</b>	<b>Actual</b>
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>
1	2022 Starting Point O&M Charge before Inflation	<u>4,985</u>
2	Actual Inflation Factor for 2022 @	6.78%
3	Forecast Inflation Factor for 2022 @	<u>3.40%</u>
4	Variance (Line 2 - Line 3)	<u>3.38%</u>
5	Inflation Adjustment (Line 1 x Line 4)	<u>169</u>

**ENBRIDGE PIPELINES INC.****Statement OM-2****Line 8 Oil Products Transportation System  
Non-Routine Adjustment Forecast (Expensed)  
2023****\$ 000**

<b>Line No.</b>	<b>Particulars</b>	<b>Total</b>
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>
1	NRA Operating & Maintenance Expenses <sup>1</sup>	
2	In-Line Inspections	575
3	Cathodic Protection	13
4	Casings	239
5	Cleaning Program	79
6	Non-Routine Adjustments Forecast (Expensed)	906

**Notes:**

- <sup>(1)</sup> The proposed NRA operating and maintenance expenses are estimated in the February 17, 2023 letter to Imperial Oil.

**ENBRIDGE PIPELINES INC.****Statement OM-3****Line 8 Oil Products Transportation System****Deferred Amount O&M Adjustment****2022****\$ 000**

<b>Line No.</b>	<b>Particulars</b>	<b>Total System</b>
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>
1	Monthly O&M Charge in Effect April 1 - December 31, 2022	446
2	Interim Monthly Charge in Effect January 1 - March 31, 2022	<u>541</u>
3	Difference in Monthly O&M Charge (Line 1 - Line 2)	<u>(95)</u>
4	Difference in Monthly O&M charge times 3 Months (Line 3 x 3)	<u>(285)</u>

**ENBRIDGE PIPELINES INC.**

Statement OM-4

**Line 8 Oil Products Transportation System  
Non-Routine Adjustment Variance (Expensed)  
2022  
\$ 000**

<b>Line No.</b>	<b>Particulars</b>	<b>Forecast for 2022</b>	<b>Actual for 2022</b>	<b>Variance</b>
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>	<b>(d)</b>	<b>(e)=(d)-(c)</b>
1	NRA Operating & Maintenance Expenses			
2	In-Line Inspection	191	192	1
3	Cleaning Program	81	97	16
4	Geo-hazard Assessment	-	2	2
5	Cathodic Protection Program	31	25	(6)
6	Non-Routine Adjustments (Expensed)	303	316	13

**ENBRIDGE PIPELINES INC.****Statement OM-5****Line 8 Oil Products Transportation System  
Property Tax Adjustment  
2022  
\$ 000**

<b>Line No.</b>	<b>Particulars</b>	<b>Amount</b>
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>
1	Actual Property Tax Expense 2022	755
2	Property Tax Included in O&M Charge 2022	<u>877</u>
3	Amount of Property Tax (Over)/Under Charged (Line 1 - Line 2)	<u>(122)</u>
4	Percentage (Over) / Under Charged (Line 3 / Line 2)	<u>(13.89%)</u>
5	Property Tax Adjustment if Line 4 greater than + / - 2%	<u>(122)</u>

**ENBRIDGE PIPELINES INC.**

Statement CC-0

**Line 8 Oil Products Transportation System  
Capital Charge  
2023****\$ 000**

<b>Line No.</b>	<b>Particulars</b>	<b>Supporting Statement</b>	<b>2023</b>
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>	<b>(d)</b>
1	Depreciation	RB-3	3,790
2	Interest Expense	CC-1	1,636
3	Return on Equity	CC-1	2,312
4	Forecast Tax Allowance	CC-2	603
5	Current Year Annual Capital Charge		8,341
6	Adjustments related to the prior year:		
7	Tax Allowance Variance	CC-3	262
8	Deferred Amount Capital Adjustment	CC-4	(75)
9	Capital Non Routine Adjustment Variance	CC-5	(208)
10	2022 Rate Base Adjustment	CC-4.1	(2)
11	Carrying Charges on Lines 7 through 10 @ 3.25%		(1)
12	Total Adjustments		(24)
13	Annual Capital Charge (Line 5 + Line 12)		8,317
14	Monthly Capital Charge (Line 13 divided by 12)		693

