



**CCPS TRANSPORTATION, LLC
(SPEARHEAD PIPELINE SYSTEM)**

IN CONNECTION WITH

**ENBRIDGE PIPELINES INC.
AND
ENBRIDGE ENERGY, LIMITED PARTNERSHIP**

**INTERNATIONAL JOINT RATE TARIFF
FROM POINTS IN THE PROVINCES OF ALBERTA, SASKATCHEWAN AND MANITOBA
TO
CUSHING, OKLAHOMA**

The rates listed in this tariff are subject to the Rules and Regulations published by:

Enbridge Pipelines Inc. CER Tariff No. 499, or successive issues thereof, for transportation within Canada;

Enbridge Energy, Limited Partnership FERC Tariff No. 41.18.0 or successive issues thereof, for transportation within the United States; and

CCPS Transportation, LLC FERC Tariff No. 37.20.0 or successive issues thereof, for transportation within the United States.

Filed in compliance with 18 C.F.R. 341.3 (Form of tariff).

The rates in this tariff are expressed in U.S. dollars.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: June 30, 2026

EFFECTIVE: August 1, 2026

ISSUED BY:
Erin Rolstad
VP, LP Regulatory &
Mainline Commercial Strategy
Enbridge Pipelines Inc.
425 – 1st Street S.W.
Calgary, AB T2P 3L8 Canada

COMPILED BY:
~~[W] Cole Dawson Sharon Zaidi~~
LP Regulatory
Enbridge Pipelines Inc.
~~[W] (403 367-2027 (403) 767-3705~~

E-mail: Enbridge-Tariffs@enbridge.com

The rates listed in this tariff are payable in United States currency and are applicable on the international movement of Crude Petroleum tendered to Enbridge Pipelines Inc. at established receiving points in Canada for the purpose of transportation on the Enbridge Energy, Limited Partnership system and the Spearhead Pipeline System in the United States.

RATES:

Rates set forth apply to transportation from the receipt point to the delivery point for a given volume tier. The Joint Committed Rates for Committed Volumes payable by a shipper at any time shall be based on the shipper's then current Committed Volume.

Commodities shall be classified on the basis of the density and viscosity of such commodities at the time of receipt by Enbridge Pipelines Inc. and assessed a transportation rate as listed in the transportation rate tables below. Density shall be based on 15°C. Viscosity shall be based on Enbridge Pipelines Inc.'s reference line temperature at the time of receipt. Where the density of a commodity falls within the density range of one commodity classification and the viscosity of the commodity falls within the viscosity range of another commodity classification, then the commodity shall be deemed to be in the commodity classification with the higher transportation rate.

LIGHT CRUDE PETROLEUM (LIGHT) – A commodity having a density from 800 kg/m³ up to but not including 876 kg/m³ and a viscosity from 2 mm²/s up to but not including 20 mm²/s will be classified as Light Crude Petroleum.

MEDIUM CRUDE PETROLEUM (MEDIUM) – A commodity having a density from 876 kg/m³ up to but not including 904 kg/m³ and a viscosity from 20 mm²/s up to but not including 100 mm²/s will be classified as Medium Crude Petroleum.

HEAVY CRUDE PETROLEUM (HEAVY) – A commodity having a density from 904 kg/m³ to 940 kg/m³ inclusive and a viscosity from 100 up to and including 350 mm²/s will be classified as Heavy Crude Petroleum.

TANKAGE: For the applicable Tankage charges on Enbridge Pipelines Inc. system in Canada and the Enbridge Energy, Limited Partnership system in the United States, refer to Enbridge Pipelines Inc.'s interim CER Tariff No. 595, Enbridge Pipelines Inc.'s CER RT Tariff No. 25-2, and Enbridge Energy, Limited Partnership's FERC Tariff No. 43.54.0, and successive issues thereof. Shippers electing to use tankage facilities at CCPS Transportation, LLC's Cushing Terminal will pay a per barrel charge for such use of such facilities as referenced in CCPS Transportation, LLC's local proportional tariff, FERC Tariff No. 38.26.0 or successive issues thereof.

TERMINALLING: Receipt and delivery terminalling services are included in the rates.

LOSS ALLOWANCE: Enbridge Pipelines Inc. shall deduct 1/20th of 1% of the volumes of Crude Petroleum received into its facilities to cover loss due to shrinkage and evaporation incident to transportation on the Carrier's facilities. Enbridge Energy, Limited Partnership and CCPS Transportation, LLC will deduct loss allowance according to their respective Rules and Regulations.

NOTES:

Abandonment Surcharge: Pursuant to the NEB's MH-001-2013 Reasons for Decision, Order MO-030-2014 and the CER decisions and directions under the Five-Year Review of Abandonment Cost Estimates and Set-Aside/Collection Mechanisms 2021, the transportation rates are subject to an abandonment surcharge which is adjusted for distance on the Enbridge Pipelines Inc. system. The abandonment surcharge is subject to periodic review and adjustment by the Canada Energy Regulator.

