



ENBRIDGE SOUTHERN LIGHTS GP INC.
ON BEHALF OF
ENBRIDGE SOUTHERN LIGHTS LP

LOCAL TOLLS APPLYING ON DILUENT

FROM
INTERNATIONAL BOUNDARY NEAR GRETNA, MANITOBA
TO
EDMONTON AND HARDISTY, ALBERTA; KERROBERT, SASKATCHEWAN

The tolls of the Carrier are regulated by the Canada Energy Regulator (“CER”) on a complaint basis. The Carrier is required to make copies of tariffs and supporting financial information readily available to interested persons. Persons who cannot resolve traffic, toll and tariff issues with the Carrier may file a complaint with the CER. In the absence of a complaint, the CER does not normally undertake a detailed examination of the Carrier’s tolls.

The tolls listed in this tariff are for the transportation of Diluent by pipeline subject to the Rules and Regulations published in Enbridge Southern Lights GP Inc. on behalf of Enbridge Southern Lights LP’s tariff CER No. 18, supplements thereto and reissues thereof, all of which are specifically incorporated herein.

The tolls listed in this tariff are payable in Canadian currency and are applicable only to Diluent tendered to the Carrier for transportation in Canada.

ISSUED: November 30, 2023

EFFECTIVE: January 1, 2024

ISSUED BY:
Erin Rolstad
Director
Regulatory Strategy & Compliance
Enbridge Pipelines Inc.
200, 425 – 1st Street S.W.
Calgary, AB T2P 3L8
Canada

COMPILED BY:
Sharon Zaidi
Regulatory Strategy & Compliance
Enbridge Pipelines Inc.
Tel: (403) 767-3705

E-mail: Enbridge-Tariffs@enbridge.com

DILUENT TRANSMISSION TOLLS¹

COMMITTED TOLL^{2,3} IN CANADIAN DOLLARS	
From	To
International Boundary near Gretna, Manitoba	Edmonton, Alberta; Hardisty, Alberta, Kerrobert, Saskatchewan
	[I] \$13.671 /m ³
	[I] \$2.173 /bbl

UNCOMMITTED TOLL^{2,3} IN CANADIAN DOLLARS	
From	To
International Boundary near Gretna, Manitoba	Edmonton, Alberta; Hardisty, Alberta, Kerrobert, Saskatchewan
	[I] \$27.342 /m ³
	[I] \$4.346 /bbl

NOTES:

1. As detailed within the Transportation Services Agreement (TSA) as amended, uncommitted revenue for volumes up to and including 162,000 bpd and 75% of uncommitted revenue for volumes over 162,000 bpd will be refunded back to all shippers at the end of each full calendar year net of committed shipper volume credits and the true-up between forecast and actual revenue requirement. To the extent the actual revenue for the base period is less than (greater than) the true-up revenue requirement for the calendar year, Carrier shall recover (refund) from each Shipper its share of the difference based on such Shipper's proportionate contribution to the actual revenue for the said calendar year. The annual true-up, as detailed within the TSA as amended, will occur as soon as reasonably practicable after the end of each calendar year.
2. The tolls listed in this tariff include an abandonment collection amount pursuant to NEB MH-001-2013 Reasons for Decision.
3. The tolls are published on both a per barrel and a per cubic metre basis. Shippers will be invoiced on a per cubic metre basis.

SYMBOLS:

[I] – Increase

<u>Description</u>	<u>Label</u>
Revenue Requirement and Toll Calculation	Statement A
Overall Return on Rate Base	Statement B
Income Tax Allowance	Statement C
Rate Base	Statement D
Depreciation Expense	Statement E