**ENBRIDGE PIPELINES INC.**

Statement CC-1

**Line 8 Oil Products Transportation System  
Return on Equity and Interest Expense  
2023****\$ 000**

Line No.	Particulars	Capital Ratio	Cost Rate	Weighted Cost	Rate Base RB-0	Return
(a)	(b)	(c)	(d)	(e)=(c) x (d)	(f)	(g)=(e) x (f)
1	Return on Equity	45.00%	8.13% <sup>1</sup>	3.66%	63,161	2,312
2	Interest:					
3	Original Rate Base	55.00%	10.75% <sup>2</sup>	5.91%	-	-
4	Rate Base Additions & Working Capital	55.00%	4.71% <sup>3</sup>	2.59%	63,161	1,636
5	Total Interest (Line 3 + Line 4)					1,636
6	Total Return (Line 1 + Line 5)					3,948

## Notes:

<sup>(1)</sup> 2023 Multi-pipeline rate of return of 7.88% + 25 basis points, per article 8.5 of the FSA.<sup>(2)</sup> 10.75% per article 8.4(a) of the FSA.<sup>(3)</sup> The Main System of Enbridge Pipelines Inc. 2023 weighted average cost of debt of 4.212% + 50 basis points, per article 8.4(b) of the FSA.

**ENBRIDGE PIPELINES INC.**

Statement CC-2

**Line 8 Oil Products Transportation System  
Forecast Tax Allowance  
2023**

**\$ 000**

<b>Line No.</b>	<b>Particulars</b>	<b>Supporting Statement</b>	<b>2023</b>
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>	<b>(d)</b>
1	Return on Equity	CC-1	<u>2,312</u>
2	Permanent Differences:		-
3	Timing Differences:		
4	AIDC		(24)
5	Capitalized G&A		(396)
6	Depreciation	RB-3	3,790
7	Capital Cost Allowance		(3,610)
8	Prior Year Toll Deferral Accounts	CC-3	<u>(254)</u>
9	Total Timing Differences (Sum of Lines 4-8)		<u>(495)</u>
10	Income Tax Base (Line 1 + Line 2 + Line 9)		1,817
11	Income Tax Factor (tax rate / (1 - tax rate))		<u>33.1877%</u>
12	Income Taxes (Line 10 x Line 11)		603
13	Ontario Provincial Capital Tax		<u>-</u>
14	Forecast Tax Allowance before Carry-forward (Line 12 + Line 13)		603
15	Forecast Tax Allowance Carry-Forward (Used)		<u>-</u>
16	Forecast Tax Allowance (Line 14 + Line 15)		<u>603</u>
17	ITA Carry-Forward Continuity		<u>Cumulative</u>
18	Forecast ITA for Carry-Forward (Used)		-
19	Prior Year ITA Carry-Forward balance	CC-3	<u>-</u>
20	Forecast Ending Cumulative ITA Carry-Forward (Line 18 + Line 19)		<u>-</u>

