



EXPRESS PIPELINE LLC

In Connection with

EXPRESS PIPELINE LTD.

As the General Partner of Express Pipeline Limited Partnership

and

PLATTE PIPE LINE COMPANY, LLC

INTERNATIONAL JOINT AND PROPORTIONAL TERM RATE TARIFF

GOVERNING THE TRANSPORTATION OF PETROLEUM IN COMMON CARRIER SERVICE

Governed, except as otherwise provided herein, by the Rules and Regulations published by:

Express Pipeline Ltd., CER No. 182, and successive issues thereof, on file with the Canada Energy Regulator, for transportation from Hardisty, Alberta to the International Boundary near Wild Horse, Alberta (Express Pipeline Ltd.'s Rules and Regulations); and

Express Pipeline LLC, FERC No. 164.28.0, and successive issues thereof, for transportation from the International Boundary near Wild Horse, Alberta to Casper, Wyoming (Express Pipeline LLC's Rules and Regulations); and

Platte Pipe Line Company, LLC, FERC No. 2.17.0 and successive issues thereof for transportation from Casper, Wyoming to Wood River, Illinois (Platte Pipe Line Company, LLC's Rules and Regulations).

[N] Filed on 1 day's notice under authority of C.F.R. 341.14. This tariff publication is conditionally accepted subject to refund following a 30-day review period.

The rates in this tariff are expressed in US dollars.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: April 29, 2025

EFFECTIVE: May 1, 2025

ISSUED BY:
Erin Rolstad
Director, LP Regulatory and
Mainline Commercial Strategy
Enbridge Inc.
200, 425 – 1st Street S.W.
Calgary, AB T2P 3L8
Canada

COMPILED BY:
Sharon Zaidi
LP Regulatory
Enbridge Inc.
(403) 767-3705

Email: Enbridge-Tariffs@enbridge.com

[U] All rates on this page are unchanged.

TABLE 1: INTERNATIONAL JOINT TERM RATES ^{1(a), 8}
In US Dollars Per Cubic Meter
For 5-9 Year Term

FROM:	TO:	Contract Volumes ²	Light Petroleum ³	Medium Petroleum ⁴	Heavy Petroleum ⁵	Super-Heavy Petroleum ⁶
Hardisty, Alberta, Canada	Edgar Station, Carbon County, Montana (Inlet to Silvertip, Par Rocky Mountain Midstream LLC)	≥795 m ³ /d	17.8029	19.2263	21.7188	22.6089
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥795 m ³ /d	18.7674	20.2692	22.8968	23.8337
	Casper, Natrona County, Wyoming (inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥795 m ³ /d	20.2475	21.8687	24.7001	25.7151
	Guernsey, Platte County, Wyoming ⁷	≥795 m ³ /d	24.9739	26.5944	29.4250	30.4405
	Holdrege, Phelps County, Nebraska	≥795 m ³ /d	29.8017 *	31.4231 *	34.1731 *	35.1888 *
	Wood River, Madison County, Illinois	≥795 m ³ /d	38.2800	39.9015	42.7318	43.7468

Unless otherwise indicated in this table, Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between June 5 and August 9, 2013.

* Indicated Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between October 20, 2016 and February 23, 2017.

[U] All rates on this page are unchanged.

TABLE 2: INTERNATIONAL JOINT TERM RATES ^{1(a), 8}

In US Dollars Per Cubic Meter

For 10-14 Year Term

FROM:	TO:	Contract Volumes ²	Light Petroleum ³	Medium Petroleum ⁴	Heavy Petroleum ⁵	Super-Heavy Petroleum ⁶
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station)**	≥795 m ³ /d	14.5230**	14.5230**	14.5230	14.5230
	Edgar Station, Carbon County, Montana (Inlet to Silvertip, Par Rocky Mountain Midstream LLC)	≥795 m ³ /d	17.6583	19.0685	21.5407	22.4241
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥795 m ³ /d	18.6135	20.1027	22.7097	23.6393
	Casper, Natrona County, Wyoming (inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥795 m ³ /d	20.0827	21.6909	24.4975	25.5044
	Guernsey, ⁷ Platte County, Wyoming	≥795 m ³ /d	24.7695	26.3772	29.1843	30.1917
	Holdrege, Phelps County, Nebraska	≥795 m ³ /d	29.2378 *	31.0842 *	33.8916 *	34.8994 *
	Wood River, Madison County, Illinois	≥795 m ³ /d	37.9673	39.5749	42.3822	43.3893

