



ENBRIDGE PIPELINES (TOLEDO) INC.

IN CONNECTION WITH

ENBRIDGE PIPELINES INC.

AND

ENBRIDGE ENERGY, LIMITED PARTNERSHIP

INTERNATIONAL JOINT RATE TARIFF

APPLYING ON CRUDE PETROLEUM

FROM

POINTS IN THE PROVINCES OF ALBERTA, SASKATCHEWAN, AND MANITOBA,

TO

POINTS IN THE STATES OF OHIO AND MICHIGAN

Filed in compliance with 18 C.F.R. 341.3 (Form of tariff).

The transportation rates listed in this tariff are subject to the Rules and Regulations published by:
Enbridge Pipelines Inc. CER Tariff No. 499, or successive issues thereof, for transportation within Canada.

Enbridge Energy, Limited Partnership FERC Tariff No. 41.18.0, or successive issues thereof, for transportation within the United States.

Enbridge Pipelines (Toledo) Inc. FERC Tariff No. 33.6.0, or successive issues thereof, for transportation within the United States.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: May 29, 2025

EFFECTIVE: July 1, 2025

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The rates listed in this tariff are payable in United States currency and are applicable on the international movement of Crude Petroleum tendered to Enbridge Pipelines Inc. at established receiving points in Canada for delivery to established delivery points with Enbridge Pipelines (Toledo) Inc.

TRANSPORTATION RATES

Rates set forth apply to transportation from the receipt point to any of the two delivery points (Oregon, Ohio; Van Buren, Michigan) for a given volume tier. Rates will be determined based on the shipper's total average daily volume per month delivered to the aforementioned delivery points on the Enbridge Pipelines (Toledo) Inc. pipeline system.

Commodities shall be classified on the basis of the density and viscosity of such commodities at the time of receipt by Enbridge Pipelines Inc. Density shall be based on 15°C. Viscosity shall be based on Enbridge Pipelines Inc.'s reference line temperature at the time of receipt. Where the density of a commodity falls within the density range of one commodity classification and the viscosity of the commodity falls within the viscosity range of another commodity classification, then the commodity shall be deemed to be in the commodity classification with the higher transportation rate.

HEAVY CRUDE PETROLEUM (HEAVY) – A commodity having a density from 904 kg/m³ to 940 kg/m³ inclusive and a viscosity from 100 up to and including 350 mm²/s will be classified as **Heavy Crude Petroleum**.

LIGHT CRUDE PETROLEUM (LIGHT) – A commodity having a density from 600 kg/m³ up to but not including 876 kg/m³ and a viscosity from 0.4 mm²/s up to but not including 20 mm²/s will be classified as **Light Crude Petroleum**.

TANKAGE: For the applicable Tankage charges in Canada and the United States, refer to Enbridge Pipelines Inc.'s CER Tariff No. **[W] 571 560**, or successive reissues thereof, Enbridge Pipelines Inc.'s CER RT Tariff No. **[W] 25-1 24-2**, or successive reissues thereof, and Enbridge Energy, Limited Partnership's FERC Tariff No. **[W] 43.53.0 43-52-0**, or successive reissues thereof.

NOTES:

The transportation rates include abandonment surcharges pursuant to NEB MH-001-2013 Reasons for Decision, Order MO-030-2014 **[N]** and the CER's Five-Year Review of Abandonment Cost Estimates and Set-Aside and Collection Mechanisms 2021.

Minnesota Abandonment Surcharge: Pursuant to the Minnesota Public Utilities Commission Order issued in Docket No. PL-9/CN-21-823, the transportation rates include a surcharge for movements of all commodities, which is adjusted for distance on the Enbridge Energy, Limited Partnership pipeline system.

JOINT ROUTING:

Receipt Points in the provinces of Alberta, Saskatchewan, and Manitoba to delivery points in the states of Ohio and Michigan.

Enbridge Pipelines Inc. – Edmonton or Hardisty, Alberta; Kerrobert or Regina, Saskatchewan; or Cromer, Manitoba to the International Border near Gretna, Manitoba, connecting to;

Enbridge Energy, Limited Partnership – International Border near Neche, North Dakota to Stockbridge, Michigan, connecting to;

Enbridge Pipelines (Toledo) Inc. – Stockbridge, Michigan to Oregon, Ohio; or Van Buren, Michigan.

