



EXPRESS PIPELINE LLC

In Connection with

EXPRESS PIPELINE LTD.

As the General Partner of Express Pipeline Limited Partnership

and

PLATTE PIPE LINE COMPANY, LLC

INTERNATIONAL JOINT AND PROPORTIONAL TERM RATE TARIFF

GOVERNING THE TRANSPORTATION OF PETROLEUM IN COMMON CARRIER SERVICE

Governed, except as otherwise provided herein, by the Rules and Regulations published by:

Express Pipeline Ltd., CER No. 182, and successive issues thereof, on file with the Canada Energy Regulator, for transportation from Hardisty, Alberta to the International Boundary near Wild Horse, Alberta (Express Pipeline Ltd.'s Rules and Regulations); and

Express Pipeline LLC, FERC No. 164.28.0, and successive issues thereof, for transportation from the International Boundary near Wild Horse, Alberta to Casper, Wyoming (Express Pipeline LLC's Rules and Regulations); and

Platte Pipe Line Company, LLC, FERC No. 2.17.0 and successive issues thereof for transportation from Casper, Wyoming to Wood River, Illinois (Platte Pipe Line Company, LLC's Rules and Regulations).

~~[C] Filed on 1 day's notice under authority of C.F.R. 341.14. This tariff publication is conditionally accepted subject to refund following a 30-day review period.~~

The rates in this tariff are expressed in US dollars.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: May 29, 2025

EFFECTIVE: July 1, 2025

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[1] All rates on this page have increased.

TABLE 1: INTERNATIONAL JOINT TERM RATES ^{1(a), 8}
In US Dollars Per Cubic Meter
For 5-9 Year Term

FROM:	TO:	Contract Volumes ²	Light Petroleum ³	Medium Petroleum ⁴	Heavy Petroleum ⁵	Super-Heavy Petroleum ⁶
Hardisty, Alberta, Canada	Edgar Station, Carbon County, Montana (Inlet to Silvertip, Par Rocky Mountain Midstream LLC)	≥795 m ³ /d	18.3370	19.8031	22.3704	23.2872
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥795 m ³ /d	19.3304	20.8773	23.5837	24.5487
	Casper, Natrona County, Wyoming (inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥795 m ³ /d	20.8549	22.5248	25.4411	26.4866
	Guernsey, Platte County, Wyoming ⁷	≥795 m ³ /d	25.7231	27.3922	30.3078	31.3537
	Holdrege, Phelps County, Nebraska	≥795 m ³ /d	30.6958 *	32.3658 *	35.1983 *	36.2445 *
	Wood River, Madison County, Illinois	≥795 m ³ /d	39.4284	41.0985	44.0138	45.0592

Unless otherwise indicated in this table, Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between June 5 and August 9, 2013.

* Indicated Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between October 20, 2016 and February 23, 2017.

[I] All rates on this page have increased unless otherwise noted.

TABLE 2: INTERNATIONAL JOINT TERM RATES ^{1(a), 8}

In US Dollars Per Cubic Meter

For 10-14 Year Term

FROM:	TO:	Contract Volumes ²	Light Petroleum ³	Medium Petroleum ⁴	Heavy Petroleum ⁵	Super-Heavy Petroleum ⁶
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station)**	≥795 m ³ /d	14.9587**	14.9587**	14.9587	14.9587
	Edgar Station, Carbon County, Montana (Inlet to Silvertip, Par Rocky Mountain Midstream LLC)	≥795 m ³ /d	18.1880	19.6406	22.1869	23.0968
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥795 m ³ /d	19.1719	20.7058	23.3910	24.3485
	Casper, Natrona County, Wyoming (inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥795 m ³ /d	20.6852	22.3416	25.2324	26.2695
	Guernsey, ⁷ Platte County, Wyoming	≥795 m ³ /d	25.5126	27.1685	30.0598	31.0975
	Holdrege, Phelps County, Nebraska	≥795 m ³ /d	30.1149 *	32.0167 *	34.9083 *	35.9464 *
	Wood River, Madison County, Illinois	≥795 m ³ /d	39.1063	40.7621	43.6537	44.6910

Unless otherwise indicated in this table, Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between June 5 and August 9, 2013 and the Open Season held between October 20, 2016 and February 23, 2017

* Indicated Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between October 20, 2016 and February 23, 2017.

**All shipments made for delivery to the inlet to Buffalo Station will be subject to the applicable local rate to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline; in accordance with FERC No. [W] 169.9.0 ~~169.7.0~~, a discount of [U] \$US 1.3838 per cubic meter- will apply for all monthly shipments of a minimum of 795 cubic meters/day for Light and Medium Petroleum from the inlet to Buffalo

[I] All rates on this page have increased unless otherwise noted.