Line	Description	Source	TSA Reference	2024
1	Overall Return on Rate Base	Statement B, Line 8 + Line 9	Schedule B Section 9, 10	\$26,542
2	Income Tax Allowance	Statement C, Line 18	Schedule B Section 12	\$ 11,656
3	Operating Expenses Excluding Power Costs	Projected	Schedule B Section 13	\$ 22,991
4	Power Costs	Projected	Schedule B Section 13	\$ 13,617
5	Abandonment Collection amount ¹	Projected		\$ 6,100
6	Total Depreciation Expense	Statement E, Line 5	Schedule B Section 11	<u>\$ 47,964</u>
7	Total TSA Revenue Requirement	Sum Lines (1 - 6)	Schedule B Section 14(a)	<u><u>\$ 128,870</u></u>
8	Annual Committed Volume (thousands of m ³)			9,427
9	Committed Toll (\$ per m ³)	Line 7/Line 8		\$ 13.671
10	Uncommitted Toll (\$ per m ³)	Line 9 * 2		\$ 27.342

¹ Based on Enbridge Southern Lights GP Inc.'s Abandonment Cost Estimate approved by the NEB on March 1, 2019 [A98121]

Line	Description	Source	2024
1	13 Pt Avg Rate Base	Statement D, Line 4	\$ 452,156
2	Debt Ratio	Per TSA	70.00%
3	Equity Ratio	Per TSA	30.00%
4	Debt Portion of Rate Base	Line 1 * Line 2	\$ 316,510
5	Equity Portion of Rate Base	Line 1 * Line 3	\$ 135,647
6	Cost of Debt	Projected	4.10%
7	Equity Rate of Return	Per TSA	10.00%
8	Interest Return	Lines (4 * 6)	\$ 12,977
9	Equity Return	Lines (5 * 7)	\$ 13,565
10	Total Return	Lines 8 + 9	<u>\$ 26,542</u>

Line	Description	Source	2024
1	Return on Equity	Statement B, Line 9	\$ 13,565
2	Abandonment Collection Amount	Statement A, Line 5	\$ 6,100
3	Earnings before Income Taxes	Line 1 + Line 2	19,665
	Permanent Differences:		
	Attributed QET Investment Income *		\$ -
			\$ -
	Temporary Differences:		
4	Contribution to QET Account	Deduct Line 2	\$ (6,100)
5	AIDC Capitalized		\$ (330)
6	Depreciation	Statement E, Line 3	\$ 47,483
7	Capital Cost Allowance		\$ (23,698)
8	Book Amortizations		\$ 481
9	Integrity Digs		\$ (660)
10	Capitalized General & Administrative Expenses		\$ -
11	Other Temporary Differences		\$ -
12	Total Temporary Differences	Sum Lines (4 - 11)	\$ 17,176
13	Income Tax Base	Line 3 + Line 12	\$ 36,841
14	Tax Loss Carryforward		\$ (1,676)
15	Adjusted Income Tax Base	Line 13 + Line 14	\$ 35,164
16	Income Tax Rate		24.8958%
17	Income Taxes		\$ 8,754
18	Income Tax Allowance	Line 17 / (1 - Line 16)	\$ 11,656

Line	Description	Source	2024
	<u>Rate Base</u>		
1	13 pt Avg Carrier Property In Service	Company Data	\$ 445,319
2	Rate Base for Capitalized Upfront Debt Issue Costs	Company Data	\$ 3,787
3	Working Capital	Statement A, (Line 3 + Line 4) * (1/12)	<u>\$ 3,051</u>
4	13 Pt Avg Rate Base	Sum Lines (1 - 3)	<u><u>\$ 452,156</u></u>

Line	Description	Source	2024
1	Monthly Average Carrier Gross Property In Service	Company Data	\$ 842,178
2	Depreciation Rate per TSA (Average)	TSA Schedule D	5.85% *
3	Plant Depreciation Expense	Company Data	\$ 47,483 **
4	Amortization of Financing Charges	Company Data	\$ 481
5	Total Depreciation Expense	Line 3 + Line 4	<u>\$ 47,964</u>

* Depreciation rate of 5.85% is the average of the 2024 Jan-Jun sculpted depreciation rate of 5.61% and the Jul-Dec rate of 6.08%. Annual depreciation rate for capital placed into service on or after January 1, 2018 will be 3.33%, as agreed to between Enbridge Southern Lights GP and its committed shippers.

** Depreciation is calculated on a monthly basis from forecasted plant balances.