**INTERNATIONAL JOINT TRANSPORTATION RATES
FOR ENBRIDGE PIPELINES INC., ENBRIDGE ENERGY, LIMITED PARTNERSHIP,
AND ENBRIDGE PIPELINES (TOLEDO) INC.**

[1] All rates on this page have increased.

INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER HEAVY CRUDE PETROLEUM					
DELIVERY TO: OREGON, OHIO; VAN BUREN, MICHIGAN					
Volume (barrels per day)	FROM				
	Edmonton Terminal, Alberta	Hardisty Terminal, Alberta	Kerrobert Station, Saskatchewan	Regina Terminal, Saskatchewan	Cromer Terminal, Manitoba
39,999 or less	47.7773	45.4990	43.2072	38.6111	35.2906
40,000 – 49,999	46.5842	44.3057	42.0136	37.4174	34.0970
50,000 – 59,999	45.3906	43.1121	40.8201	36.2240	32.9035
60,000 – 69,999	44.5950	42.3166	40.0247	35.4284	32.1078
70,000 – 79,999	43.7996	41.5210	39.2288	34.6327	31.3123
80,000+	43.4016	41.1229	38.8310	34.2348	30.9144

INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER LIGHT CRUDE PETROLEUM					
DELIVERY TO: OREGON, OHIO; VAN BUREN, MICHIGAN					
Volume (barrels per day)	FROM				
	Edmonton Terminal, Alberta	Hardisty Terminal, Alberta	Kerrobert Station, Saskatchewan	Regina Terminal, Saskatchewan	Cromer Terminal, Manitoba
39,999 or less	41.1316	39.2598	37.3772	33.6014	30.8738
40,000 – 49,999	40.1534	38.2816	36.3991	32.6231	29.8955
50,000 – 59,999	39.1751	37.3034	35.4207	31.6449	28.9169
60,000 – 69,999	38.5230	36.6511	34.7684	30.9926	28.2652
70,000 – 79,999	37.8708	35.9991	34.1165	30.3405	27.6130
80,000+	37.5448	35.6729	33.7901	30.0145	27.2867

EXCEPTIONS:

For exceptions to Enbridge Pipelines Inc. Rules and Regulations, Enbridge Energy, Limited Partnership Rules and Regulations, and Enbridge Pipelines (Toledo) Inc. Rules and Regulations, see the following:

- 1) **Exception to Enbridge Energy, Limited Partnership's Rules and Regulations FERC No. 41.18.0, or successive issues thereof, Item 9 (h) and Enbridge Pipelines (Toledo) Inc.'s Rules and Regulations FERC No. 33.6.0, or successive issues thereof, Item 9 (viii).** For the purposes of this international joint tariff, Enbridge Pipelines Inc. shall collect in kind a percentage in the amount of $\frac{3}{20}^{\text{ths}}$ of 1 percent of all hydrocarbons physically delivered at the designated Regular Delivery Point.
- 2) **Exception to Enbridge Energy, Limited Partnership's Rules and Regulations FERC No. 41.18.0, or successive issues thereof, Item 7 (a) and Enbridge Pipelines (Toledo) Inc.'s Rules and Regulations FERC No. 33.6.0, or successive issues thereof, Item 7 (a).** For the purposes of this international joint tariff, Enbridge Pipelines Inc. shall charge a shipper the rate for the transportation of Crude Petroleum that is in effect on the date of delivery at the designated Regular Delivery Point on Enbridge Pipelines (Toledo) Inc. for such Crude Petroleum.

