



**[W] ENBRIDGE MAINLINE GP INC.**  
**on behalf of**  
**ENBRIDGE CANADIAN MAINLINE LP**  
**ENBRIDGE PIPELINES INC.**

IN CONNECTION WITH  
**ENBRIDGE ENERGY, LIMITED PARTNERSHIP**  
**INTERNATIONAL JOINT RATE TARIFF**

APPLYING ON  
CRUDE PETROLEUM, CONDENSATES AND NATURAL GAS LIQUIDS

FROM  
POINTS IN THE PROVINCES OF ALBERTA, SASKATCHEWAN, AND MANITOBA,

TO  
POINTS IN THE PROVINCE OF ONTARIO AND POINTS IN THE STATES OF ILLINOIS, INDIANA,  
MICHIGAN, MINNESOTA, AND WISCONSIN

USING JOINT ROUTING AS DEPICTED ON PAGE 7 OF THIS TARIFF

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The transportation rates listed in this tariff are subject to the Rules and Regulations published by:

**[W]** Enbridge Mainline GP Inc. on behalf of Enbridge Canadian Mainline LP Enbridge Pipelines Inc., Canada Energy Regulator (CER) Tariff Nos. **[W]** 1, 2 and 3 497, 498, and 499 and reissues thereof, on file with the CER, for transportation within Canada.

Enbridge Energy, Limited Partnership FERC Tariff Nos. 41.18.0 and 42.5.0, and reissues thereof, for transportation within the United States.

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The rates listed in this tariff are payable in Canadian and United States currency and are applicable on the international movement of Crude Petroleum, Condensates and Natural Gas Liquids tendered to **[W]** Enbridge Mainline GP Inc. on behalf of Enbridge Canadian Mainline LP Enbridge Pipelines Inc. at established receiving points in Canada for delivery to established receiving points in Canada for delivery to established delivery points in the United States and Canada.

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Filed in compliance with 18 CFR 341.3 (Form of Tariff).

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**[N]** Issued on less than one (1) day's notice under authority of 18 CFR 341.14. This tariff publication is conditionally accepted subject to refund pending a 30-day review period.

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The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

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**ISSUED: July 2, 2026**

**EFFECTIVE: July 2, 2026**

**ISSUED BY:**  
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## TRANSPORTATION RATES

Commodities shall be classified on the basis of the density and viscosity of such commodities at the time of receipt by **[W] Enbridge Mainline GP Inc. on behalf of Enbridge Canadian Mainline LP** ~~Enbridge Pipelines Inc.~~ and assessed a transportation rate as listed in the transportation rate tables below. Density shall be based on 15°C. Viscosity shall be based on **[W] Enbridge Mainline GP Inc. on behalf of Enbridge Canadian Mainline LP** ~~Enbridge Pipelines Inc.~~'s reference line temperature at the time of receipt. Where the density of a commodity falls within the density range of one commodity classification and the viscosity of the commodity falls within the viscosity range of another commodity classification, then the commodity shall be deemed to be in the commodity classification with the higher transportation rate.

**NATURAL GAS LIQUIDS (NGL)** - A commodity having a maximum absolute vapor pressure of 1,250 kilopascals at 37.8°C and a density of up to but not including 600 kilograms per cubic meter (kg/m<sup>3</sup>) and a viscosity of up to but not including 0.4 square millimeters per second (mm<sup>2</sup>/s) will be classified as **Natural Gas Liquids**.

**CONDENSATES (CND)** – A commodity having a density from 600 kg/ m<sup>3</sup> up to but not including 800 kg/ m<sup>3</sup> and a viscosity of 0.4 mm<sup>2</sup>/s up to but not including 2 mm<sup>2</sup>/s will be classified as **Condensates**.

**LIGHT CRUDE PETROLEUM (LIGHT)** - A commodity having a density from 800 kg/m<sup>3</sup> up to but not including 876 kg/m<sup>3</sup> and a viscosity from 2 mm<sup>2</sup>/s up to but not including 20 mm<sup>2</sup>/s will be classified as **Light Crude Petroleum**.