TABLE 3: INTERNATIONAL JOINT TERM RATES ^{1(a), 8}
In US Dollars Per Cubic Meter
For 15-19 Year Term

FROM:	TO:	Contract Volume ²	Light Petroleum ³	Medium Petroleum ⁴	Heavy Petroleum ⁵	Super-Heavy Petroleum ⁶
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station)**	≥795 m ³ /d	14.9587 **	14.9587 **	14.9587	14.9587
	Edgar Station, Carbon County, Montana (Inlet to Silvertip, Par Rocky Mountain Midstream LLC)	≥795 m ³ /d	17.8126	19.2357	21.7296	22.6212
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥795 m ³ /d	18.9147	20.4286	23.0777	24.0220
	Casper, Natrona County, Wyoming (inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥795 m ³ /d	20.4078	22.0419	24.8946	25.9175
	Guemsey, Platte ⁷ County, Wyoming	≥795 m ³ /d	25.1708	26.8052	29.6575	30.6806
	Holdrege, Phelps County, Nebraska	≥795 m ³ /d	29.8376 *	31.4709 *	34.3244 *	35.3472 *
	Wood River, Madison County, Illinois	≥795 m ³ /d	38.5813	40.2156	43.0680	44.0919

Unless otherwise indicated in this table, Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between June 5 and August 9, 2013 and the Open Season held between October 20, 2016 and February 23, 2017.

* Indicated Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between October 20, 2016 and February 23, 2017.

**All shipments made for delivery to the inlet to Buffalo Station will be subject to the applicable local rate to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline; in accordance with FERC No. [W] ~~169.9.0~~ ~~469.7.0~~, a discount of [U] \$US 1.3838 per cubic meter will apply for all monthly shipments of a minimum of 795 cubic meters/day for Light and Medium Petroleum from the inlet to Buffalo Station to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline system.

[I] All rates on this page have increased unless otherwise noted.

TABLE 4: INTERNATIONAL JOINT TERM RATES ^{1(a), 8}
In US Dollars Per Cubic Meter
For 20 Or More Year Term

FROM:	TO:	Contract Volumes ²	Light Petroleum ³	Medium Petroleum ⁴	Heavy Petroleum ⁵	Super-Heavy Petroleum ⁶
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station)**	≥795 m ³ /d	14.9587**	14.9587**	14.9587	14.9587
	Edgar Station, Carbon County, Montana (Inlet to Silvertip, Par Rocky Mountain Midstream LLC)	≥795 m ³ /d	17.6805	19.0938	21.5687	22.4547
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥795 m ³ /d	18.6381	20.1295	22.7392	23.6707
	Casper, Natrona County, Wyoming (Inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥795 m ³ /d	20.1089	21.7194	24.5303	25.5391
	Guernsey, Platte County, Wyoming ⁷	≥795 m ³ /d	24.8029	26.4117	29.2232	30.2320
	Holdrege, Phelps County, Nebraska	≥795 m ³ /d	29.2934*	30.9029*	33.7140*	34.7209*
	Wood River, Madison County, Illinois	≥795 m ³ /d	38.0182	39.6283	42.4379	43.4466

Unless otherwise indicated in this table, Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between June 5 and August 9, 2013 and the Open Season held between October 20, 2016 and February 23, 2017.

* Indicated Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between October 20, 2016 and February 23, 2017.

** All shipments made for delivery to the inlet to Buffalo Station will be subject to the applicable local rate to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline; in accordance with FERC No. ~~[W] 169.9.0 169.7.0~~, a discount of ~~[U] \$US 1.3838~~ per cubic meter will apply for all monthly shipments of a minimum of 795 cubic meters/day for Light and Medium Petroleum from the inlet to Buffalo Station to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline system.

[I] The rate in this table has increased.

TABLE 5: INTERNATIONAL JOINT CONTRACT TOLL ^{1(b), 8} In US Dollars per Cubic Meter For 10 Year Term			
From	To	Contract Volume ^{2(a)}	Petroleum
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station)*	≥398 m ³ /d	30.0414
	Edgar Station, Carbon County, Montana (Inlet to Silvertip, Par Rocky Mountain Midstream LLC)	≥398 m ³ /d	
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥398 m ³ /d	
	Casper, Natrona County, Wyoming (Inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥398 m ³ /d	
International Joint Contract Toll in this table is available to Committed Shippers that signed Transportation Service Agreements during the 2019 Re-contracting Open Season held between July 3, 2019 and August 7, 2019.			
*All shipments made for delivery to the inlet to Buffalo Station will be subject to the applicable local rate to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline; in accordance with FERC No. [W] 169.9.0 169.7.0 , a discount of [U] \$US 1.3838 per cubic meter will apply for all monthly shipments of a minimum of 795 cubic meters/day for Light and Medium Petroleum from the inlet to Buffalo Station to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline system.			

