

ILLINOIS EXTENSION PIPELINE COMPANY L.L.C. (Southern Access Extension)

RATE TARIFF

RATES APPLYING TO THE TRANSPORTATION
OF CRUDE PETROLEUM

FROM

FLANAGAN, ILLINOIS

TO

PATOKA, ILLINOIS

The rates named in this tariff are for the acceptance of Crude Petroleum for transportation on the Southern Access Extension by the Carrier. The rates listed in this tariff are subject to the Rules and Regulations published in Carrier's FERC Tariff No. 1.8.0 and reissues thereof.

Issued pursuant to the FERC Order on Petition for Declaratory Order dated July 31, 2013
(Docket No. OR13-19-000).

Filed in compliance with 18 C.F.R. 342.3 (Indexing).

Filed in compliance with 18 C.F.R. 341.3 (Form of tariff).

~~[C] Issued pursuant to the FERC Order Reinstating Index Level issued on September 17, 2024 in Docket No. RM93-11~~

~~[C] Issued on three (3) days' notice under authority of 18 C.F.R. 341.14. This tariff publication is conditionally accepted subject to refund pending a 30-day review period.~~

The rates in this tariff are payable in United States currency and are applicable on the United States movement of Crude Petroleum tendered to the Carrier for transportation purposes at established receiving points in the United States.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: May 29, 2025

EFFECTIVE: July 1, 2025

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Transportation Rates:

Any volumes of crude petroleum moving on the Southern Access Extension Pipeline that have a density equal to or greater than 876 kg/m^3 will be charged the heavy crude petroleum rate for that movement.

LIGHT CRUDE PETROLEUM (LIGHT) – A commodity having a density from 800 kg/m^3 up to but not including 876 kg/m^3 and a viscosity from $2 \text{ mm}^2/\text{s}$ up to but not including $20 \text{ mm}^2/\text{s}$ will be classified as Light Crude Petroleum.

MEDIUM CRUDE PETROLEUM (MEDIUM) – A commodity having a density from 876 kg/m^3 up to but not including 904 kg/m^3 and a viscosity from $20 \text{ mm}^2/\text{s}$ up to but not including $100 \text{ mm}^2/\text{s}$ will be classified as Medium Crude Petroleum.

HEAVY CRUDE PETROLEUM (HEAVY) – A commodity having a density from 904 kg/m^3 to 940 kg/m^3 inclusive and a viscosity from $100 \text{ mm}^2/\text{s}$ up to and including $350 \text{ mm}^2/\text{s}$ will be classified as Heavy Crude Petroleum.

[I] All rates on this page have increased, unless otherwise noted.

LIGHT CRUDE PETROLEUM TRANSPORTATION RATES (RATES IN U.S. DOLLARS PER BARREL)¹					
From	To	Volume (barrels per day)	Uncommitted Rate	10 Year Committed Rate	15 Year Committed Rate
Flanagan, Illinois	Patoka, Illinois	1 – 9,999	\$2.3936	N/A	N/A
		10,000 – 49,999	\$2.3936	\$2.5765	\$2.4173
		50,000 – 99,999	\$2.2926	\$2.4752	\$2.3161
		100,000 – 149,999	\$2.1918	\$2.3740	\$2.2146
		150,000 +	\$2.0907	\$2.2726	\$2.1133

HEAVY CRUDE PETROLEUM TRANSPORTATION RATES (RATES IN U.S. DOLLARS PER BARREL)¹					
From	To	Volume (barrels per day)	Uncommitted Rate	10 Year Committed Rate	15 Year Committed Rate
Flanagan, Illinois	Patoka, Illinois	1 – 9,999	\$2.9201	N/A	N/A
		10,000 – 49,999	\$2.9201	\$3.1433	\$2.9491
		50,000 – 99,999	\$2.7969	\$3.0198	\$2.8255
		100,000 – 149,999	\$2.6738	\$2.8962	\$2.7020
		150,000 +	\$2.5508	\$2.7726	\$2.5782

¹ In addition to the rates set forth above, a separate charge of [D] \$0.0421 per barrel will be assessed for power on the Southern Access Extension. As per section 6.02 of the TSA, an updated power surcharge is being filed to true-up the actual power costs and throughputs in the previous year and to reflect the projected power costs and throughput for the upcoming year. The power charge will be recalculated annually, on a forward-looking basis, to true-up for the actual power costs and throughputs in the previous year and to reflect the projected power costs and throughputs for the upcoming year.

