

CER No. 537
Cancels CER No. 532

FERC No. 1.28.0
Cancels FERC No. 1.27.0



**ENBRIDGE PIPELINES INC.
(CANADIAN MAINLINE AND LINE 9)**

IN CONNECTION WITH

ENBRIDGE ENERGY, LIMITED PARTNERSHIP

INTERNATIONAL JOINT RATE TARIFF

APPLYING ON CRUDE PETROLEUM
FROM

POINTS IN THE PROVINCES OF ALBERTA, SASKATCHEWAN, MANITOBA,
TO

NANTICOKE, ONTARIO AND MONTREAL, QUEBEC

USING JOINT ROUTING AS DESCRIBED ON PAGE 6 OF THIS TARIFF

The transportation rates listed in this tariff are subject to the rules and regulations published by:

Enbridge Pipelines Inc., Canada Energy Regulator (CER) Tariff No. 499 and No. 500 and reissues thereof, on file with the CER, for transportation in Canada.

Enbridge Energy, Limited Partnership FERC Tariff No. 41.18.0, and reissues thereof for transportation within the United States.

Filed in compliance with 18 C.F.R. 341.3 (Form of tariff).

[N] Issued on fourteen (14) days' notice under authority of 18 C.F.R 341.14. This tariff publication is conditionally accepted subject to refund pending a 30-day review period.

The rates listed in this tariff are payable in United States currency and are applicable on the international movement of Crude Petroleum tendered to Enbridge Pipelines Inc. at established receiving points in Canada for delivery to established delivery points in Canada.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: November 16, 2023

EFFECTIVE: December 1, 2023

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TRANSPORTATION RATES

Commodities shall be classified on the basis of the density and viscosity of such commodities at the time of receipt by Enbridge Pipelines Inc. and assessed a transportation rate as listed in the transportation rate tables below. Density shall be based on 15°C. Viscosity shall be based on Enbridge Pipelines Inc.'s reference line temperature at the time of receipt. Where the density of a commodity falls within the density range of one commodity classification and the viscosity of the commodity falls within the viscosity range of another commodity classification, then the commodity shall be deemed to be in the commodity classification with the higher transportation rate. Rates shall be calculated as a percentage of the light petroleum transmission charge.

LIGHT CRUDE PETROLEUM (LIGHT) - A commodity having a density from 800 kg/m³ up to but not including 876 kg/m³ and a viscosity from 2 mm²/s up to but not including 20 mm²/s will be classified as **Light Crude Petroleum**.

MEDIUM CRUDE PETROLEUM (MEDIUM) - A commodity having a density from 876 kg/m³ up to but not including 904 kg/m³ and a viscosity from 20 mm²/s up to but not including 100 mm²/s will be classified as **Medium Crude Petroleum**.

HEAVY CRUDE PETROLEUM (HEAVY) - A commodity having a density from 904 kg/m³ to 940 kg/m³ inclusive and a viscosity from 100 mm²/s up to and including 350 mm²/s will be classified as **Heavy Crude Petroleum**.

The following tables provide rates including Transmission and Terminalling Charges, the **[W] LMC|** ~~Abandonment~~ Surcharges, and applicable surcharges. For further information on the applicable Tankage charges in Canada, refer to Enbridge Pipelines Inc.'s CER Tariff No. **[W] 535 529**, and Enbridge Pipelines Inc.'s CER RT Tariff No. 23-1. For the applicable Oil Allowance charges in Canada and the United States, refer to Enbridge Pipelines Inc.'s CER Tariff Nos. **[W] 535 529** and **[W] 536 530**, and Enbridge Energy, Limited Partnership's FERC Tariff No. 41.18.0.

[I] All rates on this page have increased.