SYMBOLS:

[I] – Increase

[N] – New

[W] – Change in wording only

Appendix A: IJT Joint Rates versus Combination of Local Rates for Heavy Crude Petroleum

Enbridge Pipelines Inc., Enbridge Energy, Limited Partnership and Enbridge Pipelines (Toledo) Inc. International Joint Rates

CER Tariff No. 571 + FERC Tariff No. 43.53.0 + FERC Tariff No. 34.22.0 versus CER Tariff No. 575 / FERC Tariff No. 37.20.0

	Enbridge Pipelines Inc. Local Toll per CER No. 571 ¹	Enbridge Pipelines Inc. Local Toll per CER No. 571 ¹	Enbridge Energy, Limited Partnership Local Rate per FERC 43.53.0 ²	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.22.0 ³	Sum of Local Rates	IJT Joint Rate per CER No. 575 / FERC No. 37.20.0 39,999 barrels per day or less	Discount Resulting from Joint Rate
From	(CAD\$/M3)	(US\$/M3) ⁴	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
		(A)	(B)	(C)	(D) = A + B + C	(E)	(F) = E - D
Edmonton, Alberta	25.6552	18.2150	22.2546	11.4521	51.9217	47.7773	(4.1444)
Hardisty, Alberta	24.8095	17.6150	22.2546	11.4521	51.3217	45.4990	(5.8227)
Kerrobert, Saskatchewan	23.6129	16.7650	22.2546	11.4521	50.4717	43.2072	(7.2645)
Regina, Saskatchewan	21.9069	15.5540	22.2546	11.4521	49.2607	38.6111	(10.6496)
Cromer, Manitoba	20.6745	14.6790	22.2546	11.4521	48.3857	35.2906	(13.0951)

	Enbridge Pipelines Inc. Local Toll per CER No. 571 ¹	Enbridge Pipelines Inc. Local Toll per CER No. 571 ¹	Enbridge Energy, Limited Partnership Local Rate per FERC 43.53.0 ²	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.22.0 ³	Sum of Local Rates	IJT Joint Rate per CER No. 575 / FERC No. 37.20.0 40,000 - 49,999 barrels per day	Discount Resulting from Joint Rate
From	(CAD\$/M3)	(US\$/M3) ⁴	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
		(A)	(B)	(C)	(D) = A + B + C	(E)	(F) = E - D
Edmonton, Alberta	25.6552	18.2150	22.2546	11.4521	51.9217	46.5842	(5.3375)
Hardisty, Alberta	24.8095	17.6150	22.2546	11.4521	51.3217	44.3057	(7.0160)
Kerrobert, Saskatchewan	23.6129	16.7650	22.2546	11.4521	50.4717	42.0136	(8.4581)
Regina, Saskatchewan	21.9069	15.5540	22.2546	11.4521	49.2607	37.4174	(11.8433)
Cromer, Manitoba	20.6745	14.6790	22.2546	11.4521	48.3857	34.0970	(14.2887)

	Enbridge Pipelines Inc. Local Toll per CER No. 571 ¹	Enbridge Pipelines Inc. Local Toll per CER No. 571 ¹	Enbridge Energy, Limited Partnership Local Rate per FERC 43.53.0 ²	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.22.0 ³	Sum of Local Rates	IJT Joint Rate per NEB No. 575 / FERC No. 37.20.0 50,000 - 59,999 barrels per day	Discount Resulting from Joint Rate
From	(CAD\$/M3)	(US\$/M3) ⁴	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
		(A)	(B)	(C)	(D) = A + B + C	(E)	(F) = E - D
Edmonton, Alberta	25.6552	18.2150	22.2546	11.4521	51.9217	45.3906	(6.5311)
Hardisty, Alberta	24.8095	17.6150	22.2546	11.4521	51.3217	43.1121	(8.2096)
Kerrobert, Saskatchewan	23.6129	16.7650	22.2546	11.4521	50.4717	40.8201	(9.6516)
Regina, Saskatchewan	21.9069	15.5540	22.2546	11.4521	49.2607	36.2240	(13.0367)
Cromer, Manitoba	20.6745	14.6790	22.2546	11.4521	48.3857	32.9035	(15.4822)