**ENBRIDGE PIPELINES INC.**

Statement CC-3

**Line 8 Oil Products Transportation System  
Tax Allowance Variance  
2022  
\$ 000**

Line No.	Particulars	2022 Actual	2022 Forecast	Variance (d-e)
(a)	(b)	(d)	(e)	(f)
1	Return on Equity	2,157	2,164	(7)
2	Permanent Differences:	-	-	-
3	Timing Differences:			
4	Capital Cost Allowance	(4,003)	(4,318)	315
5	Depreciation	4,132	4,143	(11)
6	AIDC	(2)	(64)	62
7	Capitalized G&A	(30)	(206)	176
8	Current Year Deferrals	255	-	255
9	Prior Year Deferrals	(299)	(299)	-
10	Total Timing Differences (Sum of Lines 4-9)	53	(744)	797
11	Income Tax Base	2,210	1,420	790
12	Income Tax Factor (tax rate / (1 - tax rate))	33.1877%	33.1877%	
13	Income Taxes (Line 11 x Line 12)	734	471	263
14	Book to File	-	-	-
15	Income Tax Allowance before Carry-Forward	734	471	263
16	Income Tax Allowance Carry-Forward	-	-	-
17	Income Tax Allowance (Line 15 + Line 16)	734	471	263
18	ITA Carry-Back / Carry-Forward Continuity	2020	2021	Cumulative
19	Prior Year ITA Available for Carry-Back	-	-	-
20	Carry-Back	-	-	-
21	Remainder Prior Year ITA After Carry-Back	-	-	-
22	ITA before Carry-Back			734
23	Carry-Back			-
24	ITA after Carry-Back (Line 22 + Line 23)			734
25	ITA for Carry-Forward - Current Year			-
26	Prior Year ITA Carry-Forward balance			-
27	Ending Cumulative ITA Carry-Forward (Line 25 + Line 26)			-

**ENBRIDGE PIPELINES INC.****Statement CC-4****Line 8 Oil Products Transportation System****Deferred Amount Capital Adjustment****2022****\$ 000**

<b>Line No.</b>	<b>Particulars</b>	<b>Amount</b>
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>
1	Monthly Capital Charge in Effect April 1 - December 31, 2022	709
2	Interim Monthly Charge in Effect January 1 - March 31, 2022	<u>734</u>
3	Difference in Monthly Capital Charge (Line 1 - Line 2)	<u>(25)</u>
4	Difference in Monthly Capital Charge Times 3 Months (Line 3 x 3)	<u>(75)</u>

**ENBRIDGE PIPELINES INC.**

Statement CC-4.1

**Line 8 Oil Products Transportation System  
Return on Equity and Interest Expense  
2022**

\$ 000

Line No.	Particulars	Capital Ratio	Cost Rate	Weighted Cost	Rate Base CC-4.2	2022 Actual	2022 Forecast	Variance Btwn Actual & Approved
(a)	(b)	(c)	(d)	(e)=(c) x (d)	(f)	(g)=(e) x (f)	(h)	(i)=(g) - (h)
1	Return on Equity	45.00%	7.23% <sup>1</sup>	3.25%	66,374	2,157	2,164	(7)
2	Interest:							
3	Original Rate Base	55.00%	10.75% <sup>2</sup>	5.91%	157	9	9	-
4	Rate Base Additions & Working Capital	55.00%	4.72% <sup>3</sup>	2.60%	66,217	1,722	1,914	(192)
5	Total Interest (Line 3 + Line 4)					1,731	1,923	(192)
6	Total Return (Line 1 + Line 5)					3,888	4,087	(199)
7	Less amount associated with Non-Routine Adjustment Variance (Capitalized) CC-5 (excluding depreciation component)							(197)
8	Net Adjustment (Line 6 - Line 7)							(2)

Notes:

<sup>(1)</sup> 2022 Multi-pipeline rate of return of 6.98% + 25 basis points, per article 8.5 of the FSA.

<sup>(2)</sup> 10.75% per article 8.4(a) of the FSA.

<sup>(3)</sup> The Main System of Enbridge Pipelines Inc. 2022 weighted average cost of debt of 4.22% + 50 basis points, per article 8.4(b) of the FSA.

**ENBRIDGE PIPELINES INC.**

Statement CC-4.2

**Line 8 Oil Products Transportation System  
Determination of Actual Rate Base  
13 - Point Average  
2022****\$ 000**

<b>Line No.</b>	<b>Date</b>	<b>Original Rate Base</b>	<b>Rate Base on Add'l Assets</b>	<b>Total Rate Base</b>
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>	<b>(d)</b>	<b>(e)</b>
1	January 1	371	67,643	68,014
2	January 31	334	67,337	67,671
3	February 28	297	67,022	67,319
4	March 31	260	66,714	66,974
5	April 30	223	66,403	66,626
6	May 31	186	66,093	66,279
7	June 30	149	65,777	65,926
8	July 31	112	65,462	65,574
9	August 31	75	65,146	65,221
10	September 30	38	64,831	64,868
11	October 31	1	64,515	64,516
12	November 30	-	64,199	64,199
13	December 31	-	64,128	64,128
14	Total	2,044	855,271	857,315
15	13 - Point Average Rate Base	157	65,790	65,947
16	Working Capital (1/12 of Annual O&M Charge)	-	427	427
17	Rate Base (Line 15 + Line 16)	157	66,217	66,374