Minnesota Abandonment Surcharge: Pursuant to the Minnesota Public Utilities Commission Order issued in Docket No. PL-9/CN-21-823, the transportation rates are subject to a surcharge which is adjusted for distance on the Enbridge Energy, Limited Partnership pipeline system. The Minnesota abandonment surcharge is subject to periodic review and adjustment by the Minnesota Public Utilities Commission.

[N] Non-Performance Penalty Credit: The transportation rates are subject to a surcredit for refund of collections under the Non-Performance Penalty ("NPP"), which is adjusted for distance on the Enbridge Pipelines Inc. system.

JOINT ROUTING:

Receipt points in the provinces of Alberta, Saskatchewan and Manitoba to a delivery point in the state of Oklahoma.

Enbridge Pipelines Inc. – Edmonton or Hardisty, Alberta; Regina, Saskatchewan; Cromer, Manitoba to the International Border near Gretna, Manitoba, connecting to;

Enbridge Energy, Limited Partnership – International Border near Neche, North Dakota to Flanagan, Illinois, connecting to;

CCPS Transportation, LLC – Flanagan, Illinois to Cushing, Oklahoma

[U] All rates on this page are unchanged, unless otherwise noted.

**INTERNATIONAL JOINT TRANSPORTATION RATES FOR
ENBRIDGE PIPELINES INC., ENBRIDGE ENERGY, LIMITED PARTNERSHIP
AND CCPS TRANSPORTATION, LLC PIPELINE SYSTEM**

TRANSPORTATION SERVICES AGREEMENT COMMITTED INTERNATIONAL JOINT RATES In U.S. Dollars Per Barrel To CUSHING, OKLAHOMA For 2 Year Term				
From	Volume (barrels per day)	Light Petroleum	Medium Petroleum	Heavy Petroleum
Edmonton, Alberta	5,000 – 45,000	6.7000	6.9500	7.4000
Hardisty, Alberta	5,000 – 45,000	6.5000	6.7500	7.1500
<u>[N] Kerrobert, Saskatchewan</u>	<u>[N] 5,000 -45,000</u>	<u>[N] 6.2700</u>	<u>[N] N/A</u>	<u>[N] 6.8900</u>
Regina, Saskatchewan	5,000 – 45,000	5.9000	N/A	6.4600
Cromer, Manitoba	5,000 – 45,000	5.6500	5.8000	6.1000

Committed International Joint Rates in this table are available to Committed Shippers who executed Transportation Services Agreements pursuant to the 2026 Re-Contracting Open Season.

TRANSPORTATION SERVICES AGREEMENT FIRM SERVICE COMMITTED INTERNATIONAL JOINT RATES ¹ In U.S. Dollars Per Barrel To CUSHING, OKLAHOMA For 2 Year Term				
From	Volume (barrels per day)	Light Petroleum	Medium Petroleum	Heavy Petroleum
Edmonton, Alberta	5,000 – 45,000	7.5500	7.8000	8.2500
Hardisty, Alberta	5,000 – 45,000	7.3500	7.6000	8.0000
<u>[N] Kerrobert, Saskatchewan</u>	<u>[N] 5,000 -45,000</u>	<u>[N] 7.1200</u>	<u>[N] N/A</u>	<u>[N] 7.7400</u>
Regina, Saskatchewan	5,000 – 45,000	6.7500	N/A	7.3100
Cromer, Manitoba	5,000 – 45,000	6.5000	6.6500	6.9500

Firm Service Committed International Joint Rates in this table are available only during a period of prorating to Committed Shippers who executed Transportation Services Agreements pursuant to the 2026 Re-Contracting Open Season.

[U] All rates on this page are unchanged, unless otherwise noted.

THROUGHPUT AND DEFICIENCY AGREEMENT COMMITTED INTERNATIONAL JOINT RATES In U.S. Dollars Per Barrel To CUSHING, OKLAHOMA For 7 Year Term				
From	Volume (barrels per day)	Light Petroleum	Medium Petroleum	Heavy Petroleum
Edmonton, Alberta	5,000 – 44,999	7.3000	7.6000	8.0500
Hardisty, Alberta	5,000 – 44,999	7.1500	7.4000	7.8000
[N] <u>Kerrobert, Saskatchewan</u>	[N] <u>5,000 – 44,999</u>	[N] <u>6.9200</u>	[N] <u>N/A</u>	[N] <u>7.5400</u>
[N] <u>Regina, Saskatchewan</u>	[N] <u>5,000 – 44,999</u>	[N] <u>6.5500</u>	[N] <u>N/A</u>	[N] <u>7.1100</u>
Cromer, Manitoba	5,000 – 44,999	6.2500	6.4500	6.7500

Committed International Joint Rates in this table are available to Committed Shippers who executed Throughput and Deficiency Agreements pursuant to the 2026 Re-Contracting Open Season.

