



# **ENBRIDGE PIPELINES INC.**

## **RECEIPT TANKAGE TOLLS**

OF

## **CRUDE PETROLEUM**

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**SYMBOLS:**

[I] – Increase

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**ISSUED: May 29, 2025**

**EFFECTIVE: July 1, 2025**

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**ISSUED BY:**

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# CALCULATED TOLLS FOR RECEIPT TANKAGE

[I] All rates on this page have increased unless otherwise noted.

LINE NO.	TRANSPORT COMMODITY	COMMODITY IDENTIFIER	PROPOSED TOLLS (CDN\$/m3) <sup>1</sup>	PROPOSED TOLLS (US\$/m3) <sup>1,2</sup>
(A)	(B)	(C)	(D)	(E)
1	Synthetic Sweet Blend	SYN	0.1930	0.1380
2	Kearl Lake Blend	KDB	0.1975	0.1412
3	Access Western Blend	AWB	0.2479	0.1772
4	Conventional Heavy	CHV	0.2741	0.1959
5	Cold Lake	CL	0.2926	0.2092
6	Light Sour Blend	LSB	0.3127	0.2235
7	Mixed Blend Sweet	SW	0.3144	0.2247
8	Condensate Blend	CRW	0.3214	0.2297
9	Surmont Heavy Dilbit	SHD	0.3373	0.2411
10	Albian Synthetic Heavy	AHS	0.3486	0.2492
11	Western Canadian Dilbit	WDB	0.3607	0.2578
12	Premium Synthetic	PSY	0.3695	0.2641
13	Premium Conventional Heavy	PCH	0.4133	0.2955
14	Long Lake Dilbit	PDH	0.4439	0.3173
15	Hardisty Synthetic Crude	HSC	0.5227	0.3736
16	Albian Muskeg River Heavy	AMH	0.5668	0.4052
17	Midale	M	0.5878	0.4201
18	Seal Heavy	SH	0.6619	0.4731
19	Synbit Blend/Surmont Mix A	SYB	0.7768	0.5552
20	Suncor Cracked C	OCC	0.7786	0.5565
21	Medium Sour Blend	MSB	0.8349	0.5968
22	U.S. High Sweet Clearbrook	UHC	0.9754	0.6972
23	HDB	HDB	1.1605	0.8296
24	Shell Premium Synthetic	SSX	1.1647	0.8326
25	Newgrade Synthetic Blend A	NSA	1.2292	0.8786
26	Christina Lake Dilbit	CDB	2.3277	1.6639
27	Borealis Heavy Blend	BHB	3.3555	2.3985
28	Suncor D	OSD	3.3555	2.3985
29	Fort Hills Dilbit	FRB	3.3555	2.3985
30	Western Canadian Select	WCS	3.3555	2.3985

TABLE USED TO CALCULATE RECEIPT TANKAGE CHARGES

Bracket No.	Bracket Ranges (m3/day)		Bracket Fees up to Lower Limit (CDN\$)	Marginal Bracket Rate for volume above lower limit (CDN\$/m3)	Calculate Total Stream Fees	Calculate Stream Rate (CDN\$/m3)
(A)	(B) Lower Limit	(C) Upper Limit	(D)	(E)	(F) = D + [Stream Vol - (B-1)]*E	(G) = (F/Stream Volume)
1	0	61	0	\$3.3507		
2	62	1,305	\$205	\$1.0479		
3	1,306	3,381	\$1,508	\$0.5309		
4	3,382	7,897	\$2,610	\$0.3277		
5	7,898	17,708	\$4,090	\$0.2254		
6	17,709	23,412	\$6,301	\$0.1660		
7	23,413	36,978	\$7,248	\$0.1282		
8	36,979	60,624	\$8,988	\$0.1025		

## NOTES:

Bracket Rates apply to volumes within the specified Bracket Ranges.

**Example: Stream XYZ = 25000 m3/day is within bracket No. 7**

Total Stream Fees are calculated as : Bracket Fees up to Lower Limit + [Stream Volume - (Bracket Range Lower Limit -1)]\*Bracket Rate

**Total Stream XYZ Fees = \$7248+(25000-(23413-1))\*0.1282 = \$7451**

Stream Rate is determined by dividing total stream fees by total stream volumes

**Stream Rate XYZ = \$7451 / 25000 m3/day = \$0.2980**

An Abandonment Surcharge of \$0.0048 per cubic metre is then added to the Stream Rate.

