



EXPRESS PIPELINE LLC

In Connection With

PLATTE PIPE LINE COMPANY, LLC

LOCAL, JOINT AND PROPORTIONAL UNCOMMITTED RATE TARIFF
FROM

THE INTERNATIONAL BOUNDARY NEAR WILD HORSE, ALBERTA, CANADA AND
HILL COUNTY, MONTANA

TO

BUFFALO STATION, MONTANA; EDGAR STATION, MONTANA; CASPER,
WYOMING; GUERNSEY, WYOMING; HOLDREGE, NEBRASKA;
KEY STATION, MISSOURI; AND WOOD RIVER, ILLINOIS

Filed in compliance with 18 C.F.R. 341.3 (Form of tariff).

[N] Filed in compliance with 18 C.F.R 342.3 (Indexing).

Governed, except as otherwise provided herein, by the Express Pipeline LLC ("Express") Rules and Regulations published in FERC No. 164.28.0 and successive issues thereof, and as provided herein, by the Rules and Regulations published in Platte Pipe Line Company, LLC ("Platte"), FERC No. 2.17.0 and successive issues thereof.

The rates in this tariff are expressed in U.S. dollars.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: May 29, 2025

EFFECTIVE: July 1, 2025

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[I] All rates on this page have increased unless otherwise noted.

1. RATES

1.1 Express Uncommitted Local Rates

1.1.1 Rates in U.S. dollars per Cubic Meter

From:	To:	Light Petroleum	Medium Petroleum	Heavy Petroleum	Super-Heavy Petroleum
International Boundary near Wild Horse, Alberta, Canada, and Hill County, Montana	Buffalo Station, Fergus County, Montana (inlet to Buffalo Station)	8.1587	8.8067	9.9507	10.3586
	Edgar Station, Carbon County, Montana (inlet to Edgar Station)	14.2640	15.4043	17.4006	18.1138
	Sinclair Pipeline, Casper, Natrona County, Wyoming	15.3608	16.5910	18.7419	19.5087
	Casper, Natrona County, Wyoming (inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	17.0453	18.4111	20.7935	21.6485
Buffalo Station, Fergus County, Montana (inlet to Buffalo Station)	Phillips 66 Carrier LLC, Fergus County, Montana (inlet to Glacier Pipeline, inlet to P66 Buffalo) or Front Range Pipeline LLC, Fergus County, Montana (inlet to Front Range Pipeline)	7.7191**	7.7191**	7.7191+	7.7191+
Edgar Station, Carbon County, Montana (inlet to Edgar Station)	Par Rocky Mountain Midstream LLC, Carbon County, Montana (inlet to Silvertip Pipeline)	7.7191	7.7191	7.7191	7.7191

* All shipments of a minimum of 795 cubic meters/day of Light and Medium Petroleum made for delivery to the inlet to Buffalo Station will be subject to a discount of [U] \$US 1.3838 per cubic meter.

* Shippers electing not to use Carrier's tankage facilities at Buffalo Station will receive a discount of [U] \$US 4.4000 per cubic meter.

[I] All rates on this page have increased.

1.2 Express and Platte Joint Uncommitted Rates

1.2.1 Rates in U.S. Dollars per Cubic Meter

From:	To:	Light Petroleum	Medium Petroleum	Heavy Petroleum	Super-Heavy Petroleum
International Boundary near Wild Horse, Alberta, Canada, and Hill County, Montana	Guernsey, Platte County, Wyoming	22.4254	23.7911	26.1738	27.0288
	Holdrege, Phelps County, Nebraska	28.1436	29.5093	31.8918	32.7467
	Key Station, Chariton County, Missouri	34.5061	35.8718	38.2542	39.1092
	Wood River, Madison County, Illinois ^{1.2.2}	37.5717	38.9374	41.3199	42.1749

1.2.2 Re-origination Fee – A Shipper that Nominates and Tenders Petroleum for transportation at Wild Horse, Alberta, Canada for Delivery to Wood River, Illinois may request that the Carrier Deliver its Petroleum to an intermediate Delivery Point for up to a twenty-four month period. Within that twenty-four month period, the Shipper may Nominate for Delivery of its Petroleum to a final Delivery Point identified herein. The Petroleum will be transported, as soon as feasibly possible subject to operational conditions, and at such time the Shipper will be charged a re-origination fee of \$US [I] 1.4420 per cubic meter. Nominations for re-origination will be subject to the same specifications, obligations and limitations as initial Nominations under the Platte Pipe Line Company, LLC Rules and Regulations as provided below.

1.2.3 Route:

- (a) **Express Pipeline LLC** from the International Boundary near Wild Horse, Alberta and Hill County, Montana to Casper, Wyoming
- (b) **Platte Pipe Line Company, LLC** from Casper, Wyoming to Guernsey, Wyoming; Holdrege, Nebraska; Key Station, Missouri; or Wood River, Illinois.

