



**CCPS TRANSPORTATION, LLC  
(SPEARHEAD PIPELINE SYSTEM)**

IN CONNECTION WITH

**[W] ENBRIDGE MAINLINE GP INC. ON BEHALF OF ENBRIDGE CANADIAN MAINLINE LP ENBRIDGE PIPELINES INC.**  
AND  
**ENBRIDGE ENERGY, LIMITED PARTNERSHIP**

**INTERNATIONAL JOINT RATE TARIFF  
FROM POINTS IN THE PROVINCES OF ALBERTA, SASKATCHEWAN AND MANITOBA  
TO  
CUSHING, OKLAHOMA**

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The rates listed in this tariff are subject to the Rules and Regulations published by:

**[W]** Enbridge Mainline GP Inc. on behalf of Enbridge Canadian Mainline LP Enbridge Pipelines Inc.  
CER Tariff No. 1 499, or successive issues thereof, for transportation within Canada;

Enbridge Energy, Limited Partnership FERC Tariff No. 41.18.0 or successive issues thereof, for  
transportation within the United States; and

CCPS Transportation, LLC FERC Tariff No. 37.20.0 or successive issues thereof, for transportation  
within the United States.

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Filed in compliance with 18 C.F.R. 341.3 (Form of tariff).

**[N]** Issued on less than one (1) days' notice under the authority of 18 C.F.R. 341.14. This tariff  
publication is conditionally accepted subject to refund pending a 30-day review period

The rates in this tariff are expressed in U.S. dollars.

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The provisions published herein will, if effective, not result in an effect on the quality of the human  
environment.

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**ISSUED: July 2, 2026**

**EFFECTIVE: July 2, 2026**

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The rates listed in this tariff are payable in United States currency and are applicable on the international movement of Crude Petroleum tendered to [W] Enbridge Mainline GP Inc. on behalf of Enbridge Canadian Mainline LP Enbridge Pipelines Inc. at established receiving points in Canada for the purpose of transportation on the Enbridge Energy, Limited Partnership system and the Spearhead Pipeline System in the United States.

#### RATES:

Rates set forth apply to transportation from the receipt point to the delivery point for a given volume tier. The Joint Committed Rates for Committed Volumes payable by a shipper at any time shall be based on the shipper's then current Committed Volume.

Commodities shall be classified on the basis of the density and viscosity of such commodities at the time of receipt by [W] Enbridge Mainline GP Inc. on behalf of Enbridge Canadian Mainline LP Enbridge Pipelines Inc. and assessed a transportation rate as listed in the transportation rate tables below. Density shall be based on 15°C. Viscosity shall be based on [W] Enbridge Mainline GP Inc. on behalf of Enbridge Canadian Mainline LP Enbridge Pipelines Inc.'s reference line temperature at the time of receipt. Where the density of a commodity falls within the density range of one commodity classification and the viscosity of the commodity falls within the viscosity range of another commodity classification, then the commodity shall be deemed to be in the commodity classification with the higher transportation rate.

**LIGHT CRUDE PETROLEUM (LIGHT)** – A commodity having a density from 800 kg/m<sup>3</sup> up to but not including 876 kg/m<sup>3</sup> and a viscosity from 2 mm<sup>2</sup>/s up to but not including 20 mm<sup>2</sup>/s will be classified as Light Crude Petroleum.

**MEDIUM CRUDE PETROLEUM (MEDIUM)** – A commodity having a density from 876 kg/m<sup>3</sup> up to but not including 904 kg/m<sup>3</sup> and a viscosity from 20 mm<sup>2</sup>/s up to but not including 100 mm<sup>2</sup>/s will be classified as Medium Crude Petroleum.

**HEAVY CRUDE PETROLEUM (HEAVY)** – A commodity having a density from 904 kg/m<sup>3</sup> to 940 kg/m<sup>3</sup> inclusive and a viscosity from 100 up to and including 350 mm<sup>2</sup>/s will be classified as Heavy Crude Petroleum.

**TANKAGE:** For the applicable Tankage charges on [W] Enbridge Mainline GP Inc. on behalf of Enbridge Canadian Mainline LP Enbridge Pipelines Inc. system in Canada and the Enbridge Energy, Limited Partnership system in the United States, refer to [W] Enbridge Mainline GP Inc. on behalf of Enbridge Canadian Mainline LP Enbridge Pipelines Inc.'s [C] interim CER Tariff No. [W] 4 595, [W] Enbridge Mainline GP Inc. on behalf of Enbridge Canadian Mainline LP Enbridge Pipelines Inc.'s CER RT Tariff No. [W] 26-2 25-2, and Enbridge Energy, Limited Partnership's FERC Tariff No. [W] 43.55.0 43.54.0, and successive issues thereof. Shippers electing to use tankage facilities at CCPS Transportation, LLC's Cushing Terminal will pay a per barrel charge for such use of such facilities as referenced in CCPS Transportation, LLC's local proportional tariff, FERC Tariff No. [W] 38.27.0 38.26.0 or successive issues thereof.

