

**CER No. 577**  
Cancels CER No. 573

**FERC No. 1.34.1**  
(Issued in lieu of FERC No. 1.34.0)  
Cancels FERC No. 1.33.0



**ENBRIDGE PIPELINES INC.  
(CANADIAN MAINLINE AND LINE 9)**

IN CONNECTION WITH

**ENBRIDGE ENERGY, LIMITED PARTNERSHIP**

**INTERNATIONAL JOINT RATE TARIFF**

APPLYING ON CRUDE PETROLEUM  
FROM

POINTS IN THE PROVINCES OF ALBERTA, SASKATCHEWAN, MANITOBA,  
TO

**NANTICOKE, ONTARIO AND MONTREAL, QUEBEC**

USING JOINT ROUTING AS DESCRIBED ON PAGE 6 OF THIS TARIFF

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The transportation rates listed in this tariff are subject to the rules and regulations published by:

Enbridge Pipelines Inc., Canada Energy Regulator (CER) Tariff No. 499 and No. 500 and reissues thereof, on file with the CER, for transportation in Canada.

Enbridge Energy, Limited Partnership FERC Tariff No. 41.18.0, and reissues thereof for transportation within the United States.

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Filed in compliance with 18 C.F.R. 341.3 (Form of tariff).

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**[N]** Filed pursuant to 18 C.F.R. 341.4 (Amendments of Tariff Filings).

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The rates listed in this tariff are payable in United States currency and are applicable on the international movement of Crude Petroleum tendered to Enbridge Pipelines Inc. at established receiving points in Canada for delivery to established delivery points in Canada.

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The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

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**ISSUED: June 18, 2025**

**EFFECTIVE: July 1, 2025**

**ISSUED BY:**  
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## TRANSPORTATION RATES

Commodities shall be classified on the basis of the density and viscosity of such commodities at the time of receipt by Enbridge Pipelines Inc. and assessed a transportation rate as listed in the transportation rate tables below. Density shall be based on 15°C. Viscosity shall be based on Enbridge Pipelines Inc.'s reference line temperature at the time of receipt. Where the density of a commodity falls within the density range of one commodity classification and the viscosity of the commodity falls within the viscosity range of another commodity classification, then the commodity shall be deemed to be in the commodity classification with the higher transportation rate. Rates shall be calculated as a percentage of the light petroleum transmission charge.

**LIGHT CRUDE PETROLEUM (LIGHT)** - A commodity having a density from 800 kg/m<sup>3</sup> up to but not including 876 kg/m<sup>3</sup> and a viscosity from 2 mm<sup>2</sup>/s up to but not including 20 mm<sup>2</sup>/s will be classified as **Light Crude Petroleum**.

**MEDIUM CRUDE PETROLEUM (MEDIUM)** - A commodity having a density from 876 kg/m<sup>3</sup> up to but not including 904 kg/m<sup>3</sup> and a viscosity from 20 mm<sup>2</sup>/s up to but not including 100 mm<sup>2</sup>/s will be classified as **Medium Crude Petroleum**.

**HEAVY CRUDE PETROLEUM (HEAVY)** - A commodity having a density from 904 kg/m<sup>3</sup> to 940 kg/m<sup>3</sup> inclusive and a viscosity from 100 mm<sup>2</sup>/s up to and including 350 mm<sup>2</sup>/s will be classified as **Heavy Crude Petroleum**.

The following tables provide rates including Transmission and Terminalling Charges, the LMCI Surcharges, and applicable surcharges. For further information on the applicable Tankage charges in Canada, refer to Enbridge Pipelines Inc.'s CER Tariff No. [W] 571 560 and Enbridge Pipelines Inc.'s CER RT Tariff No. [W] 25-1 24-2. For the applicable Oil Allowance charges in Canada and the United States, refer to Enbridge Pipelines Inc.'s CER Tariff Nos. [W] 571 560 and [W] 572 567, and Enbridge Energy, Limited Partnership's FERC Tariff No. 41.18.0.

[I] All rates on this page have increased.