THROUGHPUT AND DEFICIENCY AGREEMENT VOLUME INCENTIVE COMMITTED INTERNATIONAL JOINT RATES In U.S. DOLLARS PER BARREL To CUSHING, OKLAHOMA For 7 Year Term				
From	Volume (barrels per day)	Light Petroleum	Medium Petroleum	Heavy Petroleum
Edmonton, Alberta	45,000 – 59,999	6.8000	7.1000	7.5500
Hardisty, Alberta	45,000 – 59,999	6.6500	6.9000	7.3000
[N] <u>Kerrobert, Saskatchewan</u>	[N] <u>45,000 – 59,999</u>	[N] <u>6.4200</u>	[N] <u>N/A</u>	[N] <u>7.0400</u>
[N] <u>Regina, Saskatchewan</u>	[N] <u>45,000 – 59,999</u>	[N] <u>6.0500</u>	[N] <u>N/A</u>	[N] <u>6.6100</u>
Cromer, Manitoba	45,000 – 59,999	5.7500	5.9500	6.2500

Volume Incentive Committed International Joint Rates in this table are available to Committed Shippers who executed Throughput and Deficiency Agreements pursuant to the 2026 Re-Contracting Open Season.

[U] All rates in this table are unchanged, unless otherwise noted.

THROUGHPUT AND DEFICIENCY AGREEMENT				
HIGH VOLUME INCENTIVE COMMITTED INTERNATIONAL JOINT RATES				
In U.S. Dollars Per Barrel				
To CUSHING, OKLAHOMA				
For 7 Year Term				
From	Volume (barrels per day)	Light Petroleum	Medium Petroleum	Heavy Petroleum
Edmonton, Alberta	60,000	6.5500	6.8500	7.3000
Hardisty, Alberta	60,000	6.4000	6.6500	7.0500
[N] <u>Kerrobert, Saskatchewan</u>	[N] <u>60,000</u>	[N] <u>6.2200</u>	[N] <u>N/A</u>	[N] <u>6.7900</u>
[N] <u>Regina, Saskatchewan</u>	[N] <u>60,000</u>	[N] <u>5.8500</u>	[N] <u>N/A</u>	[N] <u>6.3600</u>
Cromer, Manitoba	60,000	5.5500	5.7000	6.0000

High Volume Incentive Committed International Joint Rates in this table are available to Committed Shippers who executed Throughput and Deficiency Agreements pursuant to the 2026 Re-Contracting Open Season.

UNCOMMITTED INTERNATIONAL JOINT RATES			
In U.S. Dollars Per Barrel			
To CUSHING, OKLAHOMA			
From	Light Petroleum	Medium Petroleum	Heavy Petroleum
Edmonton, Alberta	\$7.5400	\$7.7900	\$8.2400
Hardisty, Alberta	\$7.3400	\$7.5900	\$7.9900
[N] <u>Kerrobert, Saskatchewan</u>	[N] <u>7.1100</u>	[N] <u>N/A</u>	[N] <u>7.7300</u>
Regina, Saskatchewan	\$6.7400	N/A	\$7.3000
Cromer, Manitoba	\$6.4900	\$6.6400	\$6.9400

EXCEPTIONS:

For exceptions to Enbridge Pipelines Inc. Rules and Regulations, Enbridge Energy, Limited Partnership Rules and Regulations, and CCPS Transportation, LLC Rules and Regulations, see the following:

- 1) Exception to Enbridge Pipelines Inc. Rules and Regulations CER No. 499, or successive issues thereof, Rule 7 and Enbridge Energy, Limited Partnership Rules and Regulations FERC No. 41.18.0, or successive issues thereof, Item 7 (a). For the purposes of this international joint tariff, CCPS Transportation, LLC shall charge a Shipper the rate for the transportation of Crude Petroleum that is in effect on the date of receipt at the designated Receipt Point.

SYMBOLS:

[N] – New

[U] – Unchanged rate

Justification For Joint Transportation Rates Between
ENBRIDGE PIPELINES INC., ENBRIDGE ENERGY, LIMITED PARTNERSHIP and CCPS TRANSPORTATION (SPEARHEAD PIPELINE SYSTEM) L.L.C.

Light, Medium and Heavy Crude Petroleum
Rates are in U.S. dollars per barrel unless otherwise specified

Step 1: Convert Enbridge Pipelines Inc. local tolls contained in CER No. 600 and Enbridge Energy Limited Partnership local rates contained in FERC No. 43.55.0 from \$CAD/m³ to \$CAD/bbl

