



**[W] ENBRIDGE MAINLINE GP INC.**  
**on behalf of**  
**ENBRIDGE CANADIAN MAINLINE LP**  
**ENBRIDGE PIPELINES INC.**

**LOCAL TOLLS APPLYING ON CRUDE  
PETROLEUM, NATURAL GAS LIQUIDS AND REFINED  
PETROLEUM PRODUCTS**

FROM

**POINTS IN THE PROVINCES OF ALBERTA, SASKATCHEWAN, MANITOBA,  
ONTARIO AND THE INTERNATIONAL BOUNDARY NEAR SARNIA, ONTARIO**

TO

**POINTS IN THE PROVINCES OF ALBERTA, SASKATCHEWAN, MANITOBA,  
ONTARIO AND THE INTERNATIONAL BOUNDARY NEAR GRETNA, MANITOBA**

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Tolls for the transportation of Crude Petroleum, Natural Gas Liquids, and Refined Petroleum Products are comprised of the applicable charges and surcharges of receipt, transmission and delivery as listed in this tariff. The charges listed in this tariff are subject to the Rules and Regulations published in the Carrier's tariffs Canada Energy Regulator (CER) Tariff Nos. **[W] 1, 2 and 3 497, 498 and 499** and reissues thereof.

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The charges listed in this tariff are payable in Canadian currency and are applicable on the Canadian movement only of Crude Petroleum, Natural Gas Liquids, and Refined Petroleum Products tendered to the Carrier at Regular Receiving Points in Canada for delivery to Regular Delivery Points in Canada.

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**ISSUED: July 2, 2026**

**EFFECTIVE: July 2, 2026**

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**ISSUED BY:**

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## ALLOWANCE OIL REVENUE

In addition to the transportation tolls listed below, the Carrier shall collect in kind 1/20 of 1 percent of all Crude Petroleum, Natural Gas Liquids and Refined Petroleum Products delivered to shippers.

## NON-PERFORMANCE PENALTY

A Non-Performance Penalty will be charged in accordance with the provisions of Rules 18(a) and (f) and 19(a) and (f) of the applicable Rules and Regulations tariff.

"WTI Price" means, with regards to any month, the NYMEX calendar month average settlement price for West Texas Intermediate for that month in barrels multiplied by 6.289811 barrels per cubic metre.

## COMMODITY CLASSIFICATION AND COMMODITY TRANSMISSION SURCHARGES

Commodities shall be classified on the basis of the density and viscosity in effect at the time of receipt by the Carrier and assessed a charge including the appropriate surcharge listed below. Density shall be based on 15°C. Viscosity shall be based on the Carrier's reference line temperature at the time of receipt. Where the density of a commodity falls within the density range of one commodity classification and the viscosity of the commodity falls within the viscosity range of another commodity classification, then the commodity shall be deemed to be in the commodity classification with the higher transmission surcharge. Transmission surcharges shall be calculated as a percentage of the light petroleum transmission charge.

**LIGHT PETROLEUM** - A commodity having a density from 800 kilograms per cubic metre (kg/m<sup>3</sup>) up to but not including 876 kg/m<sup>3</sup> and a viscosity from 2 square millimetres per second (mm<sup>2</sup>/s) up to but not including 20 mm<sup>2</sup>/s will be classified as **Light Petroleum**.

**MEDIUM PETROLEUM** - A commodity having a density from 876 kg/m<sup>3</sup> up to but not including 904 kg/m<sup>3</sup> and a viscosity from 20 mm<sup>2</sup>/s up to but not including 100 mm<sup>2</sup>/s will be classified as Medium Petroleum. **Medium Petroleum** is assessed the light crude transmission charge **plus a surcharge of 8%**, which is included in the table of Medium Crude Petroleum Transmission and Terminalling Tolls below.

**HEAVY PETROLEUM** - A commodity having a density from 904 kg/m<sup>3</sup> to 940 kg/m<sup>3</sup> inclusive and a viscosity from 100 mm<sup>2</sup>/s up to and including 350 mm<sup>2</sup>/s will be classified as Heavy Petroleum. **Heavy Petroleum** is assessed the light crude transmission charge **plus a surcharge of 22%**, which is included in the table of Heavy Crude Petroleum Transmission and Terminalling Tolls below.

**CONDENSATES** - A commodity having a density from 600 kg/m<sup>3</sup> up to but not including 800 kg/m<sup>3</sup> and a viscosity of 0.4 mm<sup>2</sup>/s up to but not including 2 mm<sup>2</sup>/s will be classified as Condensates. **Condensates** are assessed the light crude transmission charge **less a surcharge of 8%**, which is included in the table of Condensates Transmission and Terminalling Tolls below.

**NGL** - A commodity having a maximum absolute vapour pressure of 1250 kilopascals at 37.8°C and a density of up to but not including 600 kg/m<sup>3</sup> and a viscosity of up to but not including 0.4 mm<sup>2</sup>/s will be classified as **NGL**. NGL is assessed the light crude transmission charge **less a surcharge of 10%**, which is included in the table of Natural Gas Liquids Transmission and Terminalling Tolls below.