	Enbridge Pipelines Inc. Local Toll per CER No. 571 ¹	Enbridge Pipelines Inc. Local Toll per CER No. 571 ¹	Enbridge Energy, Limited Partnership Local Rate per FERC 43.53.0 ²	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.22.0 ³	Sum of Local Rates	IJT Joint Rate per CER No. 575 / FERC No. 37.20.0 60,000 - 69,999 barrels per day	Discount Resulting from Joint Rate
From	(CAD\$/M3)	(US\$/M3) ⁴	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
		(A)	(B)	(C)	(D) = A + B + C	(E)	(F) = E - D
Edmonton, Alberta	25.6552	18.2150	22.2546	11.4521	51.9217	44.5950	(7.3267)
Hardisty, Alberta	24.8095	17.6150	22.2546	11.4521	51.3217	42.3166	(9.0051)
Kerrobert, Saskatchewan	23.6129	16.7650	22.2546	11.4521	50.4717	40.0247	(10.4470)
Regina, Saskatchewan	21.9069	15.5540	22.2546	11.4521	49.2607	35.4284	(13.8323)
Cromer, Manitoba	20.6745	14.6790	22.2546	11.4521	48.3857	32.1078	(16.2779)

	Enbridge Pipelines Inc. Local Toll per CER No. 571 ¹	Enbridge Pipelines Inc. Local Toll per CER No. 571 ¹	Enbridge Energy, Limited Partnership Local Rate per FERC 43.53.0 ²	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.22.0 ³	Sum of Local Rates	IJT Joint Rate per CER No. 575 / FERC No. 37.20.0 70,000 - 79,999 barrels per day	Discount Resulting from Joint Rate
From	(CAD\$/M3)	(US\$/M3) ⁴	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
		(A)	(B)	(C)	(D) = A + B + C	(E)	(F) = E - D
Edmonton, Alberta	25.6552	18.2150	22.2546	11.4521	51.9217	43.7996	(8.1221)
Hardisty, Alberta	24.8095	17.6150	22.2546	11.4521	51.3217	41.5210	(9.8007)
Kerrobert, Saskatchewan	23.6129	16.7650	22.2546	11.4521	50.4717	39.2288	(11.2429)
Regina, Saskatchewan	21.9069	15.5540	22.2546	11.4521	49.2607	34.6327	(14.6280)
Cromer, Manitoba	20.6745	14.6790	22.2546	11.4521	48.3857	31.3123	(17.0734)

	Enbridge Pipelines Inc. Local Toll per CER No. 571 ¹	Enbridge Pipelines Inc. Local Toll per CER No. 571 ¹	Enbridge Energy, Limited Partnership Local Rate per FERC 43.53.0 ²	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.22.0 ³	Sum of Local Rates	IJT Joint Rate per CER No. 575 / FERC No. 37.20.0 80,000+ barrels per day	Discount Resulting from Joint Rate
From	(CAD\$/M3)	(US\$/M3) ⁴	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
		(A)	(B)	(C)	(D) = A + B + C	(E)	(F) = E - D
Edmonton, Alberta	25.6552	18.2150	22.2546	11.4521	51.9217	43.4016	(8.5201)
Hardisty, Alberta	24.8095	17.6150	22.2546	11.4521	51.3217	41.1229	(10.1988)
Kerrobert, Saskatchewan	23.6129	16.7650	22.2546	11.4521	50.4717	38.8310	(11.6407)
Regina, Saskatchewan	21.9069	15.5540	22.2546	11.4521	49.2607	34.2348	(15.0259)
Cromer, Manitoba	20.6745	14.6790	22.2546	11.4521	48.3857	30.9144	(17.4713)

Note 1: Local tolls for transportation of Heavy Crude Petroleum from Enbridge Pipelines Inc. Receipt Points to International Boundary near Gretna, Manitoba

Note 2: Local rate for transportation of Heavy Crude Petroleum from International Boundary near Neche, North Dakota to Stockbridge, Michigan

Note 3: Local rate for transportation from Stockbridge, Michigan to Van Buren, Michigan / Oregon, Ohio

Note 4: Assumes an exchange rate of 0.73 USD/CAD

Appendix A: IJT Joint Rates versus Combination of Local Rates for Light Crude Petroleum

Enbridge Pipelines Inc., Enbridge Energy, Limited Partnership and Enbridge Pipelines (Toledo) Inc. International Joint Rates

CER Tariff No. 571 + FERC Tariff No. 43.53.0 + FERC Tariff No. 34.22.0 versus CER Tariff No. 575 / FERC Tariff No. 37.20.0