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER  
LIGHT CRUDE PETROLEUM**

**DELIVERY TO: NANTICOKE, ONTARIO**

<b>From Canadian Origination Point</b>	<b>Committed Rates</b>
Edmonton Terminal, Alberta	44.3288
Hardisty Terminal, Alberta	40.1764
Kerrobert Station, Saskatchewan	37.6766
Regina Terminal, Saskatchewan	33.1678
Cromer Terminal, Manitoba	29.9105

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER  
MEDIUM CRUDE PETROLEUM**

**DELIVERY TO: NANTICOKE, ONTARIO**

<b>From Canadian Origination Point</b>	<b>Committed Rates</b>
Edmonton Terminal, Alberta	46.9170
Hardisty Terminal, Alberta	42.6148
Cromer Terminal, Manitoba	31.6770

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER  
HEAVY CRUDE PETROLEUM**

**DELIVERY TO: NANTICOKE, ONTARIO**

<b>From Canadian Origination Point</b>	<b>Committed Rates</b>
Edmonton Terminal, Alberta	51.4442
Hardisty Terminal, Alberta	46.8795
Kerrobert Station, Saskatchewan	43.9649
Regina Terminal, Saskatchewan	38.6244
Cromer Terminal, Manitoba	34.7665

[I] All rates on this page have increased.

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER  
LIGHT CRUDE PETROLEUM**

**DELIVERY TO: MONTREAL, QUEBEC**

<b>From Canadian Origination Point</b>	<b>Committed Rates<sup>1</sup></b>	<b>Uncommitted Rates<sup>2</sup></b>
Edmonton Terminal, Alberta	52.3602	51.2561
Hardisty Terminal, Alberta	48.2414	50.0077
Kerrobert Station, Saskatchewan	45.5561	48.5005
Regina Terminal, Saskatchewan	40.8396	45.9826
Cromer Terminal, Manitoba	37.4753	44.1634

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER  
MEDIUM CRUDE PETROLEUM**

**DELIVERY TO: MONTREAL, QUEBEC**

<b>From Canadian Origination Point</b>	<b>Committed Rates<sup>1</sup></b>	<b>Uncommitted Rates<sup>2</sup></b>
Edmonton Terminal, Alberta	55.5808	54.5828
Hardisty Terminal, Alberta	51.1555	53.2634
Cromer Terminal, Manitoba	39.7758	47.1011

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER  
HEAVY CRUDE PETROLEUM**

**DELIVERY TO: MONTREAL, QUEBEC**

<b>From Canadian Origination Point</b>	<b>Committed Rates<sup>1</sup></b>	<b>Uncommitted Rates<sup>2</sup></b>
Edmonton Terminal, Alberta	61.0252	60.4873
Hardisty Terminal, Alberta	56.2928	59.0439
Kerrobert Station, Saskatchewan	53.3004	57.3404
Regina Terminal, Saskatchewan	47.7407	54.4289
Cromer Terminal, Manitoba	43.6099	52.3254

<sup>1</sup> If the aggregate volume of Crude Petroleum delivered to Montreal, Quebec by a Shipper is greater than 20,000 bpd and less than or equal to 150,000 bpd, the Committed Joint Transportation Rate would be charged, as applicable. All volumes of such Shipper delivered to Montreal, Quebec in excess of 150,000 bpd will be charged the Uncommitted Joint Transportation Rate, as applicable.

<sup>2</sup> The Uncommitted Joint Transportation Rates for light, medium and heavy movements from Canadian origination points to Montreal, Quebec are capped at 122% of their respective Committed Joint Transportation Rates for the same movements.