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TABLE 6: INTERNATIONAL JOINT CONTRACT TOLLS ^{1(b), 8} In US Dollars Per Cubic Meter				
From	To	Contract Volume ^{2(a)}	Petroleum 3 Year Term	Petroleum 10 Year Term
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station) *	≥398 m ³ /d	[C]-29.1664	22.5311
	Edgar Station, Carbon County, Montana (Inlet to Silvertip, Par Rocky Mountain Midstream LLC)	≥398 m ³ /d	[C]-32.0832	28.1638
	Casper, Natrona County, Wyoming (Inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥398 m ³ /d	[C]- 32.8122	30.0414
	<p>International Joint Contract Tolls in this table are available to Committed Shippers that signed Transportation Service Agreements during the 2019 Expansion Open Season held between July 3, 2019 and August 30, 2019.</p> <p>*All shipments made for delivery to the inlet to Buffalo Station will be subject to the applicable local rate to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline; in accordance with FERC No. [W] 169.9.0 169.7.0, a discount of [U] \$US 1.3838 per cubic meter will apply for all monthly shipments of a minimum of 795 cubic meters/day for Light and Medium Petroleum from the inlet to Buffalo Station to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline system.</p>			

[C] All rates on this page are cancelled

TABLE 7: INTERNATIONAL JOINT CONTRACT TOLLS ^{4(e), 8}
In US Dollars Per Cubic Meter
For 4 Year Term

From	To	Contract Volume ²	Light Petroleum ³	Medium Petroleum ⁴	Heavy Petroleum ⁵	Super-Heavy Petroleum ⁶
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station) *	≥795 m³/d	17.9799	19.4175	21.9345	22.8336
	Edgar Station, Carbon County, Montana (Inlet to Silvertip, Par Rocky Mountain Midstream LLC)	≥795 m³/d	17.9799	19.4175	21.9345	22.8336
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥795 m³/d	18.9540	20.4705	23.1243	24.0705
	Casper, Natrona County, Wyoming (Inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥795 m³/d	20.4487	22.0859	24.9455	25.9706
	<p>International Joint Contract Tolls in this table are available to Committed Shippers that signed Transportation Service Agreements during the 2020 Re-contracting Open Season held between July 6, 2020 and July 31, 2020.</p> <p>*All shipments made for delivery to the inlet to Buffalo Station will be subject to the applicable local rate to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline; in accordance with FERC No. 169.7.0, a discount of \$US 1.3838 per cubic meter will apply for all monthly shipments of a minimum of 795 cubic meters/day for Light and Medium Petroleum from the inlet to Buffalo Station to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline system.</p>					

[C] The rate in this table has been cancelled.

TABLE 8: INTERNATIONAL JOINT CONTRACT TOLL ^{1(d), 8} In US Dollars per Cubic Meter For 2 Year Term			
From	To	Contract Volume ²	Petroleum
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station) *_____	≥ 795 m3/d	27.4924
	Edgar Station, Carbon County, Montana (Inlet to Silvertip, Par Rocky Mountain Midstream LLC)	≥ 795 m3/d	
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥ 795 m3/d	
	Casper, Natrona County, Wyoming (Inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥ 795 m3/d	
International Joint Contract Toll in this table is available to Committed Shippers that signed Transportation Service Agreements during the 2021 Open Season held between February 26, 2021 and March 24, 2021.			
*All shipments made for delivery to the inlet to Buffalo Station will be subject to the applicable local rate to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline; in accordance with FERC No.169.7.00, a discount of \$US 1.3838 per cubic meter will apply for all monthly shipments of a minimum of 795 m³/day for Light and Medium Petroleum from the inlet to Buffalo Station to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline system.			

[I] All rates on this page are increased unless otherwise noted.

TABLE [W] 7 9: INTERNATIONAL JOINT CONTRACT TOLL ^{1(e), 8} In US Dollars per Cubic Meter For 5 Year Term				
From	To	Contract Volume	Light Petroleum, Medium Petroleum	Heavy Petroleum, Super-Heavy Petroleum
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station, Inlet to Glacier Pipeline, Inlet to Front Range Pipeline)	≥ 795 m3/d	24.4116	25.9371
	Edgar Station, Carbon County, Montana (Inlet to Silvertip, Par Rocky Mountain Midstream LLC)	≥ 795 m3/d	25.9371	27.5582
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥ 795 m3/d	30.5144	32.4215
	Casper, Natrona County, Wyoming (Inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥ 795 m3/d	30.5144	32.4215
International Joint Contract Tolls in this table are available to Committed Shippers that signed Transportation Service Agreements during the 2024 Open Season held between April 11, 2024 and May 15, 2024.				