From	Enbridge Pipelines Inc. Local Toll per CER No. 571 ¹ (CAD\$/M3)	Enbridge Pipelines Inc. Local Toll per CER No. 571 ¹ (US\$/M3) ⁴ (A)	Enbridge Energy, Limited Partnership Local Rate per FERC 43.53.0 ² (US\$/M3) (B)	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.23.0 ³ (US\$/M3) (C)	Sum of Local Rates (US\$/M3) (D) = A + B + C	IJT Joint Rate per CER No. 575 / FERC No. 37.20.0 39,999 barrels per day or less (US\$/M3) (E)	Discount Resulting from Joint Rate (US\$/M3) (F) = E - D
Edmonton, Alberta	21.9226	15.5650	18.4993	11.4521	45.5164	41.1316	(4.3848)
Hardisty, Alberta	21.1396	15.0090	18.4993	11.4521	44.9604	39.2598	(5.7006)
Kerrobert, Saskatchewan	20.0063	14.2040	18.4993	11.4521	44.1554	37.3772	(6.7782)
Regina, Saskatchewan	18.4269	13.0830	18.4993	11.4521	43.0344	33.6014	(9.4330)
Cromer, Manitoba	17.2861	12.2730	18.4993	11.4521	42.2244	30.8738	(11.3506)

From	Enbridge Pipelines Inc. Local Toll per CER No. 571 ¹ (CAD\$/M3)	Enbridge Pipelines Inc. Local Toll per CER No. 571 ¹ (US\$/M3) ⁴ (A)	Enbridge Energy, Limited Partnership Local Rate per FERC 43.53.0 ² (US\$/M3) (B)	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.22.0 ³ (US\$/M3) (C)	Sum of Local Rates (US\$/M3) (D) = A + B + C	IJT Joint Rate per CER No. 575 / FERC No. 37.20.0 40,000 - 49,999 barrels per day (US\$/M3) (E)	Discount Resulting from Joint Rate (US\$/M3) (F) = E - D
Edmonton, Alberta	21.9226	15.5650	18.4993	11.4521	45.5164	40.1534	(5.3630)
Hardisty, Alberta	21.1396	15.0090	18.4993	11.4521	44.9604	38.2816	(6.6788)
Kerrobert, Saskatchewan	20.0063	14.2040	18.4993	11.4521	44.1554	36.3991	(7.7563)
Regina, Saskatchewan	18.4269	13.0830	18.4993	11.4521	43.0344	32.6231	(10.4113)
Cromer, Manitoba	17.2861	12.2730	18.4993	11.4521	42.2244	29.8955	(12.3289)

From	Enbridge Pipelines Inc. Local Toll per CER No. 571 ¹ (CAD\$/M3)	Enbridge Pipelines Inc. Local Toll per CER No. 571 ¹ (US\$/M3) ⁴ (A)	Enbridge Energy, Limited Partnership Local Rate per FERC 43.53.0 ² (US\$/M3) (B)	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.22.0 ³ (US\$/M3) (C)	Sum of Local Rates (US\$/M3) (D) = A + B + C	IJT Joint Rate per CER No. 575 / FERC No. 37.20.0 50,000 - 59,999 barrels per day (US\$/M3) (E)	Discount Resulting from Joint Rate (US\$/M3) (F) = E - D
Edmonton, Alberta	21.9226	15.5650	18.4993	11.4521	45.5164	39.1751	(6.3413)
Hardisty, Alberta	21.1396	15.0090	18.4993	11.4521	44.9604	37.3034	(7.6570)
Kerrobert, Saskatchewan	20.0063	14.2040	18.4993	11.4521	44.1554	35.4207	(8.7347)
Regina, Saskatchewan	18.4269	13.0830	18.4993	11.4521	43.0344	31.6449	(11.3895)
Cromer, Manitoba	17.2861	12.2730	18.4993	11.4521	42.2244	28.9169	(13.3075)