**MEDIUM CRUDE PETROLEUM (MEDIUM)** - A commodity having a density from 876 kg/m<sup>3</sup> up to but not including 904 kg/m<sup>3</sup> and a viscosity from 20 mm<sup>2</sup>/s up to but not including 100 mm<sup>2</sup>/s will be classified as **Medium Crude Petroleum**.

**HEAVY CRUDE PETROLEUM (HEAVY)** - A commodity having a density from 904 kg/m<sup>3</sup> to 940 kg/m<sup>3</sup> inclusive and a viscosity from 100 mm<sup>2</sup>/s up to and including 350 mm<sup>2</sup>/s will be classified as **Heavy Crude Petroleum**.

The following tables provide rates including Canadian Dollar and US Dollar Base Tolls, as well as the LMC1 Surcharges, the Non-Performance Penalty, and the Line 3 Replacement Surcharges. For further information on the applicable tankage charges in Canada and the United States, refer to **[W] Enbridge Mainline GP Inc. on behalf of Enbridge Canadian Mainline LP** ~~Enbridge Pipelines Inc.~~'s CER Tariff No. **[W] 4 600**, **[W] Enbridge Mainline GP Inc. on behalf of Enbridge Canadian Mainline LP** ~~Enbridge Pipelines Inc.~~'s CER RT Tariff No. **[W] 26-2 26-4**, and Enbridge Energy, Limited Partnership's FERC Tariff No.43.55.0. For the applicable Oil Allowance charges in Canada and the United States, refer to **[W] Enbridge Mainline GP Inc. on behalf of Enbridge Canadian Mainline LP** ~~Enbridge Pipelines Inc.~~'s CER Tariff No. **[W] 4 600**, and Enbridge Energy, Limited Partnership's FERC Tariff No. 41.18.0.

**INTERNATIONAL JOINT TRANSPORTATION RATES FOR [W] ENBRIDGE MAINLINE GP  
INC. on behalf of ENBRIDGE CANADIAN MAINLINE LP ENBRIDGE PIPELINES INC. AND  
ENBRIDGE ENERGY, LIMITED PARTNERSHIP**

[U] All rates on this page are unchanged.

INTERNATIONAL JOINT TRANSPORTATION RATES IN US AND CANADIAN DOLLARS PER CUBIC METER							
From	To	Rate					
		NGL		CND		LIGHT	
		Canadian Dollar Component	US Dollar Component	Canadian Dollar Component	US Dollar Component	Canadian Dollar Component	US Dollar Component
Edmonton Terminal, Alberta	Clearbrook, Minnesota			8.8021	5.4937	9.4528	5.6701
	Superior, Wisconsin	8.6395	8.8993	8.8021	9.0053	9.4528	9.4289
	Lockport, Illinois			8.8021	17.6636	9.4528	18.6971
	Mokena, Illinois			8.8021	17.6636	9.4528	18.6971
	Flanagan, Illinois			8.8021	17.6636	9.4528	18.6971
	Griffith, Indiana			8.8021	17.6636	9.4528	18.6971
	Stockbridge, Michigan			8.8021	20.8409	9.4528	22.0980
	Rapid River, Michigan	8.6395	13.6269				
	Marysville, Michigan			8.8021	20.8409	9.4528	22.0980
	Corunna or Sarnia Terminal, Ontario	9.2544	20.2245	9.4183	20.5386	10.0752	21.7957
	Westover, Ontario			10.6293	20.9158	11.3880	22.1729
	Nanticoke, Ontario			11.0887	21.0589	11.8861	22.3160
Hardisty Terminal, Alberta	Clearbrook, Minnesota					8.2746	5.3316
	Superior, Wisconsin					8.2746	9.0904
	Lockport, Illinois					8.2746	18.3587
	Mokena, Illinois					8.2746	18.3587
	Flanagan, Illinois					8.2746	18.3587
	Griffith, Indiana					8.2746	18.3587
	Stockbridge, Michigan					8.2746	21.7595
	Rapid River, Michigan						
	Marysville, Michigan					8.2746	21.7595
	Corunna or Sarnia Terminal, Ontario					8.8972	21.4572
	Westover, Ontario					10.2101	21.8344
	Nanticoke, Ontario					10.7078	21.9775

[U] All rates on this page are unchanged.