TABLE [W] 8 40: INTERNATIONAL JOINT CONTRACT TOLLS ^{1(f), 8} In US Dollars per Cubic Meter For 2 Year Term		
From	To	Petroleum
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Glacier Pipeline, Inlet to Front Range Pipeline, Inlet to P66 Buffalo)*	[U] 24.8448
	Sinclair Pipeline, Casper, Natrona County, Wyoming	[U] 26.1656
	Casper, Natrona County, Wyoming (inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	[U] 26.1656
	Guernsey, Platte County, Wyoming	[U] 31.4491
	Holdrege, Phelps County; Nebraska	[U] 36.1664
	Key Station, Chariton County, Missouri	[U] 37.7389
	Wood River, Madison County, Illinois	[U] 44.9721
International Joint Contract Tolls are available to Committed Shippers that signed Transportation Services Agreements during the 2025 Open Season held between December 18, 2024 and February 21, 2025.		
*Term Shippers electing not to use tankage facilities at Buffalo Station will receive a discount of [U] \$US 4.4029 per cubic meter.		

[U] All rates on this page are unchanged.

TABLE [W] 9 44: INTERNATIONAL JOINT CONTRACT TOLLS ^{1(f), 8} In US Dollars per Cubic Meter For 7 Year Term		
From	To	Petroleum
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Glacier Pipeline, Inlet to Front Range Pipeline, Inlet to P66 Buffalo)*	25.4737
	Sinclair Pipeline, Casper, Natrona County, Wyoming	28.9331
	Casper, Natrona County, Wyoming (inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	28.9331
	Guernsey, Platte County, Wyoming	34.2795
	Holdrege, Phelps County; Nebraska	40.2548
	Wood River, Madison County, Illinois **	48.1171
International Joint Contract Tolls are available to Committed Shippers that signed Transportation Services Agreements during the 2025 Open Season held between December 18, 2024 and February 21, 2025. *Term Shippers electing not to use tankage facilities at Buffalo Station will receive a discount of \$US 4.4029 per cubic meter. ** For Term Shippers that have Contract Volumes in excess of 1,590 m3 per day, all shipments made in a month up to the Term Shipper's Monthly Volume will be eligible for a \$3.1449 per cubic meter discount in the 2025 and 2026 calendar years.		

NOTES:

1. ESCALATORS

- (a) Carrier shall have the right, from time to time, at its sole discretion, but no more frequently than once in any year, and on not less than sixty (60) Days advance written notice to Shipper, to adjust the rates payable under the Petroleum Rate Schedule, provided that the cumulative increase to the rates shall not exceed three percent (3%) per year, from April 1, 2014. Carrier will also have the right to further discount all or some of the rates at levels below the initial or escalator adjusted rates, at its sole discretion.
- (b) Carrier shall have the right, from time to time, at its sole discretion, but no more frequently than once in any year to adjust the International Joint Contract Tolls by three percent (3%) per year (cumulatively) commencing on July 1, 2020.
- (c) Carrier shall have the right, from time to time, in its sole discretion, but no more frequently than once in any year to adjust the International Joint Contract Tolls by seventy-five percent (75%) of any positive change in the annual Gross Domestic Product at Market Prices (GDPP) Index per year (cumulatively) commencing on July 1, 2021.
- (d) Carrier shall have the right, from time to time, in its sole discretion, but no more frequently than once in any year to adjust the International Joint Contract Toll by three percent (3%) per year (cumulatively) commencing on July 1, 2022.
- (e) Carrier shall have the right, from time to time, in its sole discretion, but no more frequently than once in any year to adjust the International Joint Contract Tolls by the GDPP Multiplier commencing on July 1, 2025.

(f) Carrier shall have the right, from time to time, in its sole discretion, but no more frequently than once in any year to adjust the International Joint Contract Tolls by two percent (2.0%) per year (cumulatively) commencing on July 1, 2026.

2. **VOLUME** – The named rates apply only for Shippers with a Contract Volume specified in Appendix A of the TSA Tendering a minimum of 795 m³/d on a yearly average but does not apply to volumes Tendered in excess of contracted amounts specified by Shipper in Appendix A of the TSA.

(a) The International Joint Contract Toll applies only for Shippers with a Contract Volume specified in Appendix A of the TSA Tendering a minimum of 398 m³/d on a yearly average but does not apply to volumes Tendered in excess of contracted amounts specified by Shipper in Appendix A of the TSA.