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER
LIGHT CRUDE PETROLEUM**

DELIVERY TO: NANTICOKE, ONTARIO

From Canadian Origination Point	Committed Rates
Edmonton Terminal, Alberta	42.9600
Hardisty Terminal, Alberta	38.9166
Kerrobert Station, Saskatchewan	36.4575
Regina Terminal, Saskatchewan	32.0302
Cromer Terminal, Manitoba	28.8318

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER
MEDIUM CRUDE PETROLEUM**

DELIVERY TO: NANTICOKE, ONTARIO

From Canadian Origination Point	Committed Rates
Edmonton Terminal, Alberta	45.4554
Hardisty Terminal, Alberta	41.2676
Cromer Terminal, Manitoba	30.5349

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER
HEAVY CRUDE PETROLEUM**

DELIVERY TO: NANTICOKE, ONTARIO

From Canadian Origination Point	Committed Rates
Edmonton Terminal, Alberta	49.8203
Hardisty Terminal, Alberta	45.3794
Kerrobert Station, Saskatchewan	42.5204
Regina Terminal, Saskatchewan	37.2912
Cromer Terminal, Manitoba	33.5137

[I] All rates on this page have increased.

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER
LIGHT CRUDE PETROLEUM**

DELIVERY TO: MONTREAL, QUEBEC

From Canadian Origination Point	Committed Rates¹	Uncommitted Rates²
Edmonton Terminal, Alberta	50.6524	50.4976
Hardisty Terminal, Alberta	46.6414	49.1813
Kerrobert Station, Saskatchewan	44.0035	47.6058
Regina Terminal, Saskatchewan	39.3760	44.9508
Cromer Terminal, Manitoba	36.0744	43.0328

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER
MEDIUM CRUDE PETROLEUM**

DELIVERY TO: MONTREAL, QUEBEC

From Canadian Origination Point	Committed Rates¹	Uncommitted Rates²
Edmonton Terminal, Alberta	53.7576	53.7712
Hardisty Terminal, Alberta	49.4510	52.3807
Cromer Terminal, Manitoba	38.2924	45.8994

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER
HEAVY CRUDE PETROLEUM**

DELIVERY TO: MONTREAL, QUEBEC

From Canadian Origination Point	Committed Rates¹	Uncommitted Rates²
Edmonton Terminal, Alberta	59.0068	59.5796
Hardisty Terminal, Alberta	54.4042	58.0592
Kerrobert Station, Saskatchewan	51.4703	56.2784
Regina Terminal, Saskatchewan	46.0297	53.2114
Cromer Terminal, Manitoba	41.9890	50.9959

¹ If the aggregate volume of Crude Petroleum delivered to Montreal, Quebec by a Shipper is greater than 20,000 bpd and less than or equal to 150,000 bpd, the Committed Joint Transportation Rate would be charged, as applicable. All volumes of such Shipper delivered to Montreal, Quebec in excess of 150,000 bpd will be charged the Uncommitted Joint Transportation Rate, as applicable.

² The Uncommitted Joint Transportation Rates for light, medium and heavy movements from Canadian origination points to Montreal, Quebec are capped at 122% of their respective Committed Joint Transportation Rates for the same movements.

NOTES

Enbridge Mainline Surcharges:

- a) **Abandonment Surcharge:** The transportation rates include Abandonment Surcharges for transmission and terminalling pursuant to National Energy Board Decision MH-001-2013 and Order MO-030-2014 for movements of all commodities **[N]** (“LMCI Surcharges”). Movements to Nanticoke, Ontario incur both a receipt and delivery terminalling **[W]** ~~LMCI Abandonment~~ Surcharge. Movements to Montreal, Quebec incur a receipt terminalling **[W]** ~~LMCI Abandonment~~ Surcharge.
- b) **Edmonton Transportation Surcharge:** Pursuant to CTS Section 16.3, the transportation rates from the Edmonton Terminal, Alberta receiving point include a surcharge for transmission and terminalling, which is adjusted on July 1 for the GDPP Index but not adjusted for distance or commodity type.
- c) **Phase 1 Southern Access Expansion Surcharge:** Pursuant to CTS Section 16.3, the transportation rates for all movements downstream of Superior, Wisconsin include a surcharge, which is adjusted on July 1 for the GDPP Index but not adjusted for distance or commodity type.
- d) **Phase 2 Southern Access Expansion Surcharge:** Pursuant to CTS Section 16.3, the transportation rates for all movements downstream of Superior, Wisconsin include a surcharge, which is adjusted on July 1 for the GDPP Index but not adjusted for distance or commodity type.
- e) **Line 78 (Line 62 Twin) Surcharge:** Pursuant to CTS Section 16.3, the transportation rates for all commodity movements into and east of Chicago include a surcharge, which is adjusted on July 1 for the GDPP Index but not adjusted for distance or commodity type.
- f) **CTS Section 20.1(i) Surcharge:** Pursuant to CTS Section 20.1(i), the Committed transportation rates to Nanticoke, Ontario and Uncommitted transportation rates to Montreal, Quebec include a surcharge for Regulatory Change(s) or Enbridge Specific Regulatory Change(s), which is adjusted for distance and commodity type.
- g) **Line 3 Replacement Surcharges:** Pursuant to CER Toll Order TO-03-2021, the transportation rates for all movements include a transmission surcharge, which is adjusted for distance only, and a receipt terminalling rate for all movements from Edmonton or Hardisty, Alberta. The L3R Surcharges include, if applicable, an ex-Gretna volume related transmission rate adjustment in accordance with Final IRS # 2013-02-A and Final IRS #2013-02-B.
- h) **Non-Performance Penalty:** The transportation rates for all commodity movements include a surcredit for refund of collections under the Enbridge mainline non-performance penalty, which is adjusted for distance only.

Line 9 Surcharges:

- a) **Line 9 RR Surcharge:** The transportation rates for all commodity movements to Montreal include a surcharge of **[U]** \$1.5689 per cubic meter, which is subject to an annual true-up but not adjusted for the GDPP Index and also not adjusted for distance or commodity type.
- b) **Line 9 Second RR Surcharge:** The transportation rates for all commodity movements to Montreal include a surcredit of **[U]** \$0.1047 per cubic meter, which is subject to an annual true-up but not adjusted for the GDPP Index and also not adjusted for distance or commodity type.

JOINT ROUTING

Receipt Points in the provinces of Alberta, Saskatchewan, Manitoba to delivery points in the province of Quebec.

Enbridge Pipelines Inc. – Edmonton or Hardisty, Alberta; Kerrobert or Regina, Saskatchewan; or Cromer, Manitoba to the International Border near Gretna, Manitoba, connecting to;

Enbridge Energy, Limited Partnership – International Border near Neche North Dakota, connecting to;

Enbridge Pipelines Inc. – International Border near Sarnia, Ontario to Nanticoke, Ontario or Montreal, Quebec.

EXCEPTIONS

For exceptions to Enbridge Pipelines Inc., Rules and Regulations and Enbridge Energy, Limited Partnership, Rules and Regulations, see the following:

- a) **Exception to Enbridge Energy, Limited Partnership's Rules and Regulations FERC No. 41.18.0 Item 9 (h) and Line 9 Crude Petroleum Rules and Regulations CER No. 500 Item 9 (i), and clarification to Canadian Local Tolls Tariff CER No. [W] 535 529.** For the purposes of this international joint tariff, Enbridge Pipelines Inc. shall collect in kind a percentage, in the amount of 1/10th of 1 percent of all Crude Petroleum physically delivered to shippers at Nanticoke, Ontario and 3/20th of 1 percent of all Crude Petroleum physically delivered to shippers at Montreal, Quebec.
- b) **Exception to Enbridge Energy, Limited Partnership's Rules and Regulations FERC No. 41.18.0 Item 7 (a).** For the purposes of this international joint tariff, Enbridge Pipelines Inc. shall charge a shipper the rate for transportation of Crude Petroleum that is in effect on the date of delivery at the designated Regular Delivery Point for such Crude Petroleum.