ENBRIDGE PIPELINES INC. Local Tolls Tariff - CER No. 600 (\$CAD/m ³)				ENBRIDGE PIPELINES INC. Local Tolls Tariff - CER No. 600 (\$CAD/bbl)			
Delivery to International Border near Gretna, Manitoba				Delivery to International Border near Gretna, Manitoba			
Receipt Point	(A1)	(A2)	(A3)	(B)	(A1) / (B) = (C1)	(A2) / (B) = (C2)	(A3) / (B) = (C3)
	Light Crude (\$CAD/m ³)	Medium Crude (\$CAD/m ³)	Heavy Crude (\$CAD/m ³)	Conversion Factor (m ³ to (bbl))	Light Crude (\$CAD/bbl)	Medium Crude (\$CAD/bbl)	Heavy Crude (\$CAD/bbl)
Edmonton	\$21.4676	\$22.7856	\$25.0922	6.289811	\$3.4131	\$3.6226	\$3.9893
Hardisty	\$20.7486	\$22.0495	\$24.3257	6.289811	\$3.2988	\$3.5056	\$3.8675
Kerrobert	\$19.6788	N/A	\$23.2079	6.289811	\$3.1287	N/A	\$3.6898
Regina	\$18.2288	N/A	\$21.6619	6.289811	\$2.8981	N/A	\$3.4440
Cromer	\$17.1816	\$18.4047	\$20.5452	6.289811	\$2.7317	\$2.9261	\$3.2664

ENBRIDGE ENERGY, LIMITED PARTNERSHIP Local Rates Tariff - FERC No. 43.55.0 (\$US/m ³)				ENBRIDGE ENERGY, LIMITED PARTNERSHIP Local Rates Tariff - FERC No. 43.55.0 (\$US/bbl)			
To Flanagan, Illinois				Border near Neche, North Dakota To Flanagan, Illinois			
Receipt Point	(A4)	(A5)	(A6)	(B)	(A4) / (B) = (D1)	(A5) / (B) = (D2)	(A6) / (B) = (D3)
	Light Crude (\$US/m ³)	Medium Crude (\$US/m ³)	Heavy Crude (\$US/m ³)	Conversion Factor (m ³ to (bbl))	Light Crude (\$US/bbl)	Medium Crude (\$US/bbl)	Heavy Crude (\$US/bbl)
International Border near Neche, North Dakota	\$14.9930	\$16.0798	\$17.9866	6.289811	\$2.3837	\$2.5565	\$2.8596

Step 2: Convert Enbridge Pipelines Inc. local tolls contained in CER No. 600 from \$CAD/bbl to \$US/bbl

ENBRIDGE PIPELINES INC. Local Tolls Tariff - CER No. 600 (\$CAD/bbl)				ENBRIDGE PIPELINES INC. Local Tolls Tariff - CER No. 600 (\$US/bbl)			
Delivery to International Border near Gretna, Manitoba				Delivery to International Border near Gretna, Manitoba			
Receipt Point	(C1)	(C2)	(C3)	(E)	(C1) * (E) = F1	(C2) * (E) = F2	(C3) * (E) = F3
	Light Crude (\$CAD/bbl)	Medium Crude (\$CAD/bbl)	Heavy Crude (\$CAD/bbl)	Conversion Factor (\$CAD/bbl) to (\$US/bbl)	Light Crude (\$US/bbl)	Medium Crude (\$US/bbl)	Heavy Crude (\$US/bbl)
Edmonton	\$3.4131	\$3.6226	\$3.9893	0.72	\$2.4574	\$2.6083	\$2.8723
Hardisty	\$3.2988	\$3.5056	\$3.8675	0.72	\$2.3751	\$2.5240	\$2.7846
Kerrobert	\$3.1287	N/A	\$3.6898	0.72	\$2.2527	N/A	\$2.6567
Regina	\$2.8981	N/A	\$3.4440	0.72	\$2.0866	N/A	\$2.4797
Cromer	\$2.7317	\$2.9261	\$3.2664	0.72	\$1.9668	\$2.1068	\$2.3518

Step 3: Calculate the sum of the local tolls/rates by summing the Enbridge Pipelines Inc. local tolls from CER No. 600, the Enbridge Energy, Limited Partnership local rates from FERC No. 43.55.0 and the CCPS Transportation (Spearhead Pipeline System) L.L.C. local rate from FERC No. 38.27.0.