3. **LIGHT PETROLEUM** – Petroleum having a density up to but not including 876 kilograms per cubic meter (kg/m³) and a viscosity up to but not including 20 square millimeters per second (mm²/s) will be classified as Light Petroleum. Light Petroleum has been assessed no surcharge.
4. **MEDIUM PETROLEUM** – Petroleum having a density from 876 kilograms per cubic meter (kg/m³) up to but not including 904 kg/m³ and a viscosity from 20 up to but not including 100 square millimeters per second (mm²/s) will be classified as Medium Petroleum. Medium Petroleum will be assessed a surcharge of 8%, which is incorporated in the applicable rate found in the Rates section of the Tariff.
5. **HEAVY PETROLEUM** – Petroleum having a density from 904 kilograms per cubic meter (kg/m³) to 927 kg/m³ and viscosity from 100 up to 250 square millimeters per second (mm²/s) will be classified as Heavy Petroleum. Heavy Petroleum has been assessed a surcharge of 22%, which is incorporated in the applicable rate found in the Rates section of the Tariff.
6. **SUPER-HEAVY PETROLEUM** – Petroleum having a density above 927 kilograms per cubic meter (kg/m³) up to and including 940 (kg/m³) and viscosity above 250 up to and including 350 square millimeters per second (mm²/s) will be classified as Super-Heavy Petroleum. Super-Heavy Petroleum has been assessed a surcharge of 27%, which is incorporated in the applicable rate found in the Rates section of the Tariff.
7. **RE-ORIGINATION FEE:** A Shipper that Nominates and Tenders Petroleum for transportation at Hardisty, Alberta, Canada for Delivery to Wood River, Illinois may request that the Carrier Deliver its Petroleum to an intermediate Delivery Point downstream of Casper, Wyoming as identified herein for up to a twenty-four-month period. Within that twenty-four-month period, the Shipper may Nominate for Delivery of its Petroleum to a final downstream Delivery Point identified herein. The Petroleum will be transported, as soon as feasibly possible subject to operational conditions, and at such time the Shipper will be charged a re-origination fee of ~~II~~ ~~\$ 1.4420~~ ~~US 1.4138~~ per cubic meter. Nominations for re-origination will be subject to the same specifications, obligations and limitations as initial Nominations under the Platte Pipe Line Company, LLC Rules and Regulations as provided in exception 9 below.
8. **ABANDONMENT SURCHARGE:** The rates are subject to an abandonment surcharge of ~~U~~ \$US 0.0562/m³ which is subject to review and adjustment by the Canada Energy Regulator.
9. **CUBIC METERS (m3):** Means the volume of Petroleum which occupies one cubic meter when such Petroleum is at a temperature of fifteen degrees Celsius (15°C) and at a pressure of 101.325 kiloPascals and equals 264.1721 United States gallons and 6.2898108 barrels, under the same conditions. Term rates have been converted to cubic meters using a conversion factor of 1 cubic meter = 6.2898108 barrels.
10. **GDPP:** Means the annual average Canada Gross Domestic Product at Market Prices Index, published by Statistics Canada (or its successor) on or about February 28th, for the prior year.
11. **GDPP INDEX:** In any given year is calculated as the ratio of the annual change in GDPP over the GDPP for the prior year and is expressed as a percentage.

JOINT ROUTING:**Hardisty to Casper and destinations in Wyoming and Illinois:**

Express Pipeline Ltd. – Hardisty, Alberta to International Boundary near Wild Horse, Alberta (Express Canada) connecting to;

Express Pipeline LLC – International Boundary near Wild Horse, Alberta to Casper, Wyoming (Express U.S.) or for further delivery in connection with;

Platte Pipe Line Company, LLC – Casper, Wyoming to Wood River, Illinois.

EXCEPTIONS:

For exceptions to Express Pipeline LLC's Rules and Regulations, Express Pipeline Ltd.'s Rules and Regulations or Platte Pipe Line Company, LLC's Rules and Regulations, see the following:

1. **Exception to Express Pipeline Ltd.'s Rules and Regulations Item 8, Payment of Tariff Charges and Lien for Unpaid Charges:** The exchange rates, if required, in any transaction will be the average WM/Reuters 4:00 pm London Close Rate when shipments occurred.
2. **Exception to Express Pipeline LLC's Rules and Regulations Item 1.13, Express Pipeline Ltd.'s Rules and Regulations Item 13, and Platte Pipe Line Company, LLC's Rules and Regulations Item 1.14, Prorationing:** The rights and obligations of Express Pipeline Ltd., Express Pipeline LLC or Platte Pipe Line Company, LLC and the Express Pipeline Shippers, on Express Pipeline, will not be altered or diminished by reason of Express Canada, Express U.S., and Platte Pipe Line Company, LLC having to prorate its capacity. All volumes tendered for delivery to destinations serviced by Platte Pipe Line Company, LLC, will be governed by the Platte Pipe Line Company, LLC's Rules and Regulations, Item 1.14.
3. **Exception to Express Pipeline LLC's Rules and Regulations and Express Pipeline Ltd.'s Rules and Regulations Definition of Delivery Point:** For the purposes of this international joint tariff, all references to Delivery Point(s) in Express Pipeline LLC's Rules and Regulations and Express Pipeline Ltd.'s Rules and Regulations, are changed to show the Delivery Point as the inlet meter(s) at Buffalo Station, Fergus County, Montana.
4. **Exception to Express Pipeline LLC's Rules and Regulations, Item 1.1.5 and Express Pipeline Ltd.'s Rules and Regulations Item 1.6 Definition of Carrier:** "Carrier" will mean Express Pipeline Ltd., Express Pipeline LLC or Platte Pipe Line Company, LLC.
5. **Exception to Express Pipeline LLC's Rules and Regulations, Item 1.6.1, Monthly Nominations:** Express Pipeline Ltd. will receive Nominations on behalf of all Carriers under the conditions set forth in Item 6 of its Rules and Regulations.
6. **Exception to Express Pipeline LLC's Rules and Regulations, Item 1.8.5, and Express Pipeline Ltd.'s Rules and Regulations, Item 6.6, Term Shipper Nominations:** To the extent Shipper Tenders a volume of Petroleum less than the Monthly Volume, Shipper shall pay to Carrier an amount equal to the sum of (i) the product of the volume Tendered and the Term Rate and (ii) the product of the volume equal to the difference between the Monthly Volume and the volume utilized in (i) above and the greater of the applicable Term Rate for light petroleum deliveries at Casper, Natrona County, WY (Inlet to Platte Pipe Line Company, LLC), and the applicable Term Rate for light petroleum deliveries at the Primary Destination identified by the Shipper in Appendix A of the TSA.
7. **Exception to Express Pipeline LLC's Rules and Regulations, Item 1.12, Force Majeure:** An event of Force Majeure on Platte Pipe Line Company, LLC shall not relieve a Shipper on Express Pipeline LLC from its obligations to Express Pipeline LLC. An event of Force Majeure on Express Pipeline LLC shall not relieve a Shipper on Platte Pipe Line Company, LLC from its obligations to Platte Pipe Line Company, LLC.
8. **Exception to Express Pipeline LLC's Rules and Regulations, Item 1.16, Measurements:** The procedures in Express Pipeline LLC's Rules and Regulations, Item 1.16 will apply to Petroleum while it is being transported on Express Pipeline LLC, but will not apply once such Petroleum is Delivered to Platte Pipe Line Company, LLC.
9. **Applicable Rules and Regulations for transportation of Petroleum Tendered for Re-origination:** At