Unless otherwise indicated in this table, Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between June 5 and August 9, 2013 and the Open Season held between October 20, 2016 and February 23, 2017

* Indicated Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between October 20, 2016 and February 23, 2017.

**All shipments made for delivery to the inlet to Buffalo Station will be subject to the applicable local rate to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline; in accordance with FERC No. 169.7.0, a discount of \$US 1.3838 per cubic meter will apply for all monthly shipments of a minimum of 795 cubic meters/day for Light and Medium Petroleum from the inlet to Buffalo Station to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline system.

[U] All rates on this page are unchanged.

TABLE 3: INTERNATIONAL JOINT TERM RATES ^{1(a), 8}
In US Dollars Per Cubic Meter
For 15-19 Year Term

FROM:	TO:	Contract Volume ²	Light Petroleum ³	Medium Petroleum ⁴	Heavy Petroleum ⁵	Super-Heavy Petroleum ⁶
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station)**	≥795 m ³ /d	14.5230 **	14.5230 **	14.5230	14.5230
	Edgar Station, Carbon County, Montana (Inlet to Silvertip, Par Rocky Mountain Midstream LLC)	≥795 m ³ /d	17.2938	18.6754	21.0967	21.9623
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥795 m ³ /d	18.3638	19.8336	22.4055	23.3223
	Casper, Natrona County, Wyoming (inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥795 m ³ /d	19.8134	21.3999	24.1695	25.1626
	Guemsey, Platte ⁷ County, Wyoming	≥795 m ³ /d	24.4377	26.0245	28.7937	29.7870
	Holdrege, Phelps County, Nebraska	≥795 m ³ /d	28.9685 *	30.5543 *	33.3247 *	34.3177 *
	Wood River, Madison County, Illinois	≥795 m ³ /d	37.4576	39.0443	41.8136	42.8077

Unless otherwise indicated in this table, Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between June 5 and August 9, 2013 and the Open Season held between October 20, 2016 and February 23, 2017.

* Indicated Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between October 20, 2016 and February 23, 2017.

**All shipments made for delivery to the inlet to Buffalo Station will be subject to the applicable local rate to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline; in accordance with FERC No. 169.7.0, a discount of \$US 1.3838 per cubic meter will apply for all monthly shipments of a minimum of 795 cubic meters/day for Light and Medium Petroleum from the inlet to Buffalo Station to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline system.

[U] All rates on this page are unchanged.

TABLE 4: INTERNATIONAL JOINT TERM RATES ^{1(a), 8} In US Dollars Per Cubic Meter For 20 Or More Year Term						
FROM:	TO:	Contract Volumes ²	Light Petroleum ³	Medium Petroleum ⁴	Heavy Petroleum ⁵	Super-Heavy Petroleum ⁶
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station)**	≥795 m³/d	14.5230**	14.5230**	14.5230	14.5230
	Edgar Station, Carbon County, Montana (Inlet to Silvertip, Par Rocky Mountain Midstream LLC)	≥795 m³/d	17.1655	18.5377	20.9405	21.8007
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥795 m³/d	18.0952	19.5432	22.0769	22.9813
	Casper, Natrona County, Wyoming (Inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥795 m³/d	19.5232	21.0868	23.8158	24.7952
	Guernsey, Platte County, Wyoming ⁷	≥795 m³/d	24.0805	25.6424	28.3720	29.3515
	Holdrege, Phelps County, Nebraska	≥795 m³/d	28.4402*	30.0028*	32.7320*	33.7096*
	Wood River, Madison County, Illinois	≥795 m³/d	36.9109	38.4741	41.2018	42.1812
<p>Unless otherwise indicated in this table, Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between June 5 and August 9, 2013 and the Open Season held between October 20, 2016 and February 23, 2017.</p> <p>* Indicated Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between October 20, 2016 and February 23, 2017.</p> <p>** All shipments made for delivery to the inlet to Buffalo Station will be subject to the applicable local rate to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline; in accordance with FERC No. 169.7.0, a discount of \$US 1.3838 per cubic meter will apply for all monthly shipments of a minimum of 795 cubic meters/day for Light and Medium Petroleum from the inlet to Buffalo Station to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline system.</p>						