INTERNATIONAL JOINT TRANSPORTATION RATES IN US AND CANADIAN DOLLARS PER CUBIC METER					
From	To	Rate			
		MEDIUM		HEAVY	
		Canadian Dollar Component	US Dollar Component	Canadian Dollar Component	US Dollar Component
Edmonton Terminal, Alberta	Clearbrook, Minnesota	10.1033	5.8469	11.2418	6.1556
	Superior, Wisconsin	10.1033	9.8529	11.2418	10.5945
	Lockport, Illinois	10.1033	19.7306	11.2418	21.5389
	Mokena, Illinois	10.1033	19.7306	11.2418	21.5389
	Flanagan, Illinois	10.1033	19.7306	11.2418	21.5389
	Griffith, Indiana	10.1033	19.7306	11.2418	21.5389
	Stockbridge, Michigan	10.1033	23.3551	11.2418	25.5551
	Rapid River, Michigan				
	Marysville, Michigan	10.1033	23.3551	11.2418	25.5551
	Corunna or Sarnia Terminal, Ontario	10.7322	23.0528	11.8817	25.2528
	Westover, Ontario	12.1467	23.4300	13.4743	25.6300
	Nanticoke, Ontario	12.6835	23.5731	14.0789	25.7731
Hardisty Terminal, Alberta	Clearbrook, Minnesota	8.8339	5.5084	9.8122	5.8171
	Superior, Wisconsin	8.8339	9.5144	9.8122	10.2560
	Lockport, Illinois	8.8339	19.3922	9.8122	21.2005
	Mokena, Illinois	8.8339	19.3922	9.8122	21.2005
	Flanagan, Illinois	8.8339	19.3922	9.8122	21.2005
	Griffith, Indiana	8.8339	19.3922	9.8122	21.2005
	Stockbridge, Michigan	8.8339	23.0166	9.8122	25.2166
	Rapid River, Michigan				
	Marysville, Michigan	8.8339	23.0166	9.8122	25.2166
	Corunna or Sarnia Terminal, Ontario	9.4627	22.7143	10.4521	24.9143
	Westover, Ontario	10.8773	23.0915	12.0450	25.2915
	Nanticoke, Ontario	11.4141	23.2346	12.6496	25.4346

[U] All rates on this page are unchanged.

INTERNATIONAL JOINT TRANSPORTATION RATES IN US AND CANADIAN DOLLARS PER CUBIC METER							
From	To	Rate					
		NGL		CND		LIGHT	
		Canadian Dollar Component	US Dollar Component	Canadian Dollar Component	US Dollar Component	Canadian Dollar Component	US Dollar Component
Kerrobot Station, Saskatchewan	Clearbrook, Minnesota					7.0900	4.7396
	Superior, Wisconsin	6.5059	7.9688			7.0900	8.4984
	Lockport, Illinois					7.0900	17.7666
	Mokena, Illinois					7.0900	17.7666
	Flanagan, Illinois					7.0900	17.7666
	Griffith, Indiana					7.0900	17.7666
	Stockbridge, Michigan					7.0900	21.1675
	Rapid River, Michigan	6.5059	12.6964				
	Marysville, Michigan					7.0900	21.1675
	Corunna or Sarnia Terminal, Ontario	7.1207	19.2940			7.7124	20.8652
	Westover, Ontario					9.0251	21.2424
Nanticoke, Ontario					9.5232	21.3855	
Regina Terminal, Saskatchewan	Clearbrook, Minnesota					4.7136	4.0568
	Superior, Wisconsin					4.7136	7.8156
	Lockport, Illinois					4.7136	17.0839
	Mokena, Illinois					4.7136	17.0839
	Flanagan, Illinois					4.7136	17.0839
	Griffith, Indiana					4.7136	17.0839
	Stockbridge, Michigan					4.7136	20.4848
	Rapid River, Michigan						
	Marysville, Michigan					4.7136	20.4848
	Corunna or Sarnia Terminal, Ontario					5.3364	20.1825
	Westover, Ontario					6.6488	20.5596
Nanticoke, Ontario					7.1469	20.7028	
Cromer Terminal, Manitoba	Clearbrook, Minnesota					2.9972	3.5636
	Superior, Wisconsin	2.8104	6.7928			2.9972	7.3224
	Lockport, Illinois					2.9972	16.5907
	Mokena, Illinois					2.9972	16.5907
	Flanagan, Illinois					2.9972	16.5907
	Griffith, Indiana					2.9972	16.5907
	Stockbridge, Michigan					2.9972	19.9915
	Rapid River, Michigan	2.8104	11.5204				
	Marysville, Michigan					2.9972	19.9915
	Corunna or Sarnia Terminal, Ontario	3.4250	18.1181			3.6197	19.6893
	Westover, Ontario					4.9325	20.0664
Nanticoke, Ontario					5.4306	20.2096	