such time as Petroleum is Tendered for re-origination it will be transported, subject to operational conditions, pursuant to the Platte Pipe Line Company, LLC Rules and Regulations.

10. **Application of Rates:** This Tariff applies only to volumes physically Tendered by Shipper at Hardisty, Alberta, and delivered at the Delivery Point(s) named herein by such Shipper. Shipments redirected to Delivery points on Platte Pipe Line Company, LLC pursuant to Item 1.20 of the Express Pipeline LLC's Rules and Regulations, will be charged the applicable local rate on Platte Pipe Line Company, LLC.
 11. **Exception to Platte Pipe Line Company LLC's Rules and Regulations, Item 1.14.3, Payment Obligations:** For purposes of volumes shipped pursuant to this International Joint Tariff and the assessment of payment obligations under Platte Rule 2.14.3, Shipper Tenders will be determined on the basis of Shipper's volumes tendered at the Hardisty, Alberta, Canada Receipt Point.
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SYMBOLS:

[C] – Cancel

[I] – Increase

[U] – Unchanged rate

[W] – Change in wording only

Appendix A to FERC Tariff No. 167.31.0/ CER No. 200

Effective: July 1, 2025

Express Pipeline LLC in connection with Express Pipeline Ltd. and Platte Pipe Line Company, LLC

Derivation of Petroleum Rates

Rates in U.S. Dollars per cubic meters

Applicable to Term Volumes $\geq 795 \text{ m}^3/\text{d}$

From	To	Petroleum Type	1-Jul-24 FERC 167.25.0	Increase %	1-Jul-25 FERC 167.31.0
5 - 9 Year Term (Table 1)					
Hardisty, Alberta, Canada	Edgar Station, Carbon County, Montana	Light	17.8029	3%	18.3370
		Medium	19.2263	3%	19.8031
		Heavy	21.7188	3%	22.3704
		Super Heavy	22.6089	3%	23.2872
Hardisty, Alberta, Canada	Sinclair Pipeline, Casper, Natrona County, Wyoming	Light	18.7674	3%	19.3304
		Medium	20.2692	3%	20.8773
		Heavy	22.8968	3%	23.5837
		Super Heavy	23.8337	3%	24.5487
Hardisty, Alberta, Canada	Casper, Natrona County, Wyoming	Light	20.2475	3%	20.8549
		Medium	21.8687	3%	22.5248
		Heavy	24.7001	3%	25.4411
		Super Heavy	25.7151	3%	26.4866
Hardisty, Alberta, Canada	Guernsey, Platte County, Wyoming	Light	24.9739	3%	25.7231
		Medium	26.5944	3%	27.3922
		Heavy	29.4250	3%	30.3078
		Super Heavy	30.4405	3%	31.3537
Hardisty, Alberta, Canada	Holdrege, Phelps County, Nebraska	Light	29.8017	3%	30.6958
		Medium	31.4231	3%	32.3658
		Heavy	34.1731	3%	35.1983
		Super Heavy	35.1888	3%	36.2445
Hardisty, Alberta, Canada	Wood River, Madison County, Illinois	Light	38.2800	3%	39.4284
		Medium	39.9015	3%	41.0985
		Heavy	42.7318	3%	44.0138
		Super Heavy	43.7468	3%	45.0592