From	Enbridge Pipelines Inc. Local Toll per CER No. 571 ¹ (CAD\$/M3)	Enbridge Pipelines Inc. Local Toll per CER No. 571 ¹ (US\$/M3) ⁴ (A)	Enbridge Energy, Limited Partnership Local Rate per FERC 43.53.0 ² (US\$/M3) (B)	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.22.0 ³ (US\$/M3) (C)	Sum of Local Rates (US\$/M3) (D) = A + B + C	IJT Joint Rate per CER No. 575 / FERC No. 37.20.0 60,000 - 69,999 barrels per day (US\$/M3) (E)	Discount Resulting from Joint Rate (US\$/M3) (F) = E - D
Edmonton, Alberta	21.9226	15.5650	18.4993	11.4521	45.5164	38.5230	(6.9934)
Hardisty, Alberta	21.1396	15.0090	18.4993	11.4521	44.9604	36.6511	(8.3093)
Kerrobert, Saskatchewan	20.0063	14.2040	18.4993	11.4521	44.1554	34.7684	(9.3870)
Regina, Saskatchewan	18.4269	13.0830	18.4993	11.4521	43.0344	30.9926	(12.0418)
Cromer, Manitoba	17.2861	12.2730	18.4993	11.4521	42.2244	28.2652	(13.9592)

From	Enbridge Pipelines Inc. Local Toll per CER No. 571 ¹ (CAD\$/M3)	Enbridge Pipelines Inc. Local Toll per CER No. 571 ¹ (US\$/M3) ⁴ (A)	Enbridge Energy, Limited Partnership Local Rate per FERC 43.53.0 ² (US\$/M3) (B)	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.22.0 ³ (US\$/M3) (C)	Sum of Local Rates (US\$/M3) (D) = A + B + C	IJT Joint Rate per CER No. 575 / FERC No. 37.20.0 70,000 - 79,999 barrels per day (US\$/M3) (E)	Discount Resulting from Joint Rate (US\$/M3) (F) = E - D
Edmonton, Alberta	21.9226	15.5650	18.4993	11.4521	45.5164	37.8708	(7.6456)
Hardisty, Alberta	21.1396	15.0090	18.4993	11.4521	44.9604	35.9991	(8.9613)
Kerrobert, Saskatchewan	20.0063	14.2040	18.4993	11.4521	44.1554	34.1165	(10.0389)
Regina, Saskatchewan	18.4269	13.0830	18.4993	11.4521	43.0344	30.3405	(12.6939)
Cromer, Manitoba	17.2861	12.2730	18.4993	11.4521	42.2244	27.6130	(14.6114)

From	Enbridge Pipelines Inc. Local Toll per CER No. 571 ¹ (CAD\$/M3)	Enbridge Pipelines Inc. Local Toll per CER No. 571 ¹ (US\$/M3) ⁴ (A)	Enbridge Energy, Limited Partnership Local Rate per FERC 43.53.0 ² (US\$/M3) (B)	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.22.0 ³ (US\$/M3) (C)	Sum of Local Rates (US\$/M3) (D) = A + B + C	IJT Joint Rate per CER No. 575 / FERC No. 37.20.0 80,000+ barrels per day (US\$/M3) (E)	Discount Resulting from Joint Rate (US\$/M3) (F) = E - D
Edmonton, Alberta	21.9226	15.5650	18.4993	11.4521	45.5164	37.5448	(7.9716)
Hardisty, Alberta	21.1396	15.0090	18.4993	11.4521	44.9604	35.6729	(9.2875)
Kerrobert, Saskatchewan	20.0063	14.2040	18.4993	11.4521	44.1554	33.7901	(10.3653)
Regina, Saskatchewan	18.4269	13.0830	18.4993	11.4521	43.0344	30.0145	(13.0199)
Cromer, Manitoba	17.2861	12.2730	18.4993	11.4521	42.2244	27.2867	(14.9377)

Note 1: Local tolls for transportation of Light Crude Petroleum from Enbridge Pipelines Inc. Receipt Points to International Boundary near Gretna, Manitoba

Note 2: Local rate for transportation of Light Crude Petroleum from International Boundary near Neche, North Dakota to Stockbridge, Michigan

Note 3: Local rate for transportation from Stockbridge, Michigan to Van Buren, Michigan / Oregon, Ohio

Note 4: Assumes an exchange rate of 0.73 USD/CAD

Appendix B - IJT Joint Transmission Rates Including Abandonment Surcharge Collection Amounts and Non-Performance Penalty Credit for Heavy Crude Petroleum Enbridge Pipelines Inc., Enbridge Energy, Limited Partnership and Enbridge Pipelines (Toledo) Inc. International Joint Rates
Worksheet Supporting CER Tariff No. 575 / FERC Tariff No. 37.20.0