**ENBRIDGE PIPELINES INC.**

Statement CC-4.3

**Line 8 Oil Products Transportation System****Fixed Assets****Account 30 - Transportation Plant****2022****\$ 000**

Line No.	Prime Acct No.	Description	Balance Beginning of Period	Additions	Transfers	Retirements	Balance End of Period
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1		<u>Original Fixed Assets</u>					
2	153	Pipe Lines	9,197	-	-	-	9,197
3	156	Buildings	3	-	-	-	3
4	159	Station Oil Lines	799	-	-	-	799
5	160	Other Station Equipment	1,431	-	-	-	1,431
6	184	Computer Equip. & Supplies	-	-	-	-	-
7	185	Work Equip. - Non Mobile	15	-	-	(15)	-
8	186	Pipeline Control Computer Equip.	-	-	-	-	-
9		Total Original Fixed Assets	11,445	-	-	(15)	11,430
10		<u>Additional Fixed Assets</u>					
11	152	Land Rights	14	-	-	-	14
12	153	Pipe Lines	85,805	246	-	-	86,051
13	156	Buildings	441	-	-	-	441
14	159	Station Oil Lines	4,204	-	-	-	4,204
15	160	Other Station Equipment	3,582	-	-	(10)	3,572
16	184	Computer Equip. & Supplies	15	-	-	-	15
17	185	Work Equip. - Non Mobile	-	-	-	-	-
18	186	Pipeline Control Computer Equip.	10	-	-	-	10
19		Total Additional Fixed Assets	94,071	246	-	(10)	94,307

**ENBRIDGE PIPELINES INC.**

Statement CC-5

**Line 8 Oil Products Transportation System**  
**Accrued Depreciation, Interest Expense, and Return on Equity Associated with**  
**Non-Routine Adjustment Variance (Capitalized)**

2022

\$ 000

<b>Line No. (a)</b>	<b>Particulars (b)</b>	<b>Total (c)</b>
1	<b>2022 Actual</b>	
2	Average Rate Base	65,790
3	Depreciation	3,761
4	Interest Expense	1,711
5	Return on Equity	2,138
6	Total Adjustments (Sum of Lines 3-5)	7,610
7	<b>2022 Forecast</b>	
8	Average Rate Base	66,001
9	Depreciation	3,772
10	Interest Expense	1,901
11	Return on Equity	2,145
12	Total Adjustments (Sum of Lines 9-11)	7,818
13	<b>Variance</b>	
14	Depreciation	(11)
15	Interest Expense	(190)
16	Return on Equity	(7)
17	Accrued depreciation, interest expense and return on equity associated with Non-Routine Adjustment Variance (Capitalized) (Sum of Lines 14-16)	(208)

**ENBRIDGE PIPELINES INC.**

Statement RB-0

**Line 8 Oil Products Transportation System  
Determination of Rate Base  
13 - Point Average  
2023**

\$ 000

<b>Line No.</b>	<b>Date</b>	<b>Original Rate Base</b>	<b>Rate Base Additions</b>	<b>Total Rate Base</b>
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>	<b>(d)</b>	<b>(e)</b>
1	January 1	-	64,128	64,128
2	January 31	-	63,819	63,819
3	February 28	-	63,505	63,505
4	March 31	-	63,190	63,190
5	April 30	-	62,876	62,876
6	May 31	-	62,561	62,561
7	June 30	-	62,247	62,247
8	July 31	-	61,933	61,933
9	August 31	-	61,618	61,618
10	September 30	-	62,378	62,378
11	October 31	-	62,328	62,328
12	November 30	-	62,048	62,048
13	December 31	-	61,752	61,752
14	Total	-	814,383	814,383
15	13 - Point Average	-	62,645	62,645
16	Working Capital (1/12 of Annual O&M Charge)	-	516	516
17	Rate Base (Line 15 + Line 16)	-	63,161	63,161