## NOTES

### Enbridge Mainline Surcharges:

- a) **LMCI Surcharge:** The transportation rates include LMCI Surcharges for transmission and terminalling pursuant to National Energy Board Decision MH-001-2013 and Order MO-030-2014 and CER Five-Year Review of Abandonment Cost Estimates and Set-Aside and Collection Mechanisms 2021 Decisions and Direction (C29751-1) for movements of all commodities. Movements to Nanticoke, Ontario incur both a receipt and delivery terminalling LMCI Surcharge. Movements to Montreal, Quebec incur a receipt terminalling LMCI Surcharge.
- b) **Edmonton Transportation Surcharge:** Pursuant to CTS Section 16.3, the transportation rates from the Edmonton Terminal, Alberta receiving point include a surcharge for transmission and terminalling, which is adjusted on July 1 for the GDPP Index but not adjusted for distance or commodity type.
- c) **Phase 1 Southern Access Expansion Surcharge:** Pursuant to CTS Section 16.3, the transportation rates for all movements downstream of Superior, Wisconsin include a surcharge, which is adjusted on July 1 for the GDPP Index but not adjusted for distance or commodity type.
- d) **Phase 2 Southern Access Expansion Surcharge:** Pursuant to CTS Section 16.3, the transportation rates for all movements downstream of Superior, Wisconsin include a surcharge, which is adjusted on July 1 for the GDPP Index but not adjusted for distance or commodity type.
- e) **Line 78 (Line 62 Twin) Surcharge:** Pursuant to CTS Section 16.3, the transportation rates for all commodity movements into and east of Chicago include a surcharge, which is adjusted on July 1 for the GDPP Index but not adjusted for distance or commodity type.
- f) **CTS Section 20.1(i) Surcharge:** Pursuant to CTS Section 20.1(i), the Committed transportation rates to Nanticoke, Ontario and Uncommitted transportation rates to Montreal, Quebec include a surcharge for Regulatory Change(s) or Enbridge Specific Regulatory Change(s), which is adjusted for distance and commodity type.
- g) **Line 3 Replacement Surcharges:** Pursuant to CER Toll Order TO-03-2021, the transportation rates for all movements include a transmission surcharge, which is adjusted for distance only, and a receipt terminalling rate for all movements from Edmonton or Hardisty, Alberta. The L3R Surcharges include, if applicable, an ex-Gretna volume related transmission rate adjustment in accordance with Final IRS # 2013-02-A and Final IRS #2013-02-B.
- h) **Non-Performance Penalty:** The transportation rates for all commodity movements include a surcredit for refund of collections under the Enbridge mainline non-performance penalty, which is adjusted for distance only.
- i) **Minnesota Abandonment Surcharge:** The transportation rates include a surcharge for movements of all commodities, which is adjusted for US distance only, pursuant to the Minnesota Public Utilities Commission Order issued in Docket No. PL-9/CN-21-823.

### Line 9 Surcharges:

- a) **Line 9 RR Surcharge:** The transportation rates for all commodity movements to Montreal include a surcharge of [I] \$1.4169 per cubic meter, which is subject to an annual true-up but not adjusted for the GDPP Index and also not adjusted for distance or commodity type.
- b) **Line 9 Second RR Surcharge:** The transportation rates for all commodity movements to Montreal include a surcredit of [I] \$0.0945 per cubic meter, which is subject to an annual true-up but not adjusted for the GDPP Index and also not adjusted for distance or commodity type.

## JOINT ROUTING

### **Receipt Points in the provinces of Alberta, Saskatchewan, Manitoba to delivery points in the province of Quebec.**

Enbridge Pipelines Inc. – Edmonton or Hardisty, Alberta; Kerrobert or Regina, Saskatchewan; or Cromer, Manitoba to the International Border near Gretna, Manitoba, connecting to;

Enbridge Energy, Limited Partnership – International Border near Neche North Dakota, connecting to;

Enbridge Pipelines Inc. – International Border near Sarnia, Ontario to Nanticoke, Ontario or Montreal, Quebec.

## EXCEPTIONS

For exceptions to Enbridge Pipelines Inc., Rules and Regulations and Enbridge Energy, Limited Partnership, Rules and Regulations, see the following:

- a) **Exception to Enbridge Energy, Limited Partnership's Rules and Regulations FERC No. 41.18.0 Item 9 (h) and Line 9 Crude Petroleum Rules and Regulations CER No. 500 Item 9 (i), and clarification to Canadian Local Tolls Tariff CER No. 560.** For the purposes of this international joint tariff, Enbridge Pipelines Inc. shall collect in kind a percentage, in the amount of 1/10<sup>th</sup> of 1 percent of all Crude Petroleum physically delivered to shippers at Nanticoke, Ontario and 3/20<sup>th</sup> of 1 percent of all Crude Petroleum physically delivered to shippers at Montreal, Quebec.
- b) **Exception to Enbridge Energy, Limited Partnership's Rules and Regulations FERC No. 41.18.0 Item 7 (a).** For the purposes of this international joint tariff, Enbridge Pipelines Inc. shall charge a shipper the rate for transportation of Crude Petroleum that is in effect on the date of delivery at the designated Regular Delivery Point for such Crude Petroleum.