	IJT Joint Transportation Rate 39,999 barrels per day or less	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 575 / FERC No. 37.20.0 39,999 barrels per day or less
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = D + A + B + C
Edmonton, Alberta	47.2081	0.1657	(0.0005)	0.4040	47.7773
Hardisty, Alberta	44.9527	0.1427	(0.0004)	0.4040	45.4990
Kerrobert, Saskatchewan	42.6841	0.1195	(0.0004)	0.4040	43.2072
Regina, Saskatchewan	38.1343	0.0730	(0.0002)	0.4040	38.6111
Cromer, Manitoba	34.8473	0.0394	(0.0001)	0.4040	35.2906

	IJT Joint Transportation Rate 40,000 - 49,999 barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 575 / FERC No. 37.20.0 40,000 - 49,999 barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = D + A + B + C
Edmonton, Alberta	46.0150	0.1657	(0.0005)	0.4040	46.5842
Hardisty, Alberta	43.7594	0.1427	(0.0004)	0.4040	44.3057
Kerrobert, Saskatchewan	41.4905	0.1195	(0.0004)	0.4040	42.0136
Regina, Saskatchewan	36.9406	0.0730	(0.0002)	0.4040	37.4174
Cromer, Manitoba	33.6537	0.0394	(0.0001)	0.4040	34.0970

	IJT Joint Transportation Rate 50,000 - 59,999 barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 570 / FERC No. 37.19.0 50,000 - 59,999 barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = D + A + B + C
Edmonton, Alberta	44.8214	0.1657	(0.0005)	0.4040	45.3906
Hardisty, Alberta	42.5658	0.1427	(0.0004)	0.4040	43.1121
Kerrobert, Saskatchewan	40.2970	0.1195	(0.0004)	0.4040	40.8201
Regina, Saskatchewan	35.7472	0.0730	(0.0002)	0.4040	36.2240
Cromer, Manitoba	32.4602	0.0394	(0.0001)	0.4040	32.9035

	IJT Joint Transportation Rate 60,000 - 69,999 barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 575 / FERC No. 37.20.0 60,000 - 69,999 barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = D + A + B + C
Edmonton, Alberta	44.0258	0.1657	(0.0005)	0.4040	44.5950
Hardisty, Alberta	41.7703	0.1427	(0.0004)	0.4040	42.3166
Kerrobert, Saskatchewan	39.5016	0.1195	(0.0004)	0.4040	40.0247
Regina, Saskatchewan	34.9516	0.0730	(0.0002)	0.4040	35.4284
Cromer, Manitoba	31.6645	0.0394	(0.0001)	0.4040	32.1078

	IJT Joint Transportation Rate 70,000 - 79,999 barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 575 / FERC No. 37.20.0 70,000 - 79,999 barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = D + A + B + C
Edmonton, Alberta	43.2304	0.1657	(0.0005)	0.4040	43.7996
Hardisty, Alberta	40.9747	0.1427	(0.0004)	0.4040	41.5210
Kerrobert, Saskatchewan	38.7057	0.1195	(0.0004)	0.4040	39.2288
Regina, Saskatchewan	34.1559	0.0730	(0.0002)	0.4040	34.6327
Cromer, Manitoba	30.8690	0.0394	(0.0001)	0.4040	31.3123

	IJT Joint Transportation Rate 80,000+ barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 575 / FERC No. 37.20.0 80,000+ barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = D + A + B + C
Edmonton, Alberta	42.8324	0.1657	(0.0005)	0.4040	43.4016
Hardisty, Alberta	40.5766	0.1427	(0.0004)	0.4040	41.1229
Kerrobert, Saskatchewan	38.3079	0.1195	(0.0004)	0.4040	38.8310
Regina, Saskatchewan	33.7580	0.0730	(0.0002)	0.4040	34.2348
Cromer, Manitoba	30.4711	0.0394	(0.0001)	0.4040	30.9144