SYMBOLS:

[I] – Increase

[N] – New

[U] – Unchanged Rate

[W] – Change in wording only

Appendix A to FERC No. 1.28.0/CER No. 537

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**Uncommitted Line 9 IJT Joint Rate versus Combination of Local Rates for Light Crude Petroleum
Enbridge Pipelines Inc. and Enbridge Energy, LP International Joint Rates
CER Tariff No. 535 + FERC Tariff No. 43.47.0 + CER Tariff No. 531 versus FERC Tariff No. 1.28.0/CER Tariff No. 537**

Line No.	From	To	Canadian Mainline Local Toll per CER No. 535 ¹	Lakehead Local Rate per FERC 43.47.0	Line 9 Local Toll per CER No. 531	Sum of Local Rates	Line 9 IJT per FERC No. 1.28.0/CER No. 537	Discount Resulting from Joint Rate
(a)	(b)	(c)	(US\$/M ³) (d)	(US\$/M ³) (e)	(US\$/M ³) (f)	(US\$/M ³) (g) = (d) +(e) +(f)	(US\$/M ³) (h)	(US\$/M ³) (i) = (h) - (g)
1	Edmonton	Montreal	19.5311	15.8865	20.6845	56.1021	50.4976	(5.6045)
2	Hardisty	Montreal	18.5563	15.8865	20.6845	55.1273	49.1813	(5.9460)
3	Kerrobert	Montreal	17.3200	15.8865	20.6845	53.8910	47.6058	(6.2852)
4	Regina	Montreal	15.3526	15.8865	20.6845	51.9236	44.9508	(6.9728)
5	Cromer	Montreal	13.9311	15.8865	20.6845	50.5021	43.0328	(7.4693)

**Uncommitted Line 9 IJT Joint Rate versus Combination of Local Rates for Medium Crude Petroleum
Enbridge Pipelines Inc. and Enbridge Energy, LP International Joint Rates
CER Tariff No. 535 + FERC Tariff No. 43.47.0 + CER Tariff No. 531 versus FERC Tariff No. 1.28.0/CER Tariff No. 537**

Line No.	From	To	Canadian Mainline Local Toll per CER No. 535 ¹	Lakehead Local Rate per FERC 43.47.0	Line 9 Local Toll per CER No. 531	Sum of Local Rates	Line 9 IJT per FERC No. 1.28.0/CER No. 537	Discount Resulting from Joint Rate
(a)	(b)	(c)	(US\$/M ³) (d)	(US\$/M ³) (e)	(US\$/M ³) (f)	(US\$/M ³) (g) = (d) +(e) +(f)	(US\$/M ³) (h)	(US\$/M ³) (i) = (h) - (g)
1	Edmonton	Montreal	20.7549	17.1002	22.1626	60.0177	53.7712	(6.2465)
2	Hardisty	Montreal	19.7331	17.1002	22.1626	58.9959	52.3807	(6.6152)
3	Cromer	Montreal	14.8971	17.1002	22.1626	54.1599	45.8994	(8.2605)

**Uncommitted Line 9 IJT Joint Rate versus Combination of Local Rates for Heavy Crude Petroleum
Enbridge Pipelines Inc. and Enbridge Energy, LP International Joint Rates
CER Tariff No. 535 + FERC Tariff No. 43.47.0 + CER Tariff No. 531 versus FERC Tariff No. 1.28.0/CER Tariff No. 537**

Line No.	From	To	Canadian Mainline Local Toll per CER No. 535 ¹	Lakehead Local Rate per FERC 43.47.0	Line 9 Local Toll per CER No. 531	Sum of Local Rates	Line 9 IJT per FERC No. 1.28.0/CER No. 537	Discount Resulting from Joint Rate
(a)	(b)	(c)	(US\$/M ³) (d)	(US\$/M ³) (e)	(US\$/M ³) (f)	(US\$/M ³) (g) = (d) +(e) +(f)	(US\$/M ³) (h)	(US\$/M ³) (i) = (h) - (g)
1	Edmonton	Montreal	22.8968	19.2244	24.8293	66.9505	59.5796	(7.3709)
2	Hardisty	Montreal	21.7926	19.2244	24.8293	65.8463	58.0592	(7.7871)
3	Kerrobert	Montreal	20.4262	19.2244	24.8293	64.4799	56.2784	(8.2015)
4	Regina	Montreal	18.1979	19.2244	24.8293	62.2516	53.2114	(9.0402)
5	Cromer	Montreal	16.5878	19.2244	24.8293	60.6415	50.9959	(9.6456)