1.2.4 The following exceptions to Express Pipeline LLC's Rules and Regulations apply to Item 1.2:

- (a) **Application of Rates.** Item 1.2 applies only to volumes physically Tendered by Shipper at the International Boundary near Wild Horse, Alberta, and Delivered at the Delivery Point(s) named herein by such Shipper. Shipments redirected to Delivery points on Platte Pipe Line Company, LLC, pursuant to Item 1.20 of the Express Pipeline LLC's Rules and Regulations, will be charged the applicable local rate on Platte Pipe Line Company, LLC.
- (b) **Applicable Rules and Regulations for transportation of Petroleum Nominated for Re-origination.** At such time as Petroleum is Nominated for re-origination it will be transported, subject to operational conditions, pursuant to the Platte Pipe Line Company, LLC Rules and Regulations, and successive issues thereof, on file and in effect with the Federal Energy Regulatory Commission.
- (c) **Exception to Express Pipeline LLC's Rules and Regulations, Item 1.1.5, Definition of Carrier.** "Carrier" will mean Express Pipeline LLC or Platte Pipe Line Company, LLC.
- (d) **Exception to Express Pipeline LLC's Rules and Regulations, Item 1.6.1, Monthly Nominations.** Express will receive Nominations from Shippers for Transportation under Item 1.2 on behalf of Platte Pipe Line Company, LLC, under the conditions established in Express Pipeline LLC's Rules and Regulations, Item 1.6.
- (e) **Exception to Express Pipeline LLC's Rules and Regulations, Item 1.12, Force Majeure.** An event of Force Majeure on Platte Pipe Line Company, LLC shall not relieve a Shipper on Express Pipeline LLC from its obligations to Express Pipeline LLC. An event of

Force Majeure on Express Pipeline LLC shall not relieve a Shipper on Platte Pipe Line Company, LLC from its obligations to Platte Pipe Line Company, LLC.

- (f) **Exception to Express Pipeline LLC's Rules and Regulations, Item 1.13, Prorationing.** If Platte Pipe Line Company, LLC is required to prorate under its local FERC Tariff, the rights and obligations of Express Pipeline LLC and its Shippers will not be altered or diminished by reason of Platte Pipe Line Company, LLC prorating of its capacity.
- (g) **Exception to Express Pipeline LLC's Rules and Regulations, Item 1.16, Measurements.** The procedures in Express Pipeline LLC's Rules and Regulations, Item 1.16 will apply to Petroleum while it is being transported on Express Pipeline LLC, but will not apply once such Petroleum is Delivered to Platte Pipe Line Company, LLC.
- (h) **Exception to Express Pipeline LLC's Rules and Regulations, Item 1.13, Prorationing.** All volumes Nominated for delivery to destinations serviced by Platte Pipe Line Company, LLC, will be governed by the Platte Pipe Line Company, LLC Rules and Regulations, Item 1.14.
- (i) **Exception to Platte Pipe Line Company LLC's Rules and Regulations, Item 1.14.3, Payment Obligations:** For purposes of volumes shipped pursuant to this Joint Tariff and the assessment of payment obligations under Platte Rule 1.14.3, Shipper Tenders will be determined on the basis of Shipper's volumes tendered at the Hardisty, Alberta, Canada Receipt Point.

SYMBOLS:

[I] – Increase

[N] – New

[U] – Unchanged rate

Appendix A
Express Pipeline LLC
FERC No. 169.9.0

Express and Platte Joint Uncommitted Rates (Item 1.2.1) versus Local Rates
Effective July 1, 2025

Rates in U.S. dollars per cubic meters

Tariff Item No.	From	To	Grade	Pipeline		Guernsey, WY	Holdrege, NE	Key Station, MO	Wood River, IL	Total of Local Rates*	FERC Tariff No. 169.9.0	Discount resulting from joint rate
				Tariff No.	From:							
				Express Pipeline LLC	Platte Pipe Line Company, LLC							
				FERC Tariff No. 169.9.0, effective July 1, 2025 (Item 1.1.1)	FERC Tariff No. 4.8.0, effective July 1, 2025							
				International Boundary at Wildhorse, AB and Hill County, MT	Casper, Wyoming (Inlet to Platte Pipe Line)							
				Casper, WY (Inlet to Platte Pipe Line Company or CCR Pipeline, LLC)								
1.2.1	International Boundary at Wildhorse, AB and Hill County, MT	Guernsey, WY	Light Medium Heavy Super Heavy	17.0453 18.4111 20.7935 21.6485	5.3803 5.3803 5.3803 5.3803					22.4254 23.7911 26.1738 27.0288	22.4254 23.7911 26.1738 27.0288	0.0000 0.0000 0.0000 0.0000
1.2.1	International Boundary at Wildhorse, AB and Hill County, MT	Holdrege, NE	Light Medium Heavy Super Heavy	17.0453 18.4111 20.7935 21.6485		11.0984 11.0984 11.0984 11.0984				28.1436 29.5093 31.8918 32.7467	28.1436 29.5093 31.8918 32.7467	0.0000 0.0000 0.0000 0.0000
1.2.1	International Boundary at Wildhorse, AB and Hill County, MT	Key Station, MO	Light Medium Heavy Super Heavy	17.0453 18.4111 20.7935 21.6485				17.4607 17.4607 17.4607 17.4607		34.5061 35.8718 38.2542 39.1092	34.5061 35.8718 38.2542 39.1092	0.0000 0.0000 0.0000 0.0000
1.2.1	International Boundary at Wildhorse, AB and Hill County, MT	Wood River, IL	Light Medium Heavy Super Heavy	17.0453 18.4111 20.7935 21.6485					20.5263 20.5263 20.5263 20.5263	37.5717 38.9374 41.3199 42.1749	37.5717 38.9374 41.3199 42.1749	0.0000 0.0000 0.0000 0.0000