IJT Joint Transmission Rates Including Abandonment Surcharge Collection Amounts and Non-Performance Penalty Credit for Light Crude Petroleum
Enbridge Pipelines Inc., Enbridge Energy, Limited Partnership and Enbridge Pipelines (Toledo) Inc. International Joint Rates
Worksheet Supporting CER Tariff No. 575 / FERC Tariff No. 37.20.0

	IJT Joint Transportation Rate 39,999 barrels per day or less	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 575 / FERC No. 37.20.0 39,999 barrels per day or less
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = A + B + C + D
Edmonton, Alberta	40.5624	0.1657	(0.0005)	0.4040	41.1316
Hardisty, Alberta	38.7135	0.1427	(0.0004)	0.4040	39.2598
Kerrobert, Saskatchewan	36.8541	0.1195	(0.0004)	0.4040	37.3772
Regina, Saskatchewan	33.1246	0.0730	(0.0002)	0.4040	33.6014
Cromer, Manitoba	30.4305	0.0394	(0.0001)	0.4040	30.8738

	IJT Joint Transportation Rate 40,000 - 49,999 barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 575 / FERC No. 37.20.0 40,000 - 49,999 barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = A + B + C + D
Edmonton, Alberta	39.5842	0.1657	(0.0005)	0.4040	40.1534
Hardisty, Alberta	37.7353	0.1427	(0.0004)	0.4040	38.2816
Kerrobert, Saskatchewan	35.8760	0.1195	(0.0004)	0.4040	36.3991
Regina, Saskatchewan	32.1463	0.0730	(0.0002)	0.4040	32.6231
Cromer, Manitoba	29.4522	0.0394	(0.0001)	0.4040	29.8955

	IJT Joint Transportation Rate 50,000 - 59,999 barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 575 / FERC No. 37.20.0 50,000 - 59,999 barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = A + B + C + D
Edmonton, Alberta	38.6059	0.1657	(0.0005)	0.4040	39.1751
Hardisty, Alberta	36.7571	0.1427	(0.0004)	0.4040	37.3034
Kerrobert, Saskatchewan	34.8976	0.1195	(0.0004)	0.4040	35.4207
Regina, Saskatchewan	31.1681	0.0730	(0.0002)	0.4040	31.6449
Cromer, Manitoba	28.4736	0.0394	(0.0001)	0.4040	28.9169

	IJT Joint Transportation Rate 60,000 - 69,999 barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 575 / FERC No. 37.20.0 60,000 - 69,999 barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = A + B + C + D
Edmonton, Alberta	37.9538	0.1657	(0.0005)	0.4040	38.5230
Hardisty, Alberta	36.1048	0.1427	(0.0004)	0.4040	36.6511
Kerrobert, Saskatchewan	34.2453	0.1195	(0.0004)	0.4040	34.7684
Regina, Saskatchewan	30.5158	0.0730	(0.0002)	0.4040	30.9926
Cromer, Manitoba	27.8219	0.0394	(0.0001)	0.4040	28.2652

	IJT Joint Transportation Rate 70,000 - 79,999 barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 575 / FERC No. 37.20.0 70,000 - 79,999 barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = A + B + C + D
Edmonton, Alberta	37.3016	0.1657	(0.0005)	0.4040	37.8708
Hardisty, Alberta	35.4528	0.1427	(0.0004)	0.4040	35.9991
Kerrobert, Saskatchewan	33.5934	0.1195	(0.0004)	0.4040	34.1165
Regina, Saskatchewan	29.8637	0.0730	(0.0002)	0.4040	30.3405
Cromer, Manitoba	27.1697	0.0394	(0.0001)	0.4040	27.6130

	IJT Joint Transportation Rate 80,000+ barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 575 / FERC No. 37.20.0 80,000+ barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = A + B + C + D
Edmonton, Alberta	36.9756	0.1657	(0.0005)	0.4040	37.5448
Hardisty, Alberta	35.1266	0.1427	(0.0004)	0.4040	35.6729
Kerrobert, Saskatchewan	33.2670	0.1195	(0.0004)	0.4040	33.7901
Regina, Saskatchewan	29.5377	0.0730	(0.0002)	0.4040	30.0145
Cromer, Manitoba	26.8434	0.0394	(0.0001)	0.4040	27.2867