From	To	Petroleum Type	1-Jul-24 FERC 167.25.0 (m3)	Increase %	1-Jul-25 FERC 167.31.0 (m3)
10 - 14 Year Term (Table 2)					
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana	Light	14.523	3%	14.9587
		Medium	14.523	3%	14.9587
		Heavy	14.523	3%	14.9587
		Super Heavy	14.523	3%	14.9587
Hardisty, Alberta, Canada	Edgar Station, Carbon County, Montana	Light	17.6583	3%	18.1880
		Medium	19.0685	3%	19.6406
		Heavy	21.5407	3%	22.1869
		Super Heavy	22.4241	3%	23.0968
Hardisty, Alberta, Canada	Sinclair Pipeline, Casper, Natrona County, Wyoming	Light	18.6135	3%	19.1719
		Medium	20.1027	3%	20.7058
		Heavy	22.7097	3%	23.3910
		Super Heavy	23.6393	3%	24.3485
Hardisty, Alberta, Canada	Casper, Natrona County, Wyoming	Light	20.0827	3%	20.6852
		Medium	21.6909	3%	22.3416
		Heavy	24.4975	3%	25.2324
		Super Heavy	25.5044	3%	26.2695
Hardisty, Alberta, Canada	Guernsey, Platte County, Wyoming	Light	24.7695	3%	25.5126
		Medium	26.3772	3%	27.1685
		Heavy	29.1843	3%	30.0598
		Super Heavy	30.1917	3%	31.0975
Hardisty, Alberta, Canada	Holdrege, Phelps County, Nebraska	Light	29.2378	3%	30.1149
		Medium	31.0842	3%	32.0167
		Heavy	33.8916	3%	34.9083
		Super Heavy	34.8994	3%	35.9464
Hardisty, Alberta, Canada	Wood River, Madison County, Illinois	Light	37.9673	3%	39.1063
		Medium	39.5749	3%	40.7621
		Heavy	42.3822	3%	43.6537
		Super Heavy	43.3893	3%	44.6910

From	To	Petroleum Type	1-Jul-24 FERC 167.25.0 (m3)	Increase %	1-Jul-25 FERC 167.31.0 (m3)
15 - 19 Year Term (Table 3)					
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana	Light	14.523	3%	14.9587
		Medium	14.523	3%	14.9587
		Heavy	14.523	3%	14.9587
		Super Heavy	14.523	3%	14.9587
Hardisty, Alberta, Canada	Edgar Station, Carbon County, Montana	Light	17.2938	3%	17.8126
		Medium	18.6754	3%	19.2357
		Heavy	21.0967	3%	21.7296
		Super Heavy	21.9623	3%	22.6212
Hardisty, Alberta, Canada	Sinclair Pipeline, Casper, Natrona County, Wyoming	Light	18.3638	3%	18.9147
		Medium	19.8336	3%	20.4286
		Heavy	22.4055	3%	23.0777
		Super Heavy	23.3223	3%	24.0220
Hardisty, Alberta, Canada	Casper, Natrona County, Wyoming	Light	19.8134	3%	20.4078
		Medium	21.3999	3%	22.0419
		Heavy	24.1695	3%	24.8946
		Super Heavy	25.1626	3%	25.9175
Hardisty, Alberta, Canada	Guernsey, Platte County, Wyoming	Light	24.4377	3%	25.1708
		Medium	26.0245	3%	26.8052
		Heavy	28.7937	3%	29.6575
		Super Heavy	29.787	3%	30.6806
Hardisty, Alberta, Canada	Holdrege, Phelps County, Nebraska	Light	28.9685	3%	29.8376
		Medium	30.5543	3%	31.4709
		Heavy	33.3247	3%	34.3244
		Super Heavy	34.3177	3%	35.3472
Hardisty, Alberta, Canada	Wood River, Madison County, Illinois	Light	37.4576	3%	38.5813
		Medium	39.0443	3%	40.2156
		Heavy	41.8136	3%	43.0680
		Super Heavy	42.8077	3%	44.0919