Sum of Local Rates													
ENBRIDGE PIPELINES INC. Local Tolls Tariff - CER No. 600			ENBRIDGE ENERGY, LIMITED PARTNERSHIP Local Rates Tariff - FERC No. 43.55.0			CCPS TRANSPORTATION (SPEARHEAD PIPELINE SYSTEM) L.L.C. Local Rate Tariff - FERC No. 38.27.0		Sum of the Local Light Crude Rates		Sum of the Local Medium Crude Rates		Sum of the Local Heavy Crude Rates	
(F1)	(F2)	(F3)	(D1)	(D2)	(D3)	(H)	(F1)+(D1)+(H) = (I1)	(F2)+(D2)+(H) = (I2)	(F3)+(D3)+(H) = (I3)	To Delivery Points			
Delivery to International Border near Gretna, Manitoba			From the International Border near Neche, North Dakota to Flanagan, Illinois			From Flanagan, Illinois to Delivery Points							
Receipt Point	Light Crude (\$US/bbl)	Medium Crude (\$US/bbl)	Heavy Crude (\$US/bbl)	Light Crude (\$US/bbl)	Medium Crude (\$US/bbl)	Heavy Crude (\$US/bbl)	(I1)	(I2)	(I3)	Light Crude (\$US/bbl)	Medium Crude (\$US/bbl)	Heavy Crude (\$US/bbl)	(I1)+(I2)+(I3)
Edmonton	\$2.4574	\$2.6083	\$2.8723	\$2.3837	\$2.5565	\$2.8596	\$3.5204	\$8.3615	\$8.6852	\$9.2523	\$9.2523	\$9.2523	\$29.2523
Hardisty	\$2.3751	\$2.5240	\$2.7846	\$2.3837	\$2.5565	\$2.8596	\$3.5204	\$8.2792	\$8.6009	\$9.1646	\$9.1646	\$9.1646	\$27.0483
Kerrobert	\$2.2527	N/A	\$2.6567	\$2.3837	\$2.5565	\$2.8596	\$3.5204	\$8.1568	N/A	\$9.0367	\$9.0367	\$9.0367	\$27.2302
Regina	\$2.0866	N/A	\$2.4797	\$2.3837	N/A	\$2.8596	\$3.5204	\$7.9907	N/A	\$8.8597	\$8.8597	\$8.8597	\$25.7101
Cromer	\$1.9668	\$2.1068	\$2.3518	\$2.3837	\$2.5565	\$2.8596	\$3.5204	\$7.8709	\$8.1837	\$8.7318	\$8.7318	\$8.7318	\$24.7864

Sum of the Local Rates				TOTAL TSA COMMITTED 2 YEAR TERM*			Discount Resulting from Total Joint Rates		
	(J1)	(J2)	(J3)	(AA1)	(AA2)	(AA3)	(AA1) - (J1) = (BB1)	(AA2) - (J2) = (BB2)	(AA3) - (J3) = (BB3)
Receipt Point	Light Crude	Medium Crude	Heavy Crude	Light Crude	Medium Crude	Heavy Crude	Light Crude	Medium Crude	Heavy Crude
	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)
Edmonton	\$8.3615	\$8.6852	\$9.2523	\$6.7820	\$7.0320	\$7.4820	(\$1.5795)	(\$1.6532)	(\$1.7703)
Hardisty	\$8.2792	\$8.6009	\$9.1646	\$6.5780	\$6.8280	\$7.2280	(\$1.7012)	(\$1.7729)	(\$1.9366)
Kerrobert	\$8.1568	N/A	\$9.0367	\$6.3440	N/A	\$6.9640	(\$1.8128)	N/A	(\$2.0727)
Regina	\$7.9907	N/A	\$8.8597	\$5.9660	N/A	\$6.5260	(\$2.0247)	N/A	(\$2.3337)
Cromer	\$7.8709	\$8.1837	\$8.7318	\$5.7102	\$5.8602	\$6.1602	(\$2.1607)	(\$2.3235)	(\$2.5716)

Sum of the Local Rates				TOTAL TSA FIRM SERVICE COMMITTED 2 YEAR TERM*			Discount Resulting from Total Joint Rates		
	(J1)	(J2)	(J3)	(AA4)	(AA5)	(AA6)	(AA4) - (J1) = (BB1)	(AA5) - (J2) = (BB2)	(AA6) - (J3) = (BB3)
Receipt Point	Light Crude	Medium Crude	Heavy Crude	Light Crude	Medium Crude	Heavy Crude	Light Crude	Medium Crude	Heavy Crude
	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)
Edmonton	\$8.3615	\$8.6852	\$9.2523	\$7.6320	\$7.8820	\$8.3320	(\$0.7295)	(\$0.8032)	(\$0.9203)
Hardisty	\$8.2792	\$8.6009	\$9.1646	\$7.4280	\$7.6780	\$8.0780	(\$0.8512)	(\$0.9229)	(\$1.0866)
Kerrobert	\$8.1568	N/A	\$9.0367	\$7.1940	N/A	\$7.8140	(\$0.9628)	N/A	(\$1.2227)
Regina	\$7.9907	N/A	\$8.8597	\$6.8160	N/A	\$7.3760	(\$1.1747)	N/A	(\$1.4837)
Cromer	\$7.8709	\$8.1837	\$8.7318	\$6.5602	\$6.7102	\$7.0102	(\$1.3107)	(\$1.4735)	(\$1.7216)