The following tables provide transmission and terminalling tolls for Canadian Local movements and include items (a) through (i), as applicable.

[U] All tolls in this tariff are unchanged.

<b>LIGHT PETROLEUM TRANSMISSION AND TERMINALLING TOLLS (e),(f),(h),(i),(j)</b>							
TABLE OF CHARGES FOR LIGHT CRUDE PETROLEUM IN CAD DOLLARS PER CUBIC METRE							
TO	FROM						
	Edmonton Terminal, Alberta (b)	Hardisty Terminal, Alberta (b)	Kerrobert Station, Saskatchewan (b)	Regina Terminal, Saskatchewan (b)	Cromer Terminal, Manitoba (b)	International Boundary near Sarnia, Ontario	Corunna or Sarnia Terminal, Ontario (b) (g)
Edmonton Terminal, Alberta (c)	1.9611	-	-	-	-	-	-
Hardisty Terminal, Alberta (c)	3.1367	1.9611	-	-	-	-	-
Kerrobert Station, Saskatchewan (c)	4.3191	3.1431	-	-	-	-	-
Milden, Saskatchewan (c)	5.0848	3.9093	-	-	-	-	-
Stony Beach Take-off, Saskatchewan (c)	6.6906	5.5148	3.9851	-	-	-	-
Regina Terminal, Saskatchewan (c)	6.6906	5.5148	3.9851	1.6138	-	-	-
Gretna Station, Manitoba (c)	10.3048	-	-	5.2280	-	-	-
International Boundary near Gretna, Manitoba	21.4676	20.7486	19.6788	18.2288	17.1816	-	-
Corunna or Sarnia Terminal, Ontario (c)	-	-	-	-	-	0.6223	1.6138
Westover, Ontario (c)	-	-	-	-	-	1.9322	2.9237
Nanticoke, Ontario (c)	-	-	-	-	-	2.4295	3.4209

<b>MEDIUM PETROLEUM TRANSMISSION AND TERMINALLING TOLLS (e),(f),(h),(i),(j)</b>					
TABLE OF CHARGES FOR MEDIUM CRUDE PETROLEUM IN CAD DOLLARS PER CUBIC METRE					
TO	FROM				
	Edmonton Terminal, Alberta (b)	Hardisty Terminal, Alberta (b)	Cromer Terminal, Manitoba (b)	International Boundary near Sarnia, Ontario	Corunna or Sarnia Terminal, Ontario (b) (g)
Edmonton Terminal, Alberta (c)	1.9611	-	-	-	-
Hardisty Terminal, Alberta (c)	3.1904	1.9611	-	-	-
Kerrobert Station, Saskatchewan (c)	4.4271	3.1973	-	-	-
Stony Beach Take-off, Saskatchewan (c)	6.9074	5.6778	-	-	-
Regina Terminal, Saskatchewan (c)	6.9074	5.6778	-	-	-
International Boundary near Gretna, Manitoba	22.7856	22.0495	18.4047	-	-
Corunna or Sarnia Terminal, Ontario (c)	-	-	-	0.6261	1.6138
Westover, Ontario (c)	-	-	-	1.9962	2.9837
Nanticoke, Ontario (c)	-	-	-	2.5161	-

<b>HEAVY PETROLEUM TRANSMISSION AND TERMINALLING TOLLS (e),(f),(h),(i),(j)</b>							
TABLE OF CHARGES FOR HEAVY CRUDE PETROLEUM IN CAD DOLLARS PER CUBIC METRE							
TO	FROM						
	Edmonton Terminal, Alberta (b)	Hardisty Terminal, Alberta (b)	Kerrobert Station, Saskatchewan (b)	Regina Terminal, Saskatchewan (b)	Cromer Terminal, Manitoba (b)	International Boundary near Sarnia, Ontario	Corunna or Sarnia Terminal, Ontario (b) (g)
Edmonton Terminal, Alberta (c)	1.9611	-	-	-	-	-	-
Hardisty Terminal, Alberta (c)	3.2846	1.9611	-	-	-	-	-
Kerrobert Station, Saskatchewan (c)	4.6162	3.2922	-	-	-	-	-
Stony Beach Take-off, Saskatchewan (c)	7.2866	5.9630	4.2841	-	-	-	-
Regina Terminal, Saskatchewan (c)	7.2866	5.9630	4.2841	1.6138	-	-	-
International Boundary near Gretna, Manitoba	25.0922	24.3257	23.2079	21.6619	20.5452	-	-
Corunna or Sarnia Terminal, Ontario (c)	-	-	-	-	-	0.6326	1.6138
Westover, Ontario (c)	-	-	-	-	-	2.1078	3.0887
Nanticoke, Ontario (c)	-	-	-	-	-	2.6677	-