**TERMINALLING:** Receipt and delivery terminalling services are included in the rates.

**LOSS ALLOWANCE:** [W] Enbridge Mainline GP Inc. on behalf of Enbridge Canadian Mainline LP Enbridge Pipelines Inc. shall deduct 1/20<sup>th</sup> of 1% of the volumes of Crude Petroleum received into its facilities to cover loss due to shrinkage and evaporation incident to transportation on the Carrier's facilities. Enbridge Energy, Limited Partnership and CCPS Transportation, LLC will deduct loss allowance according to their respective Rules and Regulations.

**NOTES:**

**Abandonment Surcharge:** Pursuant to the NEB's MH-001-2013 Reasons for Decision, Order MO-030-2014 and the CER decisions and directions under the Five-Year Review of Abandonment Cost Estimates and Set-Aside/Collection Mechanisms 2021, the transportation rates are subject to an abandonment surcharge which is adjusted for distance on the **[W] Enbridge Mainline GP Inc. on behalf of Enbridge Canadian Mainline LP ~~Enbridge Pipelines Inc.~~** system. The abandonment surcharge is subject to periodic review and adjustment by the Canada Energy Regulator.

**Minnesota Abandonment Surcharge:** Pursuant to the Minnesota Public Utilities Commission Order issued in Docket No. PL-9/CN-21-823, the transportation rates are subject to a surcharge which is adjusted for distance on the Enbridge Energy, Limited Partnership pipeline system. The Minnesota abandonment surcharge is subject to periodic review and adjustment by the Minnesota Public Utilities Commission.

**JOINT ROUTING:**

Receipt points in the provinces of Alberta, Saskatchewan and Manitoba to a delivery point in the state of Oklahoma.

**[W] Enbridge Mainline GP Inc. on behalf of Enbridge Canadian Mainline LP ~~Enbridge Pipelines Inc.~~** – Edmonton or Hardisty, Alberta; Regina, Saskatchewan; Cromer, Manitoba to the International Border near Gretna, Manitoba, connecting to;

Enbridge Energy, Limited Partnership – International Border near Neche, North Dakota to Flanagan, Illinois, connecting to;

CCPS Transportation, LLC – Flanagan, Illinois to Cushing, Oklahoma

[U] All rates on this page are unchanged.

**INTERNATIONAL JOINT TRANSPORTATION RATES FOR  
 [W] ENBRIDGE MAINLINE GP INC. ON BEHALF OF ENBRIDGE CANADIAN MAINLINE  
 LP ENBRIDGE PIPELINES INC., ENBRIDGE ENERGY, LIMITED PARTNERSHIP  
 AND CCPS TRANSPORTATION, LLC PIPELINE SYSTEM**

TRANSPORTATION SERVICES AGREEMENT COMMITTED INTERNATIONAL JOINT RATES In U.S. Dollars Per Barrel To CUSHING, OKLAHOMA For 2 Year Term				
From	Volume (barrels per day)	Light Petroleum	Medium Petroleum	Heavy Petroleum
Edmonton, Alberta	5,000 – 45,000	6.7000	6.9500	7.4000
Hardisty, Alberta	5,000 – 45,000	6.5000	6.7500	7.1500
Regina, Saskatchewan	5,000 – 45,000	5.9000	N/A	6.4600
Cromer, Manitoba	5,000 – 45,000	5.6500	5.8000	6.1000

Committed International Joint Rates in this table are available to Committed Shippers who executed Transportation Services Agreements pursuant to the 2026 Re-Contracting Open Season.

TRANSPORTATION SERVICES AGREEMENT FIRM SERVICE COMMITTED INTERNATIONAL JOINT RATES <sup>1</sup> In U.S. Dollars Per Barrel To CUSHING, OKLAHOMA For 2 Year Term				
From	Volume (barrels per day)	Light Petroleum	Medium Petroleum	Heavy Petroleum
Edmonton, Alberta	5,000 – 45,000	7.5500	7.8000	8.2500
Hardisty, Alberta	5,000 – 45,000	7.3500	7.6000	8.0000
Regina, Saskatchewan	5,000 – 45,000	6.7500	N/A	7.3100
Cromer, Manitoba	5,000 – 45,000	6.5000	6.6500	6.9500

Firm Service Committed International Joint Rates in this table are available only during a period of prorating to Committed Shippers who executed Transportation Services Agreements pursuant to the 2026 Re-Contracting Open Season.