## SYMBOLS:

[I] – Increase

[N] – New

[W] – Change in wording only

Appendix A to FERC No. 1.34.1/CER No. 577

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Uncommitted Line 9 IJT Joint Rate versus Combination of Local Rates for Light Crude Petroleum  
Enbridge Pipelines Inc. and Enbridge Energy, LP International Joint Rates  
CER Tariff No. 571 + FERC Tariff No. 43.53.0 + CER Tariff No. 576 versus FERC Tariff No. 1.34.1/CER Tariff No. 577

Line No.	From	To	Canadian Mainline Local Toll per CER No. 571 <sup>1</sup>	Lakehead Local Rate per FERC 43.53.0	Line 9 Local Toll per CER No. 576	Sum of Local Rates	Line 9 IJT per FERC No. 1.34.1/CER No. 577	Discount Resulting from Joint Rate
(a)	(b)	(c)	(US\$/M <sup>3</sup> ) (d)	(US\$/M <sup>3</sup> ) (e)	(US\$/M <sup>3</sup> ) (f)	(US\$/M <sup>3</sup> ) (g) = (d) +(e) +(f)	(US\$/M <sup>3</sup> ) (h)	(US\$/M <sup>3</sup> ) (i) = (h) - (g)
1	Edmonton	Montreal	16.1066	18.0711	21.4420	55.6197	51.2561	(4.3636)
2	Hardisty	Montreal	15.5473	18.0711	21.4420	55.0604	50.0077	(5.0527)
3	Kerrobert	Montreal	14.7378	18.0711	21.4420	54.2509	48.5005	(5.7504)
4	Regina	Montreal	13.6096	18.0711	21.4420	53.1227	45.9826	(7.1401)
5	Cromer	Montreal	12.7948	18.0711	21.4420	52.3079	44.1634	(8.1445)

Uncommitted Line 9 IJT Joint Rate versus Combination of Local Rates for Medium Crude Petroleum  
Enbridge Pipelines Inc. and Enbridge Energy, LP International Joint Rates  
CER Tariff No. 571 + FERC Tariff No. 43.53.0 + CER Tariff No. 576 versus FERC Tariff No. 1.34.1/CER Tariff No. 577

Line No.	From	To	Canadian Mainline Local Toll per CER No. 571 <sup>1</sup>	Lakehead Local Rate per FERC 43.53.0	Line 9 Local Toll per CER No. 576	Sum of Local Rates	Line 9 IJT per FERC No. 1.34.1/CER No. 577	Discount Resulting from Joint Rate
(a)	(b)	(c)	(US\$/M <sup>3</sup> ) (d)	(US\$/M <sup>3</sup> ) (e)	(US\$/M <sup>3</sup> ) (f)	(US\$/M <sup>3</sup> ) (g) = (d) +(e) +(f)	(US\$/M <sup>3</sup> ) (h)	(US\$/M <sup>3</sup> ) (i) = (h) - (g)
1	Edmonton	Montreal	17.0791	19.4364	22.9750	59.4905	54.5828	(4.9077)
2	Hardisty	Montreal	16.5035	19.4364	22.9750	58.9149	53.2634	(5.6515)
3	Cromer	Montreal	13.6778	19.4364	22.9750	56.0892	47.1011	(8.9881)

Uncommitted Line 9 IJT Joint Rate versus Combination of Local Rates for Heavy Crude Petroleum  
Enbridge Pipelines Inc. and Enbridge Energy, LP International Joint Rates  
CER Tariff No. 571 + FERC Tariff No. 43.53.0 + CER Tariff No. 576 versus FERC Tariff No. 1.34.1/CER Tariff No. 577

Line No.	From	To	Canadian Mainline Local Toll per CER No. 571 <sup>1</sup>	Lakehead Local Rate per FERC 43.53.0	Line 9 Local Toll per CER No. 576	Sum of Local Rates	Line 9 IJT per FERC No. 1.34.1/CER No. 577	Discount Resulting from Joint Rate
(a)	(b)	(c)	(US\$/M <sup>3</sup> ) (d)	(US\$/M <sup>3</sup> ) (e)	(US\$/M <sup>3</sup> ) (f)	(US\$/M <sup>3</sup> ) (g) = (d) +(e) +(f)	(US\$/M <sup>3</sup> ) (h)	(US\$/M <sup>3</sup> ) (i) = (h) - (g)
1	Edmonton	Montreal	18.7807	21.8231	25.7408	66.3446	60.4873	(5.8573)
2	Hardisty	Montreal	18.1766	21.8231	25.7408	65.7405	59.0439	(6.6966)
3	Kerrobert	Montreal	17.3219	21.8231	25.7408	64.8858	57.3404	(7.5454)
4	Regina	Montreal	16.1034	21.8231	25.7408	63.6673	54.4289	(9.2384)
5	Cromer	Montreal	15.2231	21.8231	25.7408	62.7870	52.3254	(10.4616)

Notes

1. Column (d) shows the Canadian Local Tolls in CER No. 571 converted into United States currency from Canadian currency using a factor of \$1.40 CAD per \$1.00 USD.