Notes

- Column (d) shows the Canadian Local Tolls in CER No. 535 converted into United States currency from Canadian currency using a factor of \$1.35 CAD per \$1.00 USD.
- The comparison of the IJT Joint Rate versus the total of local rates for deliveries to Nanticoke is shown in Appendix A to FERC 45.35.0

Appendix B
Enbridge Pipelines Inc. and Enbridge Energy, Limited Partnership
Line 9 International Joint Transportation Rates
Worksheet Supporting CER Tariff No. 537 and FERC No. 1.28.0
Effective: December 1, 2023

JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER									
Committed Rates									
Toll (\$/m3)									
TO	FROM	COMMODITY	Escalated ² Second Toll Period Base Toll ¹	Line 3 Replacement Surcharge	LMCI Surcharge	RR Surcharge	Second RR Surcharge	Non- Performance Penalty Credit	Total CER No. 537 & FERC No. 1.28.0
			(A)	(B)	(C)	(D)	(E)	(F)	(H)=(A)+(B)+(C) +(D)+(E)+(F)
Nanticoke, Ontario	Edmonton, Alberta		36.1813	6.4834	0.2961	-	-	(0.0008)	42.9600
	Hardisty, Alberta		32.5262	6.1284	0.2627	-	-	(0.0007)	38.9166
	Kerrobert, Saskatchewan	LGT	30.7091	5.5199	0.2291	-	-	(0.0006)	36.4575
	Regina, Saskatchewan		27.0648	4.8040	0.1618	-	-	(0.0004)	32.0302
	Cromer, Manitoba		24.4321	4.2868	0.1132	-	-	(0.0003)	28.8318
	Edmonton, Alberta		38.6767	6.4834	0.2961	-	-	(0.0008)	45.4554
	Hardisty, Alberta	MED	34.8772	6.1284	0.2627	-	-	(0.0007)	41.2676
	Cromer, Manitoba		26.1352	4.2868	0.1132	-	-	(0.0003)	30.5349
	Edmonton, Alberta		43.0416	6.4834	0.2961	-	-	(0.0008)	49.8203
	Hardisty, Alberta		38.9890	6.1284	0.2627	-	-	(0.0007)	45.3794
	Kerrobert, Saskatchewan	HVY	36.7720	5.5199	0.2291	-	-	(0.0006)	42.5204
	Regina, Saskatchewan		32.3258	4.8040	0.1618	-	-	(0.0004)	37.2912
	Cromer, Manitoba		29.1140	4.2868	0.1132	-	-	(0.0003)	33.5137
Montreal, Quebec	Edmonton, Alberta		42.5656	5.9378	0.4759	1.5689	0.1047	(0.0006)	50.6524
	Hardisty, Alberta		38.9429	5.5829	0.4425	1.5689	0.1047	(0.0005)	46.6414
	Kerrobert, Saskatchewan	LGT	36.9471	4.9743	0.4089	1.5689	0.1047	(0.0004)	44.0035
	Regina, Saskatchewan		33.1026	4.2584	0.3416	1.5689	0.1047	(0.0003)	39.3760
	Cromer, Manitoba		30.3668	3.7412	0.2929	1.5689	0.1047	(0.0001)	36.0744
	Edmonton, Alberta		45.6708	5.9378	0.4759	1.5689	0.1047	(0.0006)	53.7576
	Hardisty, Alberta	MED	41.7525	5.5829	0.4425	1.5689	0.1047	(0.0005)	49.4510
	Cromer, Manitoba		32.5848	3.7412	0.2929	1.5689	0.1047	(0.0001)	38.2924
	Edmonton, Alberta		50.9200	5.9378	0.4759	1.5689	0.1047	(0.0006)	59.0068
	Hardisty, Alberta		46.7057	5.5829	0.4425	1.5689	0.1047	(0.0005)	54.4042
	Kerrobert, Saskatchewan	HVY	44.4139	4.9743	0.4089	1.5689	0.1047	(0.0004)	51.4703
	Regina, Saskatchewan		39.7563	4.2584	0.3416	1.5689	0.1047	(0.0003)	46.0297
	Cromer, Manitoba		36.2814	3.7412	0.2929	1.5689	0.1047	(0.0001)	41.9890