From	To	Petroleum Type	1-Jul-24 FERC 167.25.0 (m3)	Increase %	1-Jul-25 FERC 167.31.0 (m3)
20 + Year Term (Table 4)					
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana	Light	14.523	3%	14.9587
		Medium	14.523	3%	14.9587
		Heavy	14.523	3%	14.9587
		Super Heavy	14.523	3%	14.9587
Hardisty, Alberta, Canada	Edgar Station, Carbon County, Montana	Light	17.1655	3%	17.6805
		Medium	18.5377	3%	19.0938
		Heavy	20.9405	3%	21.5687
		Super Heavy	21.8007	3%	22.4547
Hardisty, Alberta, Canada	Sinclair Pipeline, Casper, Natrona County, Wyoming	Light	18.0952	3%	18.6381
		Medium	19.5432	3%	20.1295
		Heavy	22.0769	3%	22.7392
		Super Heavy	22.9813	3%	23.6707
Hardisty, Alberta, Canada	Casper, Natrona County, Wyoming	Light	19.5232	3%	20.1089
		Medium	21.0868	3%	21.7194
		Heavy	23.8158	3%	24.5303
		Super Heavy	24.7952	3%	25.5391
Hardisty, Alberta, Canada	Guernsey, Platte County, Wyoming	Light	24.0805	3%	24.8029
		Medium	25.6424	3%	26.4117
		Heavy	28.3720	3%	29.2232
		Super Heavy	29.3515	3%	30.2320
Hardisty, Alberta, Canada	Holdrege, Phelps County, Nebraska	Light	28.4402	3%	29.2934
		Medium	30.0028	3%	30.9029
		Heavy	32.7320	3%	33.7140
		Super Heavy	33.7096	3%	34.7209
Hardisty, Alberta, Canada	Wood River, Madison County, Illinois	Light	36.9109	3%	38.0182
		Medium	38.4741	3%	39.6283
		Heavy	41.2018	3%	42.4379
		Super Heavy	42.1812	3%	43.4466

From	To	Petroleum Type	1-Jul-24 FERC 167.25.0 (m3)	Increase %	1-Jul-25 FERC 167.31.0 (m3)
10 Year Term (Table 5)					
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana	All commodities	29.1664	3%	30.0414
	Edgar Station, Carbon County, Montana	All commodities	29.1664	3%	30.0414
	Wyoming	All commodities	29.1664	3%	30.0414
	Casper, Natrona County, Wyoming	All commodities	29.1664	3%	30.0414

10 Year Term (Table 6)

Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana	All commodities	21.8749	3%	22.5311
	Edgar Station, Carbon County, Montana	All commodities	27.3435	3%	28.1638
	Casper, Natrona County, Wyoming	All commodities	29.1664	3%	30.0414

From	To	Petroleum Type	1-Jul-24 FERC 167.25.0 (m3)	Increase %	1-Jul-25 FERC 167.31.0 (m3)
5 Year Term (Table 7)					
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana	Light, Medium	23.6794	3.0919%	24.4116
	Edgar Station, Carbon County, Montana	Light, Medium	25.1592	3.0919%	25.9371
	Sinclair Pipeline, Casper, Natrona County, Wyoming	Light, Medium	29.5992	3.0919%	30.5144
	Casper, Natrona County, Wyoming	Light, Medium	29.5992	3.0919%	30.5144
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana	Heavy, Super Heavy	25.1592	3.0919%	25.9371
	Edgar Station, Carbon County, Montana	Heavy, Super Heavy	26.7317	3.0919%	27.5582
	Wyoming	Heavy, Super Heavy	31.4491	3.0919%	32.4215
	Casper, Natrona County, Wyoming	Heavy, Super Heavy	31.4491	3.0919%	32.4215

2 Year Term (Table 8)			1-Apr-25 FERC 167.29.0 (m3)	Increase %	1-Jul-25 FERC 167.31.0 (m3)
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana	All	24.8448	N/A	24.8448
	Sinclair Pipeline, Casper, Natrona County, Wyoming		26.1656	N/A	26.1656
	Casper, Natrona County, Wyoming		26.1656	N/A	26.1656
	Guernsey, Platte County, Wyoming		31.4491	N/A	31.4491
	Holdrege, Phelps County, Nebraska		36.1664	N/A	36.1664
	Key Station, Chariton County, Missouri		37.7389	N/A	37.7389
	Wood River, Madison County, Illinois		44.9721	N/A	44.9721

7 Year Term (Table 9)			1-Apr-25 FERC 167.29.0 (m3)	Increase %	1-Jul-25 FERC 167.31.0 (m3)
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana	All	25.4737	N/A	25.4737
	Wyoming		28.9331	N/A	28.9331
	Casper, Natrona County, Wyoming		28.9331	N/A	28.9331
	Guernsey, Platte County, Wyoming		34.2795	N/A	34.2795
	Holdrege, Phelps County, Nebraska		40.2548	N/A	40.2548
	Wood River, Madison County, Illinois		48.1171	N/A	48.1171

	Revised Ceiling Rate effective July 1, 2024 *	Current Rate	FERC Index Multiplier effective July 1, 2025**	Ceiling Rate effective July 1, 2025	Rate effective July 1, 2025
Re-origination Fee	1.4138	1.4138	1.019976	1.4420	1.4420

* Revised Ceiling Rate effective July 1, 2024 pursuant to the FERC's Order Reinstating Index Level issued on Sept. 17, 2024 in Docket RM93-11

** FERC Index Multiplier issued by the Commission on May 16, 2025 in Docket RM93-11.