**Appendix B**  
**Enbridge Pipelines Inc. and Enbridge Energy, Limited Partnership**  
**Line 9 International Joint Transportation Rates**  
**Worksheet Supporting CER Tariff No. 577 and FERC No. 1.34.1**  
**Effective: July 1, 2025**

JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER											
Committed Rates											
Toll (\$/m3)											
TO	FROM	COMMODITY	CER No. 568 FERC No. 1.33.0 2 <sup>nd</sup> Toll Period Base Toll	Escalated <sup>2</sup> 2 <sup>nd</sup> Toll Period Base Toll	Line 3 Replacement Surcharge	Abandonment Surcharge	Minnesota Abandonment Surcharge	RR Surcharge	Second RR Surcharge	Non- Performance Penalty Credit	Total CER No. 577 & FERC No. 1.34.1
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)=(B)+(C)+(D) +(E)+(F)+(G)+(H)
Nanticoke, Ontario	Edmonton, Alberta		36.6759	37.5264	6.1945	0.2045	0.4040	-	-	(0.0006)	44.3288
	Hardisty, Alberta		32.9708	33.7354	5.8560	0.1815	0.4040	-	-	(0.0005)	40.1764
	Kerrobert, Saskatchewan	LGT	31.1289	31.8508	5.2640	0.1583	0.4040	-	-	(0.0005)	37.6766
	Regina, Saskatchewan		27.4348	28.0710	4.5813	0.1118	0.4040	-	-	(0.0003)	33.1678
	Cromer, Manitoba		24.7661	25.3404	4.0881	0.0782	0.4040	-	-	(0.0002)	29.9105
	Edmonton, Alberta		39.2054	40.1146	6.1945	0.2045	0.4040	-	-	(0.0006)	46.9170
	Hardisty, Alberta	MED	35.3540	36.1738	5.8560	0.1815	0.4040	-	-	(0.0005)	42.6148
	Cromer, Manitoba		26.4925	27.1069	4.0881	0.0782	0.4040	-	-	(0.0002)	31.6770
	Edmonton, Alberta		43.6300	44.6418	6.1945	0.2045	0.4040	-	-	(0.0006)	51.4442
	Hardisty, Alberta		39.5220	40.4385	5.8560	0.1815	0.4040	-	-	(0.0005)	46.8795
	Kerrobert, Saskatchewan	HVY	37.2747	38.1391	5.2640	0.1583	0.4040	-	-	(0.0005)	43.9649
	Regina, Saskatchewan		32.7677	33.5276	4.5813	0.1118	0.4040	-	-	(0.0003)	38.6244
	Cromer, Manitoba		29.5120	30.1964	4.0881	0.0782	0.4040	-	-	(0.0002)	34.7665
Montreal, Quebec	Edmonton, Alberta		43.1475	44.1481	5.6742	0.6230	0.4040	1.4169	0.0945	(0.0005)	52.3602
	Hardisty, Alberta		39.4753	40.3907	5.3358	0.5999	0.4040	1.4169	0.0945	(0.0004)	48.2414
	Kerrobert, Saskatchewan	LGT	37.4522	38.3207	4.7437	0.5767	0.4040	1.4169	0.0945	(0.0004)	45.5561
	Regina, Saskatchewan		33.5551	34.3332	4.0610	0.5302	0.4040	1.4169	0.0945	(0.0002)	40.8396
	Cromer, Manitoba		30.7819	31.4957	3.5677	0.4966	0.4040	1.4169	0.0945	(0.0001)	37.4753
	Edmonton, Alberta		46.2951	47.3687	5.6742	0.6230	0.4040	1.4169	0.0945	(0.0005)	55.5808
	Hardisty, Alberta	MED	42.3233	43.3048	5.3358	0.5999	0.4040	1.4169	0.0945	(0.0004)	51.1555
	Cromer, Manitoba		33.0302	33.7962	3.5677	0.4966	0.4040	1.4169	0.0945	(0.0001)	39.7758
	Edmonton, Alberta		51.6161	52.8131	5.6742	0.6230	0.4040	1.4169	0.0945	(0.0005)	61.0252
	Hardisty, Alberta		47.3442	48.4421	5.3358	0.5999	0.4040	1.4169	0.0945	(0.0004)	56.2928
	Kerrobert, Saskatchewan	HVY	45.0210	46.0650	4.7437	0.5767	0.4040	1.4169	0.0945	(0.0004)	53.3004
	Regina, Saskatchewan		40.2998	41.2343	4.0610	0.5302	0.4040	1.4169	0.0945	(0.0002)	47.7407
	Cromer, Manitoba		36.7774	37.6303	3.5677	0.4966	0.4040	1.4169	0.0945	(0.0001)	43.6099