Notes

1. In accordance with the Line 9 agreements with respect to the Second Toll Period, the CTS 20.1 Surcharge, Edmonton Transportation Surcharge, Phase 1 and 2 Southern Access Expansion Surcharge, and the Line 78 (Line 62) Surcharge are combined with the Transmission and Terminalling component in the Second Toll Period Base To
2. Adjusted on July 1, 2023 by 75% of GDPP Index (as defined in CTS Section 3.1 (hh)) of 7.2864%

Uncommitted Rates											
Toll (\$/m3)											
TO	FROM	COMMODITY	EPI Toll to Sarnia * CER No. 536 FERC No. 45.35.0	LMCI Surcharge to Sarnia	Non- Performance Penalty Credit to Sarnia	Line 9 Local Uncommitted Toll CER No. 531	Total	Line 9 Committed IJT to Montreal CER No. 537 & FERC No. 1.28.0	Line 9 Uncommitted IJT to Montreal Cap	Total CER No. 537 & FERC No. 1.28.0 Lower of (E) or (G)	Discount to 1.22 x Committed IJT Toll to Montreal
			(A)	(B)	(C)	(D)	(E) = (A) + (B) + (C) + (D)	(F)	(G) = (F) x 1.22	(H)	(I) = (H) - (E)
Montreal, Quebec	Edmonton, Alberta		29.5718	0.2419	(0.0006)	20.6845	50.4976	50.6524	61.7959	50.4976	-
	Hardisty, Alberta		28.2888	0.2085	(0.0005)	20.6845	49.1813	46.6414	56.9025	49.1813	-
	Kerrobert, Saskatchewan	LGT	26.7468	0.1749	(0.0004)	20.6845	47.6058	44.0035	53.6843	47.6058	-
	Regina, Saskatchewan		24.1590	0.1076	(0.0003)	20.6845	44.9508	39.3760	48.0387	44.9508	-
	Cromer, Manitoba		22.2895	0.0589	(0.0001)	20.6845	43.0328	36.0744	44.0108	43.0328	-
	Edmonton, Alberta		31.3673	0.2419	(0.0006)	22.1626	53.7712	53.7576	65.5843	53.7712	-
	Hardisty, Alberta	MED	30.0101	0.2085	(0.0005)	22.1626	52.3807	49.4510	60.3302	52.3807	-
	Cromer, Manitoba		23.6780	0.0589	(0.0001)	22.1626	45.8994	38.2924	46.7167	45.8994	-
	Edmonton, Alberta		34.5090	0.2419	(0.0006)	24.8293	59.5796	59.0068	71.9883	59.5796	-
	Hardisty, Alberta		33.0219	0.2085	(0.0005)	24.8293	58.0592	54.4042	66.3731	58.0592	-
	Kerrobert, Saskatchewan	HVY	31.2746	0.1749	(0.0004)	24.8293	56.2784	51.4703	62.7938	56.2784	-
	Regina, Saskatchewan		28.2748	0.1076	(0.0003)	24.8293	53.2114	46.0297	56.1562	53.2114	-
	Cromer, Manitoba		26.1078	0.0589	(0.0001)	24.8293	50.9959	41.9890	51.2266	50.9959	-

Note: In Accordance with the Line 9 agreements with respect to the Second Toll Period, the Line 9 uncommitted IJT tolls are lesser of (1) the sum of the EPI JT tolls to Sarnia and Line 9 local Uncommitted tolls, and (2) 1.22 times the Line 9 Committed IJT toll to Montreal

* The Canadian dollar component (excluding Abandonment Surcharge and Non-Performance Penalty Credit) of EPI's IJT to Sarnia has been converted to US Dollars using the April 2023 actual average FX rate of \$1.3485 CAD to \$1 USD.