*Totals may not sum due to rounding

Appendix B
Express Pipeline LLC
FERC No. 169.9.0
Ceiling Rate Calculation
Effective Date: July 1, 2025

Rates in U.S. dollars per cubic meters

Tariff Item No.	Origin	Destination	Crude Type	Revised Ceiling Level effective July 1, 2024 *	Rates effective October 1, 2024	FERC Index Multiplier effective July 1, 2025 **	Ceiling Level effective July 1, 2025	Proposed Rates effective July 1, 2025	Proposed Tariff Number
1.1.1	International Boundary near Wild Horse, Alberta, Canada and Hill County, MT	Buffalo Station, Fergus, County, MT (Inlet to Buffalo Station)	Light	7.9989	7.9989	1.019976	8.1587	8.1587	169.9.0
			Medium	8.6342	8.6342	1.019976	8.8067	8.8067	169.9.0
			Heavy	9.7558	9.7558	1.019976	9.9507	9.9507	169.9.0
			Super-Heavy	10.1557	10.1557	1.019976	10.3586	10.3586	169.9.0
1.1.1	International Boundary near Wild Horse, Alberta, Canada and Hill County, MT	Edgar Station, Carbon County, MT (Inlet to Edgar Station)	Light	13.9846	13.9846	1.019976	14.2640	14.2640	169.9.0
			Medium	15.1026	15.1026	1.019976	15.4043	15.4043	169.9.0
			Heavy	17.0598	17.0598	1.019976	17.4006	17.4006	169.9.0
			Super-Heavy	17.7590	17.7590	1.019976	18.1138	18.1138	169.9.0
1.1.1	International Boundary near Wild Horse, Alberta, Canada and Hill County, MT	Sinclair Pipeline, Casper, Natrona County, WY	Light	15.0600	15.0600	1.019976	15.3608	15.3608	169.9.0
			Medium	16.2661	16.2661	1.019976	16.5910	16.5910	169.9.0
			Heavy	18.3748	18.3748	1.019976	18.7419	18.7419	169.9.0
			Super-Heavy	19.1266	19.1266	1.019976	19.5087	19.5087	169.9.0
1.1.1	International Boundary near Wild Horse, Alberta, Canada and Hill County, MT	Casper, Natrona County, WY (Inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	Light	16.7115	16.7115	1.019976	17.0453	17.0453	169.9.0
			Medium	18.0505	18.0505	1.019976	18.4111	18.4111	169.9.0
			Heavy	20.3863	20.3863	1.019976	20.7935	20.7935	169.9.0
			Super-Heavy	21.2245	21.2245	1.019976	21.6485	21.6485	169.9.0
1.1.1	Buffalo Station, Fergus County, MT (inlet to Buffalo Station)	Phillips 66 Carrier LLC, Fergus County, MT (inlet to Glacier Pipeline) or Front Range Pipeline LLC, Fergus County, Montana (inlet to Front Range Pipeline)	Light, Medium, Heavy and Super-Heavy	7.5679	7.5679	1.019976	7.7191	7.7191	169.9.0
1.1.1	Edgar Station, Carbon County, MT (inlet to Edgar Station)	Silver Tip, ExxonMobil Pipe Line Company, Carbon County, MT	Light, Medium, Heavy and Super-Heavy	7.5679	7.5679	1.019976	7.7191	7.7191	169.9.0
1.2.2	Re-origination Fee		Light, Medium, Heavy and Super-Heavy	1.4138	1.4138	1.019976	1.4420	1.4420	169.9.0

* Revised July 1, 2024 ceiling in accordance with the FERC's Order Reinstating Index Level issued on September 17, 2024 in Docket RM93-11.

** Issued by the FERC on May 16, 2025 in Docket RM93-11.