Sum of the Local Rates				TOTAL T&D COMMITTED 7 YEAR TERM*			Discount Resulting from Total Joint Rates		
	(J1)	(J2)	(J3)	(AA7)	(AA8)	(AA9)	(AA7) - (J1) = (BB1)	(AA8) - (J2) = (BB2)	(AA9) - (J3) = (BB3)
Receipt Point	Light Crude	Medium Crude	Heavy Crude	Light Crude	Medium Crude	Heavy Crude	Light Crude	Medium Crude	Heavy Crude
	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)
Edmonton	\$8.3615	\$8.6852	\$9.2523	\$7.3820	\$7.6820	\$8.1320	(\$0.9795)	(\$1.0032)	(\$1.1203)
Hardisty	\$8.2792	\$8.6009	\$9.1646	\$7.2280	\$7.4780	\$7.8780	(\$1.0512)	(\$1.1229)	(\$1.2866)
Kerrobert	\$8.1568	N/A	\$9.0367	\$6.9940	N/A	\$7.6140	(\$1.1628)	N/A	(\$1.4227)
Regina	\$7.9907	N/A	\$8.8597	\$6.6160	N/A	\$7.1760	(\$1.3747)	N/A	(\$1.6837)
Cromer	\$7.8709	\$8.1837	\$8.7318	\$6.3102	\$6.5102	\$6.8102	(\$1.5607)	(\$1.6735)	(\$1.9216)

Sum of the Local Rates				TOTAL T&D VOLUME INCENTIVE 7 YEAR TERM*			Discount Resulting from Total Joint Rates		
	(J1)	(J2)	(J3)	(AA10)	(AA11)	(AA12)	(AA10) - (J1) = (BB1)	(AA11) - (J2) = (BB2)	(AA12) - (J3) = (BB3)
Receipt Point	Light Crude	Medium Crude	Heavy Crude	Light Crude	Medium Crude	Heavy Crude	Light Crude	Medium Crude	Heavy Crude
	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)
Edmonton	\$8.3615	\$8.6852	\$9.2523	\$6.8820	\$7.1820	\$7.6320	(\$1.4795)	(\$1.5032)	(\$1.6203)
Hardisty	\$8.2792	\$8.6009	\$9.1646	\$6.7280	\$6.9780	\$7.3780	(\$1.5512)	(\$1.6229)	(\$1.7866)
Kerrobert	\$8.1568	N/A	\$9.0367	\$6.4940	N/A	\$7.1140	(\$1.6628)	N/A	(\$1.9227)
Regina	\$7.9907	N/A	\$8.8597	\$6.1160	N/A	\$6.6760	(\$1.8747)	N/A	(\$2.1837)
Cromer	\$7.8709	\$8.1837	\$8.7318	\$5.8102	\$6.0102	\$6.3102	(\$2.0607)	(\$2.1735)	(\$2.4216)

Sum of the Local Rates				TOTAL T&D HIGH VOLUME INCENTIVE 7 YEAR TERM*			Discount Resulting from Total Joint Rates		
	(J1)	(J2)	(J3)	(AA13)	(AA14)	(AA15)	(AA13) - (J1) = (BB1)	(AA14) - (J2) = (BB2)	(AA15) - (J3) = (BB3)
Receipt Point	Light Crude	Medium Crude	Heavy Crude	Light Crude	Medium Crude	Heavy Crude	Light Crude	Medium Crude	Heavy Crude
	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)
Edmonton	\$8.3615	\$8.6852	\$9.2523	\$6.6320	\$6.9320	\$7.3820	(\$1.7295)	(\$1.7532)	(\$1.8703)
Hardisty	\$8.2792	\$8.6009	\$9.1646	\$6.4780	\$6.7280	\$7.1280	(\$1.8012)	(\$1.8729)	(\$2.0366)
Kerrobert	\$8.1568	N/A	\$9.0367	\$6.2940	N/A	\$6.8640	(\$1.8628)	N/A	(\$2.1727)
Regina	\$7.9907	N/A	\$8.8597	\$5.9160	N/A	\$6.4260	(\$2.0747)	N/A	(\$2.4337)
Cromer	\$7.8709	\$8.1837	\$8.7318	\$5.6102	\$5.7602	\$6.0602	(\$2.2607)	(\$2.4235)	(\$2.6716)

Sum of the Local Rates				TOTAL UNCOMMITTED JOINT RATES*			Discount Resulting from Total Joint Rates		
	(J1)	(J2)	(J3)	(AA16)	(AA17)	(AA18)	(AA16) - (J1) = (BB1)	(AA17) - (J2) = (BB2)	(AA18) - (J3) = (BB3)
Receipt Point	Light Crude	Medium Crude	Heavy Crude	Light Crude	Medium Crude	Heavy Crude	Light Crude	Medium Crude	Heavy Crude
	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)
Edmonton	\$8.3615	\$8.6852	\$9.2523	\$7.6220	\$7.8720	\$8.3220	(\$0.7395)	(\$0.8132)	(\$0.9303)
Hardisty	\$8.2792	\$8.6009	\$9.1646	\$7.4180	\$7.6680	\$8.0680	(\$0.8612)	(\$0.9329)	(\$1.0966)
Kerrobert	\$8.1568	N/A	\$9.0367	\$7.1840	N/A	\$7.8040	(\$0.9728)	N/A	(\$1.2327)
Regina	\$7.9907	N/A	\$8.8597	\$6.8060	N/A	\$7.3660	(\$1.1847)	N/A	(\$1.4937)
Cromer	\$7.8709	\$8.1837	\$8.7318	\$6.5502	\$6.7002	\$7.0002	(\$1.3207)	(\$1.4835)	(\$1.7316)

* The total joint rates include the abandonment surcharges and the non-performance penalty credit shown in the table below. This is being done for consistency and comparability with the underlying local rates, which similarly incorporate the abandonment surcharge, the non-performance penalty credit and the MPUC surcharge. The buildup of the committed and uncommitted joint rates is shown on Appendix B.