**ENBRIDGE PIPELINES INC.**

Statement RB-1

**Line 8 Oil Products Transportation System  
Fixed Assets  
Account 30 - Transportation Plant  
2023**

\$ 000

Line No.	Prime Acct No.	Description	Balance Beginning of Period	Additions	Transfers	Retirements	Balance End of Period
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1		<u>Original Fixed Assets</u>					
2	153	Pipe Lines	9,197	-	-	-	9,197
3	156	Buildings	3	-	-	-	3
4	159	Station Oil Lines	799	-	-	-	799
5	160	Other Station Equipment	1,431	-	-	-	1,431
6	184	Computer Equip. & Supplies	-	-	-	-	-
7	185	Work Equip. - Non Mobile	-	-	-	-	-
8	186	Pipeline Control Computer Equip.	-	-	-	-	-
9		Total Original Fixed Assets	11,430	-	-	-	11,430
10		<u>Additional Fixed Assets</u>					
11	152	Land Rights	14	-	-	-	14
12	153	Pipe Lines	86,051	1,413	-	-	87,464
13	156	Buildings	441	-	-	-	441
14	159	Station Oil Lines	4,204	-	-	-	4,204
15	160	Other Station Equipment	3,572	-	-	-	3,572
16	184	Computer Equip. & Supplies	15	-	-	-	15
17	185	Work Equip. - Non Mobile	-	-	-	-	-
18	186	Pipeline Control Computer Equip.	10	-	-	-	10
19		Total Additional Fixed Assets	94,307	1,413	-	-	95,720

**ENBRIDGE PIPELINES INC.**

Statement RB-2

**Line 8 Oil Products Transportation System  
Fixed Assets  
Account 30 - Transportation Plant  
13 - Point Average  
2023**

\$ 000

Line No.	Date	Balance as at Jan 1, 2023	Additions	Cumulative Additions	Retirements/ Transfers	Cumulative Retirements/ Transfers	Cumulative Balance
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	<u>Original Assets</u>						
2	January 1	11,430	-	-	-	-	11,430
3	January 31	11,430	-	-	-	-	11,430
4	February 28	11,430	-	-	-	-	11,430
5	March 31	11,430	-	-	-	-	11,430
6	April 30	11,430	-	-	-	-	11,430
7	May 31	11,430	-	-	-	-	11,430
8	June 30	11,430	-	-	-	-	11,430
9	July 31	11,430	-	-	-	-	11,430
10	August 31	11,430	-	-	-	-	11,430
11	September 30	11,430	-	-	-	-	11,430
12	October 31	11,430	-	-	-	-	11,430
13	November 30	11,430	-	-	-	-	11,430
14	December 31	11,430	-	-	-	-	11,430
15	Total	148,590	-	-	-	-	148,590
16	13 - Point Average	11,430	-	-	-	-	11,430
17	<u>Additional Assets</u>						
18	January 1	94,307	-	-	-	-	94,307
19	January 31	94,307	4	4	-	-	94,311
20	February 28	94,307	-	4	-	-	94,311
21	March 31	94,307	-	4	-	-	94,311
22	April 30	94,307	-	4	-	-	94,311
23	May 31	94,307	-	4	-	-	94,311
24	June 30	94,307	-	4	-	-	94,311
25	July 31	94,307	-	4	-	-	94,311
26	August 31	94,307	-	4	-	-	94,311
27	September 30	94,307	1,078	1,082	-	-	95,389
28	October 31	94,307	268	1,351	-	-	95,658
29	November 30	94,307	39	1,389	-	-	95,696
30	December 31	94,307	23	1,413	-	-	95,720
31	Total	1,225,991	1,413	5,270	-	-	1,231,261
32	13 - Point Average	94,307	109	405	-	-	94,712