[U] All rates on this page are unchanged.

TABLE 5: INTERNATIONAL JOINT CONTRACT TOLL ^{1(b), 8} In US Dollars per Cubic Meter For 10 Year Term			
From	To	Contract Volume ^{2(a)}	Petroleum
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station)*	≥398 m ³ /d	29.1664
	Edgar Station, Carbon County, Montana (Inlet to Silvertip, Par Rocky Mountain Midstream LLC)	≥398 m ³ /d	
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥398 m ³ /d	
	Casper, Natrona County, Wyoming (Inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥398 m ³ /d	
International Joint Contract Toll in this table is available to Committed Shippers that signed Transportation Service Agreements during the 2019 Re-contracting Open Season held between July 3, 2019 and August 7, 2019.			
*All shipments made for delivery to the inlet to Buffalo Station will be subject to the applicable local rate to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline; in accordance with FERC No. 169.7.0, a discount of \$US 1.3838 per cubic meter will apply for all monthly shipments of a minimum of 795 cubic meters/day for Light and Medium Petroleum from the inlet to Buffalo Station to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline system.			

[U] All rates on this page are unchanged.

TABLE 6: INTERNATIONAL JOINT CONTRACT TOLLS ^{1(b), 8} In US Dollars Per Cubic Meter				
From	To	Contract Volume ^{2(a)}	Petroleum 3 Year Term	Petroleum 10 Year Term
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station) *	≥398 m ³ /d	29.1664	21.8749
	Edgar Station, Carbon County, Montana (Inlet to Silvertip, Par Rocky Mountain Midstream LLC)	≥398 m ³ /d	32.0832	27.3435
	Casper, Natrona County, Wyoming (Inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥398 m ³ /d	32.8122	29.1664
	<p>International Joint Contract Tolls in this table are available to Committed Shippers that signed Transportation Service Agreements during the 2019 Expansion Open Season held between July 3, 2019 and August 30, 2019.</p> <p>*All shipments made for delivery to the inlet to Buffalo Station will be subject to the applicable local rate to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline; in accordance with FERC No. 169.7.0, a discount of \$US 1.3838 per cubic meter will apply for all monthly shipments of a minimum of 795 cubic meters/day for Light and Medium Petroleum from the inlet to Buffalo Station to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline system.</p>			

[U] All rates on this page are unchanged.

TABLE 7: INTERNATIONAL JOINT CONTRACT TOLLS ^{1(c), 8} In US Dollars Per Cubic Meter For 4 Year Term						
From	To	Contract Volume ²	Light Petroleum ³	Medium Petroleum ⁴	Heavy Petroleum ⁵	Super-Heavy Petroleum ⁶
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station) *	≥795 m ³ /d	17.9799	19.4175	21.9345	22.8336
	Edgar Station, Carbon County, Montana (Inlet to Silvertip, Par Rocky Mountain Midstream LLC)	≥795 m ³ /d	17.9799	19.4175	21.9345	22.8336
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥795 m ³ /d	18.9540	20.4705	23.1243	24.0705
	Casper, Natrona County, Wyoming (Inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥795 m ³ /d	20.4487	22.0859	24.9455	25.9706
	<p>International Joint Contract Tolls in this table are available to Committed Shippers that signed Transportation Service Agreements during the 2020 Re-contracting Open Season held between July 6, 2020 and July 31, 2020.</p> <p>*All shipments made for delivery to the inlet to Buffalo Station will be subject to the applicable local rate to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline; in accordance with FERC No. 169.7.0, a discount of \$US 1.3838 per cubic meter will apply for all monthly shipments of a minimum of 795 cubic meters/day for Light and Medium Petroleum from the inlet to Buffalo Station to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline system.</p>					