[U] All rates on this page are unchanged.

INTERNATIONAL JOINT TRANSPORTATION RATES IN US AND CANADIAN DOLLARS PER CUBIC METER					
From	To	Rate			
		MEDIUM		HEAVY	
		Canadian Dollar Component	US Dollar Component	Canadian Dollar Component	US Dollar Component
Kerrobot Station, Saskatchewan	Clearbrook, Minnesota			8.3747	5.2251
	Superior, Wisconsin			8.3747	9.6640
	Lockport, Illinois			8.3747	20.6084
	Mokena, Illinois			8.3747	20.6084
	Flanagan, Illinois			8.3747	20.6084
	Griffith, Indiana			8.3747	20.6084
	Stockbridge, Michigan			8.3747	24.6246
	Rapid River, Michigan				
	Marysville, Michigan			8.3747	24.6246
	Corunna or Sarnia Terminal, Ontario			9.0145	24.3223
	Westover, Ontario			10.6074	24.6995
	Nanticoke, Ontario			11.2119	24.8426
Regina Terminal, Saskatchewan	Clearbrook, Minnesota			5.4912	4.5423
	Superior, Wisconsin			5.4912	8.9812
	Lockport, Illinois			5.4912	19.9257
	Mokena, Illinois			5.4912	19.9257
	Flanagan, Illinois			5.4912	19.9257
	Griffith, Indiana			5.4912	19.9257
	Stockbridge, Michigan			5.4912	23.9419
	Rapid River, Michigan				
	Marysville, Michigan			5.4912	23.9419
	Corunna or Sarnia Terminal, Ontario			6.1311	23.6396
	Westover, Ontario			7.7238	24.0167
	Nanticoke, Ontario			8.3283	24.1599
Cromer Terminal, Manitoba	Clearbrook, Minnesota	3.1467	3.7404	3.4082	4.0491
	Superior, Wisconsin	3.1467	7.7464	3.4082	8.4880
	Lockport, Illinois	3.1467	17.6242	3.4082	19.4325
	Mokena, Illinois	3.1467	17.6242	3.4082	19.4325
	Flanagan, Illinois	3.1467	17.6242	3.4082	19.4325
	Griffith, Indiana	3.1467	17.6242	3.4082	19.4325
	Stockbridge, Michigan	3.1467	21.2486	3.4082	23.4486
	Rapid River, Michigan				
	Marysville, Michigan	3.1467	21.2486	3.4082	23.4486
	Corunna or Sarnia Terminal, Ontario	3.7753	20.9464	4.0481	23.1464
	Westover, Ontario	5.1900	21.3235	5.6409	23.5235
	Nanticoke, Ontario	5.7268	21.4667	6.2453	23.6667