SYMBOLS:

[C] – Cancel
[D] – Decrease
[I] – Increase

Illinois Extension Pipeline Company L.L.C. (SAX)
Worksheet Supporting Indexed Rates
Effective: July 1, 2025
Rates are in U.S. dollars per barrel

Appendix A
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Crude Type	From	To	Term	Volume (Barrels Per Day)	10/1/2024 Ceiling Level	FERC No. 2.12.0 Current Rate	7/1/2025 Multiplier*	7/1/2025 Ceiling Level	FERC No. 2.13.0 Proposed Rate
Light Crude	Flanagan, Illinois	Patoka, Illinois	Uncommitted	1 - 9,999	2.3558	2.3558	1.019976	2.4029	2.3936
				10,000 - 49,999	2.3558	2.3558	1.019976	2.4029	2.3936
				50,000 - 99,999	2.2565	2.2565	1.019976	2.3015	2.2926
				100,000 - 149,999	2.1572	2.1572	1.019976	2.2003	2.1918
				150,000 +	2.0577	2.0577	1.019976	2.0988	2.0907
			10 Year Committed	1 - 9,999	N/A	N/A	N/A	N/A	N/A
				10,000 - 49,999	2.5260	2.5260	1.019976	2.5765	2.5765
				50,000 - 99,999	2.4267	2.4267	1.019976	2.4752	2.4752
				100,000 - 149,999	2.3275	2.3275	1.019976	2.3740	2.3740
				150,000 +	2.2281	2.2281	1.019976	2.2726	2.2726
			15 Year Committed	1 - 9,999	N/A	N/A	N/A	N/A	N/A
				10,000 - 49,999	2.3700	2.3700	1.019976	2.4173	2.4173
				50,000 - 99,999	2.2708	2.2708	1.019976	2.3161	2.3161
				100,000 - 149,999	2.1713	2.1713	1.019976	2.2146	2.2146
				150,000 +	2.0719	2.0719	1.019976	2.1133	2.1133

Crude Type	From	To	Term	Volume (Barrels Per Day)	10/1/2024 Ceiling Level	FERC No. 2.12.0 Current Rate	7/1/2025 Multiplier	7/1/2025 Ceiling Level	FERC No. 2.13.0 Proposed Rate
Heavy Crude	Flanagan, Illinois	Patoka, Illinois	Uncommitted	1 - 9,999	2.8741	2.8741	1.019976	2.9315	2.9201
				10,000 - 49,999	2.8741	2.8741	1.019976	2.9315	2.9201
				50,000 - 99,999	2.7528	2.7528	1.019976	2.8078	2.7969
				100,000 - 149,999	2.6316	2.6316	1.019976	2.6842	2.6738
				150,000 +	2.5106	2.5106	1.019976	2.5607	2.5508
			10 Year Committed	1 - 9,999	N/A	N/A	N/A	N/A	N/A
				10,000 - 49,999	3.0817	3.0817	1.019976	3.1433	3.1433
				50,000 - 99,999	2.9607	2.9607	1.019976	3.0198	3.0198
				100,000 - 149,999	2.8395	2.8395	1.019976	2.8962	2.8962
				150,000 +	2.7183	2.7183	1.019976	2.7726	2.7726
			15 Year Committed	1 - 9,999	N/A	N/A	N/A	N/A	N/A
				10,000 - 49,999	2.8913	2.8913	1.019976	2.9491	2.9491
				50,000 - 99,999	2.7701	2.7701	1.019976	2.8255	2.8255
				100,000 - 149,999	2.6491	2.6491	1.019976	2.7020	2.7020
				150,000 +	2.5277	2.5277	1.019976	2.5782	2.5782

*Issued by the FERC on May 16, 2025 in Docket RM93-11