[U] All rates on this page are unchanged.

TABLE 8: INTERNATIONAL JOINT CONTRACT TOLL ^{1(d), 8} In US Dollars per Cubic Meter For 2 Year Term			
From	To	Contract Volume ²	Petroleum
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station) *	≥ 795 m3/d	27.4921
	Edgar Station, Carbon County, Montana (Inlet to Silvertip, Par Rocky Mountain Midstream LLC)	≥ 795 m3/d	
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥ 795 m3/d	
	Casper, Natrona County, Wyoming (Inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥ 795 m3/d	
International Joint Contract Toll in this table is available to Committed Shippers that signed Transportation Service Agreements during the 2021 Open Season held between February 26, 2021 and March 24, 2021.			
*All shipments made for delivery to the inlet to Buffalo Station will be subject to the applicable local rate to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline; in accordance with FERC No. 169.7.0, a discount of \$US 1.3838 per cubic meter will apply for all monthly shipments of a minimum of 795 m³/day for Light and Medium Petroleum from the inlet to Buffalo Station to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline system.			

[U] All rates on this page are unchanged.

TABLE 9: INTERNATIONAL JOINT CONTRACT TOLL ^{1(e), 8} In US Dollars per Cubic Meter For 5 Year Term				
From	To	Contract Volume	Light Petroleum, Medium Petroleum	Heavy Petroleum, Super-Heavy Petroleum
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station, Inlet to Glacier Pipeline, Inlet to Front Range Pipeline)	≥ 795 m3/d	23.6794	25.1592
	Edgar Station, Carbon County, Montana (Inlet to Silvertip, Par Rocky Mountain Midstream LLC)	≥ 795 m3/d	25.1592	26.7317
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥ 795 m3/d	29.5992	31.4491
	Casper, Natrona County, Wyoming (Inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥ 795 m3/d	29.5992	31.4491
International Joint Contract Tolls in this table are available to Committed Shippers that signed Transportation Service Agreements during the 2024 Open Season held between April 11, 2024 and May 15, 2024.				

TABLE 10: INTERNATIONAL JOINT CONTRACT TOLLS ^{1(f), 8} In US Dollars per Cubic Meter For 2 Year Term		
From	To	Petroleum
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Glacier Pipeline, Inlet to Front Range Pipeline, Inlet to P66 Buffalo)*	24.8448
	Sinclair Pipeline, Casper, Natrona County, Wyoming	26.1656
	Casper, Natrona County, Wyoming (inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	26.1656
	Guernsey, Platte County, Wyoming	31.4491
	Holdrege, Phelps County; Nebraska	36.1664
	Key Station, Chariton County, Missouri	37.7389
	Wood River, Madison County, Illinois	44.9721
International Joint Contract Tolls are available to Committed Shippers that signed Transportation Services Agreements during the 2025 Open Season held between December 18, 2024 and February 21, 2025.		
*Term Shippers electing not to use tankage facilities at Buffalo Station will receive a discount of \$US 4.4029 per cubic meter.		

[U] All rates on this page are unchanged.