### Notes

- a) The Canadian Dollar component of the transportation rates are invoiced in Canadian currency and the US Dollar component of the transportation rates are invoiced in US currency.
- b) **LMCI Surcharge:** The Canadian Dollar component of the transportation rates include LMCI Surcharges for transmission and terminalling pursuant to National Energy Board Decision MH-001-2013 and Order MO-030-2014 and CER Five-Year Review of Abandonment Cost Estimates and Set-Aside and Collection Mechanisms 2021 Decisions and Direction (C29751-1) for movements of all commodities. All movements to the United States incur a receipt terminalling LMCI Surcharge. Movements to Corunna or Sarnia Terminal, Ontario and Nanticoke, Ontario incur both a receipt and delivery terminalling LMCI Surcharge.
- c) **Non-Performance Penalty:** The Canadian Dollar component of the transportation tolls for all commodity movements include a surcredit for refund of collections under the Non-Performance Penalty, which is adjusted for distance only.
- d) **Line 3 Replacement (L3R) Surcharges:** Pursuant to CER Toll Order TO-03-2021, the US Dollar component of the transportation rates for all movements include a transmission surcharge, which is adjusted for distance only, and a receipt terminalling rate for all movements from Edmonton or Hardisty, Alberta. The L3R Surcharges include, if applicable, an ex-Gretna volume related transmission rate adjustments in accordance with Final IRS # 2013-02-A and Final IRS #2013-02-B. The US Dollar component of the transportation rates includes both the Canadian and US components of the L3R Surcharges.
- e) **Interim IJT Sur-Credit:** Pursuant to CER Toll Order TO-002-2024, the Canadian Dollar component of the transportation rates for all movements include a surcharge to refund an amount collected during the MTS interim refund period, which is adjusted for Canadian distance and commodity.
- f) **Minnesota Abandonment Surcharge:** The US Dollar component of the transportation rates include a surcharge for movements of all commodities, which is adjusted for US distance only, pursuant to the Minnesota Public Utilities Commission Order issued in Docket No. PL-9/CN-21-823.
- g) **Collar True-Up Sur-Credit:** Pursuant to CER Toll Order TO-002-2024, the Canadian Dollar component, which is adjusted for Canadian distance and commodity, and the US Dollar component, which is adjusted for US distance and commodity, of the transportation rates for all movements, include a surcharge to refund an amount associated with the 2025 MTS Financial Return.

### JOINT ROUTING

**Receipt Points in the provinces of Alberta, Saskatchewan, and Manitoba to delivery points in the province of Ontario and the states of Illinois, Indiana, Michigan, Minnesota and Wisconsin.**

**[W]** Enbridge Mainline GP Inc. on behalf of Enbridge Canadian Mainline LP Enbridge Pipelines Inc. – Edmonton or Hardisty, Alberta; Kerrobert or Regina, Saskatchewan; or Cromer, Manitoba to the International Border near Gretna, Manitoba, connecting to;

Enbridge Energy, Limited Partnership – International Border near Neche, North Dakota to Clearbrook, Minnesota; Superior, Wisconsin; Flanagan, Lockport or Mokena, Illinois; Griffith, Indiana; Stockbridge or Rapid River, Michigan; or Marysville, Michigan, connecting to;

**[W]** Enbridge Mainline GP Inc. on behalf of Enbridge Canadian Mainline LP Enbridge Pipelines Inc. – International Border near Sarnia, Ontario to Corunna or Sarnia Terminal, Ontario or Westover, Ontario or Nanticoke, Ontario

### EXCEPTIONS

For exceptions to **[W]** Enbridge Mainline GP Inc. on behalf of Enbridge Canadian Mainline LP Enbridge Pipelines Inc., Rules and Regulations and Enbridge Energy, Limited Partnership, Rules and Regulations, see the following:

- a) **Exception to Enbridge Energy, Limited Partnership's Rules and Regulations FERC No. 41.18.0 Item 9 (h) and FERC No. 42.5.0 Item 10 (i).** For the purposes of this international joint tariff, **[W]** Enbridge Mainline GP Inc. on behalf of Enbridge Canadian Mainline LP Enbridge Pipelines Inc. shall collect in kind a percentage, in the amount of 1/10<sup>th</sup> of 1 percent of all hydrocarbons physically delivered at the designated Regular Delivery Point.
- b) **Exception to Enbridge Energy, Limited Partnership's Rules and Regulations FERC No. 41.18.0 Item 7 (a) and FERC No. 42.5.0 Item 8 (c).** For the purposes of this international joint tariff, **[W]** Enbridge Mainline GP Inc. on behalf of Enbridge Canadian Mainline LP Enbridge Pipelines Inc. shall charge a shipper the rate for the transportation of Crude Petroleum that is in effect on the date of delivery at the designated Regular Delivery Point for such Crude Petroleum.

### SYMBOLS:

**[N]** – New

**[U]** – Unchanged

**[W]** – Change in wording only