Receipt Point	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge
	(\$/bbl)	(\$/bbl)	(\$/bbl)
Edmonton	\$0.0286	\$0.0000	\$0.0534
Hardisty	\$0.0246	\$0.0000	\$0.0534
Kerrobert	\$0.0206	\$0.0000	\$0.0534
Regina	\$0.0126	\$0.0000	\$0.0534
Cromer	\$0.0068	\$0.0000	\$0.0534

CCPS TRANSPORTATION (SPEARHEAD PIPELINE SYSTEM) L.L.C.									
IJT Joint Rates per CER No. 604 and FERC No. 46.2.0									
TSA Committed for 2 Year Term									
Receipt Point	(A1)	(A2)	(A3)	(B)	(C)	(D)	(A1) + (B) + (C) + (D) = (AA1)	(A2) + (B) + (C) + (D) = (AA2)	(A3) + (B) + (C) + (D) = (AA3)
	Light Crude	Medium Crude	Heavy Crude	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	Total Light Crude Rate	Total Medium Crude Rate	Total Heavy Crude Rate
	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)
Edmonton	\$6.7000	\$6.9500	\$7.4000	\$0.0286	\$0.0000	\$0.0534	\$6.7820	\$7.0320	\$7.4820
Hardisty	\$6.5000	\$6.7500	\$7.1500	\$0.0246	\$0.0000	\$0.0534	\$6.5780	\$6.8280	\$7.2280
Kerrobert	\$6.2700	N/A	\$6.8900	\$0.0206	\$0.0000	\$0.0534	\$6.3440	N/A	\$6.9640
Regina	\$5.9000	N/A	\$6.4600	\$0.0126	\$0.0000	\$0.0534	\$5.9660	N/A	\$6.5260
Cromer	\$5.6500	\$5.9000	\$6.1000	\$0.0068	\$0.0000	\$0.0534	\$5.7102	\$5.8602	\$6.1602

CCPS TRANSPORTATION (SPEARHEAD PIPELINE SYSTEM) L.L.C.									
IJT Joint Rates per CER No. 604 and FERC No. 46.2.0									
TSA Firm Service for 2 Year Term									
Receipt Point	(F1)	(F2)	(F3)	(B)	(C)	(D)	(F1) + (B) + (C) + (D) = (AA4)	(F2) + (B) + (C) + (D) = (AA5)	(F3) + (B) + (C) + (D) = (AA6)
	Light Crude	Medium Crude	Heavy Crude	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	Total Light Crude Rate	Total Medium Crude Rate	Total Heavy Crude Rate
	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)
Edmonton	\$7.5500	\$7.8000	\$8.2500	\$0.0286	\$0.0000	\$0.0534	\$7.6320	\$7.8820	\$8.3320
Hardisty	\$7.3500	\$7.6000	\$8.0000	\$0.0246	\$0.0000	\$0.0534	\$7.4280	\$7.6780	\$8.0780
Kerrobert	\$7.1200	N/A	\$7.7400	\$0.0206	\$0.0000	\$0.0534	\$7.1940	N/A	\$7.8140
Regina	\$6.7500	N/A	\$7.3100	\$0.0126	\$0.0000	\$0.0534	\$6.8160	N/A	\$7.3760
Cromer	\$6.5000	\$6.6500	\$6.9500	\$0.0068	\$0.0000	\$0.0534	\$6.5602	\$6.7102	\$7.0102

CCPS TRANSPORTATION (SPEARHEAD PIPELINE SYSTEM) L.L.C.									
IJT Joint Rates per CER No. 604 and FERC No. 46.2.0									
T&D Committed for 7 Year Term									
Receipt Point	(F1)	(F2)	(F3)	(B)	(C)	(D)	(F1) + (B) + (C) + (D) = (AA7)	(F2) + (B) + (C) + (D) = (AA8)	(F3) + (B) + (C) + (D) = (AA9)
	Light Crude	Medium Crude	Heavy Crude	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	Total Light Crude Rate	Total Medium Crude Rate	Total Heavy Crude Rate
	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)
Edmonton	\$7.3000	\$7.6000	\$8.0500	\$0.0286	\$0.0000	\$0.0534	\$7.3820	\$7.6820	\$8.1320
Hardisty	\$7.1500	\$7.4000	\$7.8000	\$0.0246	\$0.0000	\$0.0534	\$7.2280	\$7.4780	\$7.8780
Kerrobert	\$6.9200	N/A	\$7.5400	\$0.0206	\$0.0000	\$0.0534	\$6.9940	N/A	\$7.6140
Regina	\$6.5500	N/A	\$7.1100	\$0.0126	\$0.0000	\$0.0534	\$6.6160	N/A	\$7.1760
Cromer	\$6.2500	\$6.4500	\$6.7500	\$0.0068	\$0.0000	\$0.0534	\$6.3102	\$6.5102	\$6.8102