**Notes**

1. In accordance with the Line 9 agreements with respect to the Second Toll Period, the CTS 20.1 Surcharge, Edmonton Transportation Surcharge, Phase 1 and 2 Southern Access Expansion Surcharge, and the Line 78 (Line 62) Surcharge are combined with the Transmission and Terminalling component in the Second Toll Period Base Toll (column A).

2. Adjusted on July 1, 2025 by 75% of GDPP index (as defined in CTS Section 3.1 (hh)) of 3.0919% = 2.3190%



Uncommitted Rates												
Toll (\$/m3)												
TO	FROM	COMMODITY	EPI Toll to Sarnia * CER No. 572 FERC No. 45.41.0	Abandonment Surcharge to Sarnia	Minnesota Abandonment Surcharge	Non- Performance Penalty Credit to Sarnia	Line 9 Local Uncommitted Toll CER No. 576	Total	Line 9 Committed IJT to Montreal CER No. 577 & FERC No. 1.34.1	Line 9 Uncommitted IJT to Montreal Cap	Total CER No. 577 & FERC No. 1.34.1 Lower of (F) or (H)	Discount to 1.22 x Committed IJT Toll to Montreal
			(A)	(B)	(C)	(D)	(E)	(F) = (A) + (B) + (C) + (D) + (E)	(G)	(H) = (G) x 1.22	(I)	(J) = (I) - (F)
Montreal, Quebec	Edmonton, Alberta		29.2432	0.1674	0.4040	(0.0005)	21.4420	51.2561	52.3602	63.8794	51.2561	-
	Hardisty, Alberta		28.0178	0.1443	0.4040	(0.0004)	21.4420	50.0077	48.2414	58.8545	50.0077	-
	Kerrobert, Saskatchewan	LGT	26.5338	0.1211	0.4040	(0.0004)	21.4420	48.5005	45.5561	55.5784	48.5005	-
	Regina, Saskatchewan		24.0622	0.0746	0.4040	(0.0002)	21.4420	45.9826	40.8396	49.8243	45.9826	-
	Cromer, Manitoba		22.2765	0.0410	0.4040	(0.0001)	21.4420	44.1634	37.4753	45.7199	44.1634	-
	Edmonton, Alberta		31.0369	0.1674	0.4040	(0.0005)	22.9750	54.5828	55.5808	67.8086	54.5828	-
	Hardisty, Alberta	MED	29.7405	0.1443	0.4040	(0.0004)	22.9750	53.2634	51.1555	62.4097	53.2634	-
	Cromer, Manitoba		23.6812	0.0410	0.4040	(0.0001)	22.9750	47.1011	39.7758	48.5265	47.1011	-
	Edmonton, Alberta		34.1756	0.1674	0.4040	(0.0005)	25.7408	60.4873	61.0252	74.4507	60.4873	-
	Hardisty, Alberta		32.7552	0.1443	0.4040	(0.0004)	25.7408	59.0439	56.2928	68.6772	59.0439	-
	Kerrobert, Saskatchewan	HVY	31.0749	0.1211	0.4040	(0.0004)	25.7408	57.3404	53.3004	65.0265	57.3404	-
	Regina, Saskatchewan		28.2097	0.0746	0.4040	(0.0002)	25.7408	54.4289	47.7407	58.2437	54.4289	-
	Cromer, Manitoba		26.1397	0.0410	0.4040	(0.0001)	25.7408	52.3254	43.6099	53.2041	52.3254	-

Note: In Accordance with the Line 9 agreements with respect to the Second Toll Period, the Line 9 uncommitted IJT tolls are lesser of (1) the sum of the EPI JT tolls to Sarnia and Line 9 local Uncommitted tolls, and (2) 1.22 times the Line 9 Committed IJT toll to Montreal  
 \* The Canadian dollar component (excluding Abandonment Surcharge and Non-Performance Penalty Credit) of EPI's IJT to Sarnia has been converted to US Dollars using the Apr 2025 actual average FX rate of 1.3990 CAD to USD.