TABLE 11: INTERNATIONAL JOINT CONTRACT TOLLS ^{1(f), 8} In US Dollars per Cubic Meter For 7 Year Term		
From	To	Petroleum
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Glacier Pipeline, Inlet to Front Range Pipeline, Inlet to P66 Buffalo)*	25.4737
	Sinclair Pipeline, Casper, Natrona County, Wyoming	28.9331
	Casper, Natrona County, Wyoming (inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	28.9331
	Guernsey, Platte County, Wyoming	34.2795
	Holdrege, Phelps County; Nebraska	40.2548
	Wood River, Madison County, Illinois **	48.1171
International Joint Contract Tolls are available to Committed Shippers that signed Transportation Services Agreements during the 2025 Open Season held between December 18, 2024 and February 21, 2025. *Term Shippers electing not to use tankage facilities at Buffalo Station will receive a discount of \$US 4.4029 per cubic meter. ** For Term Shippers that have Contract Volumes in excess of [W] 1,590 62,898 m3 per day, all shipments made in a month up to the Term Shipper's Monthly Volume will be eligible for a \$3.1449 per cubic meter discount in the 2025 and 2026 calendar years.		

NOTES:

1. ESCALATORS

- (a) Carrier shall have the right, from time to time, at its sole discretion, but no more frequently than once in any year, and on not less than sixty (60) Days advance written notice to Shipper, to adjust the rates payable under the Petroleum Rate Schedule, provided that the cumulative increase to the rates shall not exceed three percent (3%) per year, from April 1, 2014. Carrier will also have the right to further discount all or some of the rates at levels below the initial or escalator adjusted rates, at its sole discretion.
- (b) Carrier shall have the right, from time to time, at its sole discretion, but no more frequently than once in any year to adjust the International Joint Contract Tolls by three percent (3%) per year (cumulatively) commencing on July 1, 2020.
- (c) Carrier shall have the right, from time to time, in its sole discretion, but no more frequently than once in any year to adjust the International Joint Contract Tolls by seventy-five percent (75%) of any positive change in the annual Gross Domestic Product at Market Prices (GDPP) Index per year (cumulatively) commencing on July 1, 2021.
- (d) Carrier shall have the right, from time to time, in its sole discretion, but no more frequently than once in any year to adjust the International Joint Contract Toll by three percent (3%) per year (cumulatively) commencing on July 1, 2022.
- (e) Carrier shall have the right, from time to time, in its sole discretion, but no more frequently than once in any year to adjust the International Joint Contract Tolls by the GDPP Multiplier commencing

on July 1, 2025.

- (f) Carrier shall have the right, from time to time, in its sole discretion, but no more frequently than once in any year to adjust the International Joint Contract Tolls by two percent (2.0%) per year (cumulatively) commencing on July 1, 2026.

2. **VOLUME** – The named rates apply only for Shippers with a Contract Volume specified in Appendix A of the TSA Tendering a minimum of 795 m³/d on a yearly average but does not apply to volumes Tendered in excess of contracted amounts specified by Shipper in Appendix A of the TSA.

(a) The International Joint Contract Toll applies only for Shippers with a Contract Volume specified in Appendix A of the TSA Tendering a minimum of 398 m³/d on a yearly average but does not apply to volumes Tendered in excess of contracted amounts specified by Shipper in Appendix A of the TSA.