CCPS TRANSPORTATION (SPEARHEAD PIPELINE SYSTEM) L.L.C.									
IJT Joint Rates per CER No. 604 and FERC No. 46.2.0									
T&D Volume Incentive for 7 Year Term (\$5,000 - \$9,999 bpd)									
Receipt Point	(G1)	(G2)	(G3)	(B)	(C)	(D)	(G1) + (B) + (C) + (D) = (AA10)	(G2) + (B) + (C) + (D) = (AA11)	(G3) + (B) + (C) + (D) = (AA12)
	Light Crude	Medium Crude	Heavy Crude	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	Total Light Crude Rate	Total Medium Crude Rate	Total Heavy Crude Rate
	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)
Edmonton	\$6.8000	\$7.1000	\$7.5500	\$0.0286	\$0.0000	\$0.0534	\$6.8820	\$7.1820	\$7.6320
Hardisty	\$6.6500	\$6.9000	\$7.3000	\$0.0246	\$0.0000	\$0.0534	\$6.7280	\$6.9780	\$7.3780
Kerrobert	\$6.4200	N/A	\$7.0400	\$0.0206	\$0.0000	\$0.0534	\$6.4940	N/A	\$7.1140
Regina	\$6.0500	N/A	\$6.6100	\$0.0126	\$0.0000	\$0.0534	\$6.1160	N/A	\$6.6760
Cromer	\$5.7500	\$5.9500	\$6.2500	\$0.0068	\$0.0000	\$0.0534	\$5.8102	\$6.0102	\$6.3102

CCPS TRANSPORTATION (SPEARHEAD PIPELINE SYSTEM) L.L.C.									
IJT Joint Rates per CER No. 604 and FERC No. 46.2.0									
T&D High Volume Incentive for 7 Year Term (60,000 bpd)									
Receipt Point	(H1)	(H2)	(H3)	(B)	(C)	(D)	(H1) + (B) + (C) + (D) = (AA13)	(H2) + (B) + (C) + (D) = (AA14)	(H3) + (B) + (C) + (D) = (AA15)
	Light Crude	Medium Crude	Heavy Crude	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	Total Light Crude Rate	Total Medium Crude Rate	Total Heavy Crude Rate
	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)
Edmonton	\$6.5500	\$6.8500	\$7.3000	\$0.0286	\$0.0000	\$0.0534	\$6.6320	\$6.9320	\$7.3820
Hardisty	\$6.4000	\$6.6500	\$7.0500	\$0.0246	\$0.0000	\$0.0534	\$6.4780	\$6.7280	\$7.1280
Kerrobert	\$6.2200	N/A	\$6.7900	\$0.0206	\$0.0000	\$0.0534	\$6.2940	N/A	\$6.8640
Regina	\$5.8500	N/A	\$6.3600	\$0.0126	\$0.0000	\$0.0534	\$5.9160	N/A	\$6.4260
Cromer	\$5.5500	\$5.7000	\$6.0000	\$0.0068	\$0.0000	\$0.0534	\$5.6102	\$5.7602	\$6.0602

CCPS TRANSPORTATION (SPEARHEAD PIPELINE SYSTEM) L.L.C.									
IJT Joint Rates per CER No. 604 and FERC No. 46.2.0									
Uncommitted Rates									
Receipt Point	(P1)	(P2)	(P3)	(B)	(C)	(D)	(P1) + (B) + (C) + (D) = (AA16)	(P2) + (B) + (C) + (D) = (AA17)	(P3) + (B) + (C) + (D) = (AA18)
	Light Crude	Medium Crude	Heavy Crude	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	Total Light Crude Rate	Total Medium Crude Rate	Total Heavy Crude Rate
	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)	(\$/bbl)
Edmonton	\$7.5400	\$7.7900	\$8.2400	\$0.0286	\$0.0000	\$0.0534	\$7.6220	\$7.8720	\$8.3220
Hardisty	\$7.3400	\$7.5900	\$7.9900	\$0.0246	\$0.0000	\$0.0534	\$7.4180	\$7.6680	\$8.0680
Kerrobert	\$7.1100	N/A	\$7.7300	\$0.0206	\$0.0000	\$0.0534	\$7.1840	N/A	\$7.8040
Regina	\$6.7400	N/A	\$7.3000	\$0.0126	\$0.0000	\$0.0534	\$6.8060	N/A	\$7.3660
Cromer	\$6.4900	\$6.6400	\$6.9400	\$0.0068	\$0.0000	\$0.0534	\$6.5502	\$6.7002	\$7.0002