[U] All rates on this page are unchanged.

<b>THROUGHPUT AND DEFICIENCY AGREEMENT</b> <b>COMMITTED INTERNATIONAL JOINT RATES</b> In U.S. Dollars Per Barrel To CUSHING, OKLAHOMA For 7 Year Term				
From	Volume (barrels per day)	Light Petroleum	Medium Petroleum	Heavy Petroleum
Edmonton, Alberta	5,000 – 44,999	7.3000	7.6000	8.0500
Hardisty, Alberta	5,000 – 44,999	7.1500	7.4000	7.8000
Cromer, Manitoba	5,000 – 44,999	6.2500	6.4500	6.7500

Committed International Joint Rates in this table are available to Committed Shippers who executed Throughput and Deficiency Agreements pursuant to the 2026 Re-Contracting Open Season.

<b>THROUGHPUT AND DEFICIENCY AGREEMENT</b> <b>VOLUME INCENTIVE COMMITTED INTERNATIONAL JOINT RATES</b> In U.S. DOLLARS PER BARREL To CUSHING, OKLAHOMA For 7 Year Term				
From	Volume (barrels per day)	Light Petroleum	Medium Petroleum	Heavy Petroleum
Edmonton, Alberta	45,000 – 59,999	6.8000	7.1000	7.5500
Hardisty, Alberta	45,000 – 59,999	6.6500	6.9000	7.3000
Cromer, Manitoba	45,000 – 59,999	5.7500	5.9500	6.2500

Volume Incentive Committed International Joint Rates in this table are available to Committed Shippers who executed Throughput and Deficiency Agreements pursuant to the 2026 Re-Contracting Open Season.

[U] All rates on this page are unchanged.

<b>THROUGHPUT AND DEFICIENCY AGREEMENT</b> <b>HIGH VOLUME INCENTIVE COMMITTED INTERNATIONAL JOINT RATES</b> In U.S. Dollars Per Barrel To CUSHING, OKLAHOMA For 7 Year Term				
From	Volume (barrels per day)	Light Petroleum	Medium Petroleum	Heavy Petroleum
Edmonton, Alberta	60,000	6.5500	6.8500	7.3000
Hardisty, Alberta	60,000	6.4000	6.6500	7.0500
Cromer, Manitoba	60,000	5.5500	5.7000	6.0000

High Volume Incentive Committed International Joint Rates in this table are available to Committed Shippers who executed Throughput and Deficiency Agreements pursuant to the 2026 Re-Contracting Open Season.

<b>[N] UNCOMMITTED INTERNATIONAL JOINT RATES</b> In U.S. Dollars Per Barrel To CUSHING, OKLAHOMA			
From	Light Petroleum	Medium Petroleum	Heavy Petroleum
Edmonton, Alberta	\$7.5400	\$7.7900	\$8.2400
Hardisty, Alberta	\$7.3400	\$7.5900	\$7.9900
Regina, Saskatchewan	\$6.7400	N/A	\$7.3000
Cromer, Manitoba	\$6.4900	\$6.6400	\$6.9400

**EXCEPTIONS:**

For exceptions to **[W]** Enbridge Mainline GP Inc. on behalf of Enbridge Canadian Mainline LP Enbridge Pipelines Inc. Rules and Regulations, Enbridge Energy, Limited Partnership Rules and Regulations, and CCPS Transportation, LLC Rules and Regulations, see the following:

- 1) Exception to **[W]** Enbridge Mainline GP Inc. on behalf of Enbridge Canadian Mainline LP Enbridge Pipelines Inc. Rules and Regulations CER No. **[W]** 1 499, or successive issues thereof, Rule 7 and Enbridge Energy, Limited Partnership Rules and Regulations FERC No. 41.18.0, or successive issues thereof, Item 7 (a). For the purposes of this international joint tariff, CCPS Transportation, LLC shall charge a Shipper the rate for the transportation of Crude Petroleum that is in effect on the date of receipt at the designated Receipt Point.

**SYMBOLS:**

**[N]** – New

**[U]** – Unchanged rate

**[W]** – Change in wording only