**ENBRIDGE PIPELINES INC.**

Statement RB-3

**Line 8 Oil Products Transportation System  
Fixed Assets  
Account 31 - Accumulated Depreciation - Transportation Plant  
2023**

**\$ 000**

Line No.	Prime Acct No.	Description	Balance Beginning of Period	Additions	Transfers	Retirements	Balance End of Period
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1		<u>Original Plant in Service</u>					
2	153	Pipe Lines	9,197	-	-	-	9,197
3	156	Buildings	3	-	-	-	3
4	159	Station Oil Lines	799	-	-	-	799
5	160	Other Station Equipment	1,431	-	-	-	1,431
6	184	Computer Equip. & Supplies	-	-	-	-	-
7	185	Work Equip. - Non Mobile	-	-	-	-	-
8	186	Pipeline Control Computer Equipment	-	-	-	-	-
9		Total Original Plant in Service	11,430	-	-	-	11,430
10		<u>Additional Plant in Service</u>					
11	152	Land Rights	10	1	-	-	11
12	153	Pipe Lines	27,506	3,460	-	-	30,966
13	156	Buildings	278	18	-	-	296
14	159	Station Oil Lines	1,075	168	-	-	1,243
15	160	Other Station Equipment	1,309	143	-	-	1,452
16	184	Computer Equip. & Supplies	-	1	-	-	1
17	185	Work Equip. - Non Mobile	-	-	-	-	-
18	186	Pipeline Control Computer Equip.	-	0	-	-	0
19		Total Additional Fixed Assets	30,178	3,790	-	-	33,968
20		Total Accumulated Depreciation	41,608	3,790	-	-	45,398

## ENBRIDGE PIPELINES INC.

Statement RB-4

Line 8 Oil Products Transportation System  
Account 31 - Accumulated Depreciation - Transportation Plant  
13 - Point Average  
2023

\$ 000

Line No.	Date	Balance as at Jan 1, 2023	Additions	Cumulative Additions	Retirements/ Transfers	Cumulative Retirements/ Transfers	Cumulative Balance
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	<u>Original Assets</u>						
2	January 1	11,430	-	-	-	-	11,430
3	January 31	11,430	-	-	-	-	11,430
4	February 28	11,430	-	-	-	-	11,430
5	March 31	11,430	-	-	-	-	11,430
6	April 30	11,430	-	-	-	-	11,430
7	May 31	11,430	-	-	-	-	11,430
8	June 30	11,430	-	-	-	-	11,430
9	July 31	11,430	-	-	-	-	11,430
10	August 31	11,430	-	-	-	-	11,430
11	September 30	11,430	-	-	-	-	11,430
12	October 31	11,430	-	-	-	-	11,430
13	November 30	11,430	-	-	-	-	11,430
14	December 31	11,430	-	-	-	-	11,430
15	Total	148,590	-	-	-	-	148,590
16	13 - Point Average	11,430	-	-	-	-	11,430
17	<u>Additional Assets</u>						
18	January 1	30,178	-	-	-	-	30,178
19	January 31	30,178	314	314	-	-	30,492
20	February 28	30,178	314	629	-	-	30,807
21	March 31	30,178	314	943	-	-	31,121
22	April 30	30,178	314	1,257	-	-	31,436
23	May 31	30,178	314	1,572	-	-	31,750
24	June 30	30,178	314	1,886	-	-	32,064
25	July 31	30,178	314	2,201	-	-	32,379
26	August 31	30,178	314	2,515	-	-	32,693
27	September 30	30,178	318	2,833	-	-	33,011
28	October 31	30,178	319	3,152	-	-	33,330
29	November 30	30,178	319	3,471	-	-	33,649
30	December 31	30,178	319	3,790	-	-	33,968
31	Total	392,315	3,790	24,563	-	-	416,878
32	13 - Point Average	30,178	292	1,889	-	-	32,068