3. **LIGHT PETROLEUM** – Petroleum having a density up to but not including 876 kilograms per cubic meter (kg/m³) and a viscosity up to but not including 20 square millimeters per second (mm²/s) will be classified as Light Petroleum. Light Petroleum has been assessed no surcharge.
4. **MEDIUM PETROLEUM** – Petroleum having a density from 876 kilograms per cubic meter (kg/m³) up to but not including 904 kg/m³ and a viscosity from 20 up to but not including 100 square millimeters per second (mm²/s) will be classified as Medium Petroleum. Medium Petroleum will be assessed a surcharge of 8%, which is incorporated in the applicable rate found in the Rates section of the Tariff.
5. **HEAVY PETROLEUM** – Petroleum having a density from 904 kilograms per cubic meter (kg/m³) to 927 kg/m³ and viscosity from 100 up to 250 square millimeters per second (mm²/s) will be classified as Heavy Petroleum. Heavy Petroleum has been assessed a surcharge of 22%, which is incorporated in the applicable rate found in the Rates section of the Tariff.
6. **SUPER-HEAVY PETROLEUM** – Petroleum having a density above 927 kilograms per cubic meter (kg/m³) up to and including 940 (kg/m³) and viscosity above 250 up to and including 350 square millimeters per second (mm²/s) will be classified as Super-Heavy Petroleum. Super-Heavy Petroleum has been assessed a surcharge of 27%, which is incorporated in the applicable rate found in the Rates section of the Tariff.
7. **RE-ORIGINATION FEE:** A Shipper that Nominates and Tenders Petroleum for transportation at Hardisty, Alberta, Canada for Delivery to Wood River, Illinois may request that the Carrier Deliver its Petroleum to an intermediate Delivery Point downstream of Casper, Wyoming as identified herein for up to a twenty-four-month period. Within that twenty-four-month period, the Shipper may Nominate for Delivery of its Petroleum to a final downstream Delivery Point identified herein. The Petroleum will be transported, as soon as feasibly possible subject to operational conditions, and at such time the Shipper will be charged a re-origination fee of [U] \$US 1.4138 per cubic meter. Nominations for re-origination will be subject to the same specifications, obligations and limitations as initial Nominations under the Platte Pipe Line Company, LLC Rules and Regulations as provided in exception 9 below.
8. **ABANDONMENT SURCHARGE:** The rates are subject to an abandonment surcharge of [U] \$US 0.0562/m³ which is subject to review and adjustment by the Canada Energy Regulator.
9. **CUBIC METERS (m3):** Means the volume of Petroleum which occupies one cubic meter when such Petroleum is at a temperature of fifteen degrees Celsius (15°C) and at a pressure of 101.325 kiloPascals and equals 264.1721 United States gallons and 6.2898108 barrels, under the same conditions. Term rates have been converted to cubic meters using a conversion factor of 1 cubic meter = 6.2898108 barrels.
10. **GDPP:** Means the annual average Canada Gross Domestic Product at Market Prices Index, published by Statistics Canada (or its successor) on or about February 28th, for the prior year.

11. **GDPP INDEX:** In any given year is calculated as the ratio of the annual change in GDPP over the GDPP for the prior year and is expressed as a percentage.

JOINT ROUTING:

Hardisty to Casper and destinations in Wyoming and Illinois:

Express Pipeline Ltd. – Hardisty, Alberta to International Boundary near Wild Horse, Alberta (Express Canada) connecting to;

Express Pipeline LLC – International Boundary near Wild Horse, Alberta to Casper, Wyoming (Express U.S.) or for further delivery in connection with;

Platte Pipe Line Company, LLC – Casper, Wyoming to Wood River, Illinois.

EXCEPTIONS:

For exceptions to Express Pipeline LLC's Rules and Regulations, Express Pipeline Ltd.'s Rules and Regulations or Platte Pipe Line Company, LLC's Rules and Regulations, see the following:

1. **Exception to Express Pipeline Ltd.'s Rules and Regulations Item 8, Payment of Tariff Charges and Lien for Unpaid Charges:** The exchange rates, if required, in any transaction will be the average WM/Reuters 4:00 pm London Close Rate when shipments occurred.
2. **Exception to Express Pipeline LLC's Rules and Regulations Item 1.13, Express Pipeline Ltd.'s Rules and Regulations Item 13, and Platte Pipe Line Company, LLC's Rules and Regulations Item 1.14, Prorationing:** The rights and obligations of Express Pipeline Ltd., Express Pipeline LLC or Platte Pipe Line Company, LLC and the Express Pipeline Shippers, on Express Pipeline, will not be altered or diminished by reason of Express Canada, Express U.S., and Platte Pipe Line Company, LLC having to prorate its capacity. All volumes tendered for delivery to destinations serviced by Platte Pipe Line Company, LLC, will be governed by the Platte Pipe Line Company, LLC's Rules and Regulations, Item 1.14.
3. **Exception to Express Pipeline LLC's Rules and Regulations and Express Pipeline Ltd.'s Rules and Regulations Definition of Delivery Point:** For the purposes of this international joint tariff, all references to Delivery Point(s) in Express Pipeline LLC's Rules and Regulations and Express Pipeline Ltd.'s Rules and Regulations, are changed to show the Delivery Point as the inlet meter(s) at Buffalo Station, Fergus County, Montana.
4. **Exception to Express Pipeline LLC's Rules and Regulations, Item 1.1.5 and Express Pipeline Ltd.'s Rules and Regulations Item 1.6 Definition of Carrier:** "Carrier" will mean Express Pipeline Ltd., Express Pipeline LLC or Platte Pipe Line Company, LLC.
5. **Exception to Express Pipeline LLC's Rules and Regulations, Item 1.6.1, Monthly Nominations:** Express Pipeline Ltd. will receive Nominations on behalf of all Carriers under the conditions set forth in Item 6 of its Rules and Regulations.
6. **Exception to Express Pipeline LLC's Rules and Regulations, Item 1.8.5, and Express Pipeline Ltd.'s Rules and Regulations, Item 6.6, Term Shipper Nominations:** To the extent Shipper Tenders a volume of Petroleum less than the Monthly Volume, Shipper shall pay to Carrier an amount equal to the sum of (i) the product of the volume Tendered and the Term Rate and (ii) the product of the volume equal to the difference between the Monthly Volume and the volume utilized in (i) above and the greater of the applicable Term Rate for light petroleum deliveries at Casper, Natrona County, WY (Inlet to Platte Pipe Line Company, LLC), and the applicable Term Rate for light petroleum deliveries at the Primary Destination identified by the Shipper in Appendix A of the TSA.
7. **Exception to Express Pipeline LLC's Rules and Regulations, Item 1.12, Force Majeure:** An event of Force Majeure on Platte Pipe Line Company, LLC shall not relieve a Shipper on Express Pipeline LLC from its obligations to Express Pipeline LLC. An event of Force Majeure on Express Pipeline LLC shall not relieve a Shipper on Platte Pipe Line Company, LLC from its obligations to Platte Pipe Line Company, LLC.
8. **Exception to Express Pipeline LLC's Rules and Regulations, Item 1.16, Measurements:** The procedures in Express Pipeline LLC's Rules and Regulations, Item 1.16 will apply to Petroleum while it is being transported on Express Pipeline LLC, but will not apply once such Petroleum is Delivered to

Platte Pipe Line Company, LLC.

9. **Applicable Rules and Regulations for transportation of Petroleum Tendered for Re-origination:** At such time as Petroleum is Tendered for re-origination it will be transported, subject to operational conditions, pursuant to the Platte Pipe Line Company, LLC Rules and Regulations.
 10. **Application of Rates:** This Tariff applies only to volumes physically Tendered by Shipper at Hardisty, Alberta, and delivered at the Delivery Point(s) named herein by such Shipper. Shipments redirected to Delivery points on Platte Pipe Line Company, LLC pursuant to Item 1.20 of the Express Pipeline LLC's Rules and Regulations, will be charged the applicable local rate on Platte Pipe Line Company, LLC.
 11. **Exception to Platte Pipe Line Company LLC's Rules and Regulations, Item 1.14.3, Payment Obligations:** For purposes of volumes shipped pursuant to this International Joint Tariff and the assessment of payment obligations under Platte Rule 2.14.3, Shipper Tenders will be determined on the basis of Shipper's volumes tendered at the Hardisty, Alberta, Canada Receipt Point.
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SYMBOLS:

[N] – New

[U] – Unchanged rate

[W] – Change in wording only