<b>CONDENSATES TRANSMISSION AND TERMINALLING TOLLS (e),(f),(h),(i),(j)</b>						
TABLE OF CHARGES FOR CONDENSATES IN CAD DOLLARS PER CUBIC METRE						
TO	FROM					
	Edmonton Terminal, Alberta (b)	Hardisty Terminal, Alberta (b)	Regina Terminal, Saskatchewan (b)	International Boundary near Sarnia, Ontario	Corunna or Sarnia Terminal, Ontario (b) (g)	
Edmonton Terminal, Alberta (c)	1.9611	-	-	-	-	
Hardisty Terminal, Alberta (c)	3.0828	1.9611	-	-	-	
Kerrobert Station, Saskatchewan (c)	4.2110	3.0891	-	-	-	
Milden, Saskatchewan (c)	4.9418	-	-	-	-	
Stony Beach Take-off, Saskatchewan (c)	6.4738	5.3521	-	-	-	
Regina Terminal, Saskatchewan (c)	6.4738	5.3521	1.6138	-	-	
Gretna Station, Manitoba (c)	9.9224	-	5.0623	-	-	
International Boundary near Gretna, Manitoba	20.1494	-	-	-	-	
Corunna or Sarnia Terminal, Ontario (c)	-	-	-	0.6186	1.6138	
Westover, Ontario (c)	-	-	-	1.8688	2.8636	
Nanticoke, Ontario (c)	-	-	-	2.3431	3.3380	

<b>NATURAL GAS LIQUIDS TRANSMISSION AND TERMINALLING TOLLS (e),(f),(h),(i),(j)</b>				
TABLE OF CHARGES FOR NATURAL GAS LIQUIDS IN CAD DOLLARS PER CUBIC METRE				
TO	FROM			
	Edmonton Terminal, Alberta (b)	Kerrobert Station, Saskatchewan (b)	Cromer Terminal, Manitoba (b)	International Boundary near Sarnia, Ontario
International Boundary near Gretna, Manitoba	19.8199	18.0745	15.6527	-
Corunna or Sarnia Terminal, Ontario (c)	-	-	-	0.6178

**(a) RECEIPT TANKAGE** – The transportation tolls for receipt tankage should be added to tolls in cases where Enbridge receipt tankage is required. Refer to the effective **[W]** [RT 26-2 RT-26-4](#) Tariff.

**(b) RECEIPT TERMINALLING** – The transportation tolls from this receiving point include a receipt terminalling charge of \$1.0693 per cubic metre and a LMCI Surcharge for terminalling of \$0.0026 per cubic metre.

**(c) DELIVERY TERMINALLING** – The transportation tolls to this delivery point include a delivery terminalling charge of \$0.5392 per cubic metre and a LMCI Surcharge for terminalling of \$0.0026 per cubic metre.

**(d) DELIVERY TANKAGE** – The transportation toll for delivery tankage is \$0.3831 (in Canadian dollars) per cubic metre or \$0.2786 (in US dollars) per cubic metre. This toll includes an LMCI Surcharge for tankage of \$0.0053 (in Canadian dollars) per cubic metre or \$0.0038 (in US dollars). This amount should be added to tolls in cases where Enbridge delivery tankage is required.

**(e) LMCI SURCHARGE** - The transportation tolls include LMCI Surcharges for transmission and terminalling pursuant to NEB Decision MH-001-2013 and Order MO-030-2014 and CER Five-Year Review of Abandonment Cost Estimates and Set-Aside and Collection Mechanisms 2021 Decisions and Direction (C29751-1).

**(f) NON-PERFORMANCE PENALTY** - The transportation tolls for all commodity movements include a surcredit for refund of collections under the Non-Performance Penalty, which is adjusted for distance only.

**(g) CORUNNA OR SARNIA TERMINAL, ONTARIO** - Receipts at Corunna can be delivered only at Corunna and not at Sarnia Terminal due to operational limitations.

**(h) Line 3 Replacement (L3R) Surcharges:** Pursuant to CER Toll Order TO-03-2021, the transportation tolls for all movements include a transmission surcharge, which is adjusted for distance only, and a receipt terminalling toll for all movement from Edmonton or Hardisty, Alberta. The L3R Surcharges include, if applicable, ex-Gretna volume related transmission toll adjustments in accordance with Final IRS # 2013-02-A.

**(i) Interim CLT Sur-Credit:** Pursuant to CER Toll Order TO-002-2024, the transportation tolls for all movements include a surcharge to refund an amount collected during the MTS interim refund period, which is adjusted for distance and commodity.

**(j) Collar True-Up Sur-Credit:** Pursuant to CER Toll Order TO-002-2024, the transportation tolls for all movements include a surcharge to refund an amount associated with the 2025 MTS Financial Return, which is adjusted for distance and commodity.

#### SYMBOLS

**[U]** - Unchanged

**[W]** - Change in wording only