**Proposed Stream Rate XYZ = \$0.2980+ \$0.0048 = \$0.3028**

<sup>1</sup> These tolls include an Abandonment Surcharge of \$0.0048 (Canadian dollar) per cubic metre or \$0.0034 (US dollar) per cubic metre (pursuant to NEB Decision MH-001-2013 and Order MO-030-2014 and CER Five-Year Review of Abandonment Cost Estimates and Set-Aside and Collection Mechanisms 2021 Decisions and Direction (C29751-1)).

<sup>2</sup> These tolls show the base Receipt Tankage tolls converted into United States currency from Canadian Currency using a factor of \$1.3990 CDN per \$1.00 US.

**ENBRIDGE PIPELINES INC.**  
**Calculation of the Tankage Tolling True-up**  
**Actual Results for the 2024 Calendar Year**

Line No.	(in CAD 000' dollars)	Source	2024
<b>MTS Tankage Revenue Requirement:</b>			
1	Delivery Tankage Adjusted Revenue Requirement (January - June)	2023 Toll Filing - CER RT 23-1	1,452
2	Delivery Tankage Adjusted Revenue Requirement (July - December)	2024 Toll Filing - CER RT 24-1	944
3	<b>Total Annual Delivery Tankage Revenue Requirement</b>		<b>2,396</b>
4	Receipt Tankage Adjusted Revenue Requirement (January - June)	2023 Toll Filing - CER RT 23-1	30,275
5	Receipt Tankage Adjusted Revenue Requirement (July - December)	2024 Toll Filing - CER RT 24-1	11,811
6	<b>Total Annual Receipt Tankage Revenue Requirement</b>		<b>42,086</b>
7	<b>Total MTS Tankage Revenue Requirement (Line 3 + Line 6)</b>		<b>44,482</b>
<b>MTS Tankage Revenue Collected:</b>			
8	<b>Total Annual Delivery Tankage Revenue Collection</b>	Company Data	1,437
9	<b>Total Annual Receipt Tankage Revenue Collection</b>	Company Data	48,874
10	<b>Total MTS Tankage Revenue Collection (Line 8 + Line 9)</b>		<b>50,311</b>
<b>Comparison of Revenue Collected versus the Revenue Requirement:</b>			
11	<b>(Over-collection) / Under-collection of Revenue Requirement (Line 7 - Line 10)</b>		<b>(5,829)</b>

**ENBRIDGE PIPELINES INC.**  
**Calculation of the July 2025 Revenue Requirement with 2024 Calendar Year Tankage True-up**

Line No.	(in CAD 000' dollars)	Source	Delivery Tankage			Receipt Tankage			Total Tankage
			Jul - Dec	Jan - Jun	Total	Jul - Dec	Jan - Jun	Total	
	Revenue Requirement Calculation								
1	July 2025 Revenue Requirement	MTS Agreement Section 15.1	1,365	1,343	2,707	27,275	26,830	54,105	56,812
2	Total MTS Tankage Revenue (Over)/Under Collection Receipt	Page 1, Line No. 11	(88)	(87)	(175)	(2,850)	(2,804)	(5,654)	(5,829)
3	Tankage Shortfall Penalty (2025) Credit	Company Data	-	-	-	-	-	-	-
4	July 2025 Adjusted Revenue Requirement		1,277	1,256	2,532	24,425	24,026	48,451	50,983
5	2024 Receipt and Delivery Tankage Throughput (m3)	Company Data							157,643,015
6	July 1, 2025 - June 30, 2026 Base Delivery Tankage Toll (\$/m3)	Line 4 / Line 5							0.3234
7	Abandonment Delivery Tankage Surcharge (\$/m³)	As per NEB No. 571							0.0048
8	July 1, 2025 - June 30, 2026 Delivery Tankage Toll (\$/m3)	Line 6 + Line 7							0.3282